



Special Board of Directors Meeting

April 5, 2023

9:45 a.m.

(Immediately following the Annual Meeting)

5195 Waterbury-Stowe Road, Waterbury Center, VT 05677

CALL IN NUMBER: 1-347-991-8065

Meeting ID: 122 287 651

[Click here to join the meeting](#)

Directors

Patricia Richards, Barton	John Dasaro, Enosburg	Mike Sullivan, Hardwick
Vacant, Jacksonville	Erik Bailey, Johnson	Thomas Petraska, Ludlow
Jonathan Elwell, Lyndonville	Scott Johnstone, Morrisville	Steve Fitzhugh, Northfield
John Morley III, Orleans	Bill Sheets, Swanton	

Agenda

Allotted number of minutes set forth in bold type after each item

"" items will have written materials but no presentation unless questions are asked*

1. Call to Order (**9:45**)
2. Consideration of changes/modifications to agenda (**3**) (**9:46**)
3. Public Comment (**2**) (**9:49**)

Action Items

4. Minutes of the 3/15/2023 Special Board of Directors Meeting (**3**) (**9:51**)
5. Monthly Financial Report for period ending 2/28/2023 (Grace) (**5**) (**9:54**)
6. 2022 Audit Report (Steve Verhoff/Grace) (**20**) (**9:59**)

Discussion Items

7. Power Supply Update (Shawn) (**15**) (**10:19**)
8. Regulatory Update (Sarah) (**15**) (**10:34**)
9. Legislative/Communications Update (Julia) (**10**) (**10:49**)
10. TIME CERTAIN - JAA Guest Presentations (Ken N) (**90**) (**11:00**)
11. RECESS for Lunch (**12:30**)
12. PVR Tax Discussion (Chair/Vice-Chair) (**30**) (**1:00**)
13. Project 10 Status - by exception (**1:30**)
14. AMI Project - by exception (**1:30**)
15. GIS Project - by exception (**1:30**)
16. GM Items - by exception (**1:30**)
17. Board Member Updates (**5**) (**1:30**)

Executive Session (**1:35**)

18. Personnel
19. General Manager Review

Other

20. Other Business (**5**) (**2:00**)

CC:

Chris Recchia, Barton	Vacant, Ludlow
Abbey Miller, Enosburg	Penny Jones, Morrisville

Vacant, Hardwick	Jeff Schulz, Northfield
Vacant, Jacksonville	Marilyn Prue, Orleans
Vacant, Johnson	Lynn Paradis, Swanton
Erica Welton, Lyndonville	



Special Board of Directors Meeting Minutes

March 15, 2023

Board of Directors:

	Patricia Richards, Barton	X	Jonathan Elwell, Lyndonville
P	John Dasaro, Enosburg	P	Scott Johnstone, Morrisville
P	Mike Sullivan, Hardwick	P	Stephen Fitzhugh, Northfield
	Vacant, Jacksonville	P	John Morley, Orleans
P	Erik Bailey, Johnson		Bill Sheets, Swanton
P	Thomas Petraska, Ludlow		

X indicates attendance in person, P indicates attendance by phone.

Directors present:

Penny Jones, Morrisville (P)	Lynn Paradis, Swanton (P)
Abbey Miller, Enosburg (P)	Chris Recchia, Barton (P)

Others present:

Ken Nolan, VPPSA (P)	Alex Nicholson, VPPSA (P)	Amy Parah, VPPSA (P)
Grace Sawyer, VPPSA (P)	Shawn Enterline, VPPSA (X)	Crystal Currier, VPPSA (X)
Sarah Braese, VPPSA (X)	Julia Leopold, VPPSA (P)	Heather D'Arcy, VPPSA (P)
Josh Bancroft, VPPSA (P)	Amanda Simard, VPPSA (P)	Ken St. Amour, VPPSA (P)
Reg Beliveau, Swanton (P)	Marilyn Prue, guest (P)	Steve Farman, VPPSA (P)
Amanda Simard, VPPSA (P)		

Numbers in bold type correspond with agenda item numbers:

- Chairman Fitzhugh called the meeting to order at 9:30 a.m.
- Chairman Fitzhugh asked if there were requests for changes and/or modifications to the current agenda. The General Manager requested to add the NEPPA board seat reappointment and Barton activities to other business. It was also requested that the recent Hyde Park activities also be added to other business for discussion.
- Chairman Fitzhugh asked if there were public comments and/or individuals who would like to address the Board. There was no public in attendance.
- Director Bailey made a motion to accept the minutes of the Board of Directors meeting held on February 1, 2023. The motion was seconded by Director Sullivan. Motion approved.



DRAFT

- 5.** Director Morley made a motion to approve the Preliminary Monthly Financial report for the period ending January 31, 2023. The motion was seconded by Director Bailey.

The Controller provided a summary of operational revenue vs expenses for the period ending January 31st, 2023. It was noted that net income is \$260K. Sales for Resale and Purchased Power expenses were both below budget in January resulting in income of \$255K greater than budget. VPPSA's Operational loss is \$51K for January, which is less than the budget by \$21K primarily due to Outside Services being below budget by \$17K and Personnel salaries being below budget by \$8K related to the delayed hire of the new IT position. Other items of note: There were no REC purchases in January resulting in a net income of \$110K over budget. McNeil generation is under budget 16.19% for January. P10 income is over budget by \$34K primarily because of Property Insurance being underbudget by \$24K and that fuel expenses were less than anticipated in January.

The motion was approved.

- 6.** Director Sullivan moved to approve the amended Power Supply Policy P3 Attachment 1 as proposed. The motion was seconded by Director Bailey.

The General Manager provided an overview of the proposed revision to Attachment 1 to the Power Supply policy to loosen the existing requirement for each member's coverage ratio. The revision would allow staff to compare forward prices for the month to the 10-year historical average of actual LMP's and reduce the required coverage ratio by 10% for each standard deviation that forward prices are above the historical average. The General Manager reminded the Board that policy allows him to delegate the authority for making these decisions. There is a new internal procedure in place where the General Manager has delegated the day-to-day and short-term purchases to the Manager of Power Resources, but the long-term purchases and contracts still need to be approved by the General Manager.

The motion was approved.

- 7.** Shawn Enterline, VPPSA's Manager of Power Resources, provided an overview of the power supply markets, the primary driving factors related to power costs, actual and future energy prices, and the budget vs actual for each member. Mr. Enterline presented a detailed review of the Mystic Station Costs and how the LNG prices are affecting the individual members. He shared data about where the varying costs have been coming from and how they come about, including when tankers are turned away from the plant. The General Manager let the Board know that there are discussions going on about the Mystic Station management and whether or not the contract will be renewed in the future. Heather D'Arcy, VPPSA's Power Analyst gave an overview of the Renewable Energy Credit revenues to actual for each member for the calendar year 2022 and the budget for 2023. She also provided an overview of the forward sales already under contract for 2023 and 2024. The General Manager discussed that VPPSA is currently evaluating the market and determining if more 2023 and 2024 forward sales will be locked in due to the legislative reduction of the ACP in Massachusetts. Mr. Enterline went over the various data ratios that are available for each member for CY2022. Shawn reviewed the cash flows for REC revenues and the resource, transmission cost, and load cost variances for January.

- 8.** The General Manager provided a brief AMI project status update. The General Manager noted that the Aclara contract is done and the Statement of Work in the process of finalization. The funds are currently being held in Escrow pending finalization of the member contracts. Bill Ellis has drafted the PUC petition and testimony and is awaiting finalization with the executed contract. The draft grant agreement has been received and is under review. Alternate Director Paradis asked when to expect the member contracts to come out. The General Manager indicated that contracts should begin to be circulated within the next several weeks. Chairman Fitzhugh asked when they would know if the water portion of the AMI rollout would be covered under the grant. The General Manager noted that the grant



DRAFT

agreement VPPSA received included the cost of the water meters and is included in the funding amount we requested, so all indicators are that they will be includable expenses.

9. Alex Nicholson, VPPSA's GIS Administrator, provided an overall GIS program and project plan update. Alex noted the initial rollout has gone fairly well and that bugs are being worked out of the system as they are identified. Additional training is being provided to member staff as needed. Director Johnstone asked if an Android tablet would work for the field application. Director Paradis mentioned that their field staff is happy with the application, but they need to have updated pole locations to make it more useful. Mr. Nicholson noted that he is working on getting updated pole locations for Enosburg and Swanton, but it is hinging on the information sharing protocols with the CUDs and others. The NDA agreements for data sharing protocols are under review. He also noted that Android devices would work fine with the application. Director Bailey asked when the rollout would happen for Johnson and Mr. Nicholson indicated that he would be reaching out to them soon. The General Manager clarified that some of the member staff is quickly and easily picking up the new system, but VPPSA has reached out to Dave DeSimone to have him assist with additional training and with the rollout for members who may be having a more difficult time with the implementation. Director Recchia asked if there was anything that he could assist with in getting Barton up to speed. The General Manager provided more detail about how Dave DeSimone is assisting with the process by being a translator for the line crews trying to learn the system and helping to ensure the most valuable information is being collected. Director Dasaro asked if they could get on the list for assistance from Mr. DeSimone. Mr. Nicholson provided information on how to get staff added to the working group list. He also noted that efforts are being made to test and create methods to update the archived databases from online content. Director Morley asked about when the request that he had made for data would be completed. Mr. Nicholson noted that he would be reaching out to him tomorrow, because this was a vendor under contract with Orleans and should be covered under the contract NDA requirements. Director Recchia mentioned how this had been dealt with in the past in organizations he had been involved with.

10.a Julia Leopold, VPPSA's Director of Public Affairs, provided the Legislative update to the Board. This week is when cross-over happens with the bills. Any bill with appropriation in it has an extra week to make the cross-over. There may be bills that don't make the cross-over this session but won't be automatically booted out because this is the first session of the biennium, and they could return next session. Ms. Leopold provided an overview of several bills that are being monitored by VPPSA including S.5 Affordable Heat Standard, H.289 Renewable Energy Standard, H.320 Renewable Energy Standard, S.112 Misc. Changes to the PUC, H.437 Energy Storage and the Act 151 extension. There was a brief discussion about the various bills including how the legislature was responding to possible vetoes if the bills were passed. There is significant pressure on getting to 100% renewable and there are various iterations in play. The General Manager briefly gave more details around the discussion in the legislature and that Public Power as a whole is against H.320, but the speaker is determined to have a bill move forward. H.289 may be the starting point. VPPSA has partnered with BED, VEC and WEC to have a cost study done about how the various iterations would affect the rate payers in Vermont. Director Recchia asked if VPPSA had estimated the impact of increasing Tier I only. The General Manager described how the quantity and timing issues related to the limitations in H.320 were worrying as it basically narrowed qualifying resources down to new solar installations. Julia also noted that the transportation bill is still in play exploring different options to replace the gas tax revenue being lost by increased EV's on the road in VT. Director Morley expressed concerns about the cost burden this bill could create and asked thoughts on the best way to go about fighting it. A brief discussion ensued around both the transportation bill and H.437 Energy Storage bills and touched on the conflict of interest that members were seeing with the bills. Director Johnstone expressed concern about the possible open-endedness of the proposed Act 151 extension. Ms. Leopold provided more color around why VPPSA has supported the proposed five-year extension up to this point. The General Manager also gave details about the strategy that VPPSA has been utilizing on various bills.

10.b Julia Leopold, VPPSA's Director of Public Affairs, provided the Communications update to the Board. Other current campaigns include developing a bill insert for Tailored Efforts, flyers, and



DRAFT

newsletters about the availability of VLITE funds, and press releases related to rate increases. Other campaigns under consideration include an AMI Education outreach, Winter Readiness, and Heat Pumps. Director Recchia noted that Barton notified rate payers about their rate increase and yesterday two of the incumbent board members that were up for reelection were not reelected and the third board member who was not up for reelection resigned at the end of the meeting. He associated voter opposition to existing Board members in part to concerns with the rate increase. Other Board members indicated that they have had very few if any comments from the public after they announced their rate increase. VPPSA has launched our "Community is at the Heart" shared tagline which Julia introduced the campaign with a slide presentation. The vision for the rollout includes utilizing the tagline for the website, utility bills, bill inserts, newsletters, email signatures, phone answering, social media, and quotes to the press. Ms. Leopold stated that it has been an honor working with everyone and expressed her appreciation to The General Manager for hiring her four years ago and she will miss everyone.

11. The written Executive Summary and regulatory update was provided to the Board. Sarah Braese, VPPSA's Assistant General Manager, provided a brief update on various regulatory hot topics. For Renewable Energy Standards: Tier III VPPSA has published appropriate representations of members' generation portfolios, preliminary reports show that VPPSA has met the 2022 Tier III Compliance Obligations and VPPSA has submitted the 2023 Tier III Annual Plan. Ms. Braese provided a brief update on the recent grant negotiations and applications that VPPSA has filed or are in process. VPPSA is meeting on a weekly basis with EVT to negotiate and develop an MOU. The DPS sent out a request for information on low-income rates and VPPSA is actively following the case. The VPPSA is monitoring the docket on the proposed revisions to the PUC 5.100 ruling, but no specific comments have been submitted. Various other rulings and proceedings are being actively monitored. VPPSA has submitted pre-filed testimony on the Ryegate case. The General Manager expounded briefly on the docket. The PUC issued a draft Order based on the MOU GMP & VEC entered with Ryegate. The Commission has just opened an investigation into the response to the Christmas storm and VPPSA will be monitoring going forward. The General Manager provided an overview of the FERC's order on New England's 2/2/22 Order compliance filing.

12. The General Manager provided a brief update related to Project 10 activities. P10 has still been able to cover BED's reserve requirement. Ken St. Amour and Dave Gagne have filed the NERC self-certification audit by its due date. No issues or violation concerns have been identified during documentation prep, but NERC has issued a request for further information. Discussion on the planned capital projects for 2023 has been underway. The items identified include an upgrade to the control system that was delayed due to the turbine overhaul completed last year, a steel storage building, and possibilities for a transformer reconfiguration. The 10-year projection plan is in the process of being updated and expanded to help analyze the funding amount in the Reserve account.

13. The General Manager provided a brief update on status of the rate case submittals and IRP's. About half of the rate cases for the members have now been filed. VPPSA has partnered with BED, VEC and WEC to hire Synapse to undertake an analysis of the cost impacts of the various RES bills presently before the legislature. The VPPSA IT cyber review is nearing completion, and the first member review to be completed will be done at Enosburg. The hiring of three staff positions is underway. An offer has been made and accepted for the Staff Accountant position, resumes are being reviewed and interviews scheduled for the Assistant IT manager and the job description for the Director of Public Affairs is being revised and updated to align with the skills needed in the future. The General Manager met with the congressional staff at the APPA rally and was able to engage with the USDA about programs that VPPSA has not been eligible in the past to participate in. There is a Tier 3 incentive under negotiation for an e-bus in Lyndonville. However, if Lyndonville does not choose to move forward with this VPPSA may do so on behalf of all the members and distribute the credits.

14. Board Member Updates: None

DRAFT**15.** Executive Session: None

16. Other Business: There is a NEPPA board seat that will need to be filled with the retirement of Reg Beliveau. The seat is typically filled with nominations and then there will be a vote. In May NEPPA is expecting the Vermont members to have a name for nomination. The nomination and election process were briefly discussed. Reg Beliveau recommended Alternate Director Paradis for the seat, and she volunteered to fill the vacancy. A brief discussion ensued on the process to nominate a member for the vacancy. Director Morley indicated that a decision did not need to be made today but could be an action item at the next board meeting. The Chairman and the General Manager will coordinate for the next meeting.

The General Manager briefly reviewed the changes that happened yesterday to the Board of Trustees in Barton. Director Morley provided more details and background about how the complete overturn of the Board of Trustees came to be and the political environment that caused this. Director Recchia mentioned that a merger with Orleans was briefly discussed at the village meeting. The new Board will need to organize and fill the remaining vacancy for one year. The General Manager indicated that Barton may be leaning on VPPSA to provide additional support during the transition period.

Carol Robertson is no longer the manager at Hyde Park. An interim part-time village manager has been appointed. The General Manager had a discussion with the interim manager who indicated that they were having issues with hiring lineman. The Chairman asked if VPPSA thought that Hyde Park may wish to become a member of VPPSA again, but the General Manager felt that because they reached out to ENE for a contract that it was not likely. Director Sullivan indicated that he just hired the remaining lineman so currently Hyde Park does not have any lineman on staff.

Director Morley asked if anyone else had been contacted by the State Property Valuation with an information request for more detail about the valuation of capital assets by town including CPR records. Director Sullivan indicated that he had been arguing with them about how they were valuing various assets for Hardwick so this could be part of the cause for the information request. A brief discussion was held by the members about how over the last two years this an increasing issue and there is even litigation about the valuation and depreciation differences. Director Dasaro had some information that he was going to share with the group about an issue that happened with the valuation of the hydro in the Town of Sheldon. There was a consensus that the members should get together and take a more proactive approach and have a strategy going forward. The Chairman and the General Manager will work together to get this on the next agenda for the board.

Director Morley made a motion to adjourn the meeting. The motion was seconded by Director Petraska. Motion approved.

The meeting was adjourned at 12:59 p.m.

Respectfully submitted,

Grace Sawyer
Grace Sawyer, Controller

Vermont **Public Power** Supply Authority



Monthly Financial Report February 28, 2023

(Unaudited)

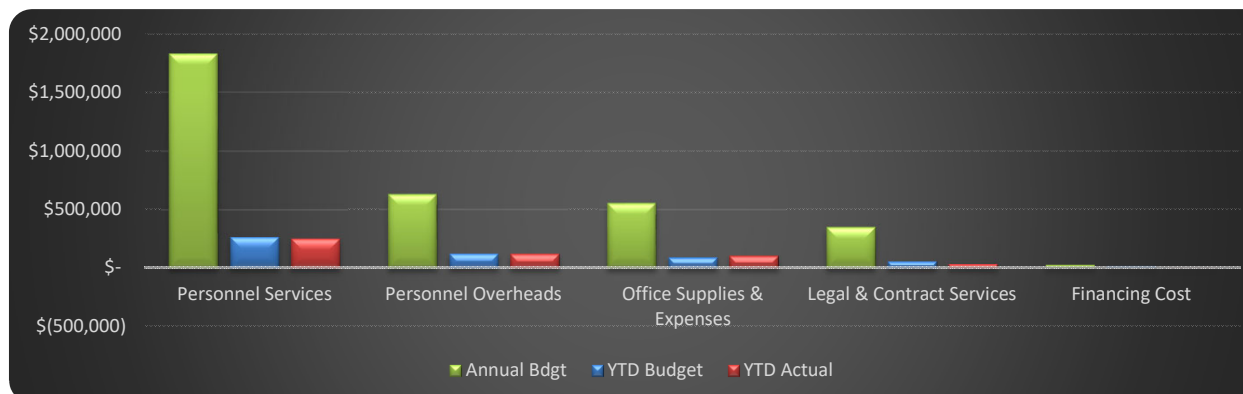
**VPPSA MONTHLY FINANCIAL REPORT
TABLE OF CONTENTS**

Operational Revenue & Expense Summary	1
Variance Analysis	2
Variance Narrative	3
Project Summary Balance Sheet	4 - 6
Project Summary Income Statements	7 - 9
VPPSA Consolidated Balance Sheet (with Prior Year Comparison)	10 - 11
Non-Project Operations Income Statement (with Budget Comparison)	12 - 13

VERMONT PUBLIC POWER SUPPLY AUTHORITY
OPERATIONAL REVENUE & EXPENSE SUMMARY
2023 YTD ACTUAL VS. BUDGET

Reconciliation Month: **February-2023**

	2023 YTD Budget	2023 YTD Actual	Variance (\$)	Variance (%)	2023 Annual Bdgt	YTD Act % of Budget
Revenues:						
McNeil Plant #2	\$ 18,634	\$ 18,634	\$ -	0.0%	\$ 109,857	17%
Central Computer #4	\$ 9,317	\$ 9,317	\$ -	0.0%	\$ 54,929	17%
Swanton Peaker #10	\$ 38,643	\$ 38,879	\$ 236	0.6%	\$ 222,504	17%
Renewable Energy Standards	\$ 9,317	\$ 9,317	\$ -	0.0%	\$ 54,929	17%
Net Metering	\$ 4,659	\$ 4,659	\$ -	0.0%	\$ 27,464	17%
AMI #7	\$ 4,659	\$ 4,659	\$ -	0.0%	\$ 27,464	17%
GIS & Mapping	\$ 22,153	\$ 22,040	\$ (113)	-0.5%	\$ 125,288	18%
Barton Management #12	\$ 13,260	\$ 19,040	\$ 5,780	43.6%	\$ 125,289	15%
Member Revenues	\$ 311,861	\$ 312,159	\$ 298	0.1%	\$ 1,833,850	17%
Non-Member Revenues	\$ 24,594	\$ 18,948	\$ (5,645)	-23.0%	\$ 566,916	3%
Total Revenues:	\$ 457,096	\$ 457,652	\$ 556	0.1%	\$ 3,148,490	15%
Billable Expenses:						
Personnel Services	\$ 268,796	\$ 255,023	\$ (13,773)	-5.1%	\$ 1,827,382	14%
Personnel Overheads	\$ 125,675	\$ 122,347	\$ (3,328)	-2.6%	\$ 627,732	19%
Office Supplies & Expenses	\$ 92,558	\$ 106,775	\$ 14,217	15.4%	\$ 555,346	19%
Legal & Contract Services	\$ 57,583	\$ 36,161	\$ (21,422)	-37.2%	\$ 345,500	10%
Financing Cost	\$ 9,167	\$ (211)	\$ (9,377)	-102.3%	\$ 20,789	-1%
Total Billable Expenses:	\$ 553,779	\$ 520,095	\$ (33,684)	-6.1%	\$ 3,376,749	15%
Net Income(Loss):	\$ (96,683)	\$ (62,443)	\$ 34,240			



Monthly Financial Report-Variance Analysis

February 28, 2023

	Actual					Budget	Var (\$)	Var (%)
Non-Project Ops	Operational	Power Supply	Transco Activities	Other	Total			
Member & Non Revenues	\$ 361,273	\$ 7,071,134	\$ -		\$ 7,432,407			
Other Revenue Sources	\$ 122,245	\$ 518,337	\$ -	\$ 28,244	\$ 668,826			
Total Revenues:	\$ 483,518	\$ 7,589,471	\$ -	\$ 28,244	\$ 8,101,233	\$ 10,017,246	\$ (1,916,012)	-19%
Operational Expenses	\$ (520,094)	\$ (7,451,104)	\$ -	\$ (11,829)	\$ (7,983,028)			
Transco Activities	\$ (25,867)	\$ -	\$ (3,133)	\$ -	\$ (28,999)			
Other Expenses	\$ -	\$ -	\$ -	\$ (2,728)	\$ (2,728)			
Total Expenses:	\$ (545,961)	\$ (7,451,104)	\$ (3,133)	\$ (14,558)	\$ (8,014,755)	\$ (10,049,545)	\$ 2,034,790	-20%
Net Cash Flow:	\$ (62,443)	\$ 138,367	\$ (3,133)	\$ 13,687	\$ 86,478			
Transco Principal (VPPSA)	\$ 23,028	\$ -	\$ -	\$ -	\$ 23,028			
				\$ -	\$ -			
Net Income (Loss):	\$ (39,415)	\$ 138,367	\$ (3,133)	\$ 13,687	\$ 109,506	\$ (32,300)	\$ 118,778	-368%

McNeil	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 1,282,100	\$ 815,303	\$ 466,797	57%
Oper Expenses	\$ (1,273,076)	\$ (768,637)	\$ (504,439)	66%
Non-Oper Rev/Exp	\$ 3,763	\$ -	\$ 3,763	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ 12,787	\$ 46,666	\$ (33,879)	-73%

Sander's Grant	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ -	\$ -	\$ -	0%
Oper Expenses	\$ -	\$ -	\$ -	0%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ -	\$ -	\$ -	0%

Central Computer	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 25,575	\$ 25,575	\$ -	0%
Oper Expenses	\$ (27,025)	\$ (25,575)	\$ (1,450)	6%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (1,450)	\$ -	\$ (1,450)	0%

RES	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 253,054	\$ 254,054	\$ (1,000)	0%
Oper Expenses	\$ (27,812)	\$ (254,054)	\$ 226,242	-89%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ 225,242	\$ -	\$ 225,242	0%

Project 10	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 550,370	\$ 552,691	\$ (2,321)	0%
Oper Expenses	\$ (705,397)	\$ (748,463)	\$ 43,066	-6%
Non-Oper Rev/Exp	\$ 28,950	\$ 2,000	\$ 26,950	1348%
Financing	\$ (83,335)	\$ (83,474)	\$ 139	0%
Net Income (Loss)	\$ (209,412)	\$ (277,246)	\$ 67,834	-24%

Net Metering	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 4,784	\$ 4,784	\$ -	0%
Oper Expenses	\$ (4,659)	\$ (4,784)	\$ 125	-3%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ 125	\$ -	\$ 125	0%

AMI	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 5,063	\$ 646,069	\$ (641,006)	-99%
Oper Expenses	\$ (4,776)	\$ (646,069)	\$ 641,293	-99%
Non-Oper Rev/Exp	\$ 121	\$ -	\$ 121	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ 408	\$ -	\$ 408	0%

GIS	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 40,774	\$ 40,774	\$ -	0%
Oper Expenses	\$ (86,017)	\$ (40,774)	\$ (45,243)	111%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (45,243)	\$ -	\$ (45,243)	0%



Budget to Actual Variance Narrative - February 2023

Summary: VPPSA's Year-to-year Net Income is \$109,506, which is \$119K over budgeted revenue for February. Sales for Resale and Purchased Power expenses were both below budget resulting in YTD income of \$299K greater than budget. VPPSA's Operational loss is (\$62,443) which is less than budgeted by \$34K for February Year-to-date.

Detail of key factors with a 5% or greater change (\$5,000 de minimis):

- 1.** McNeil: Generation was underbudget YTD by 1,885,560 or 14.31% and interest income was \$15K over budget which had a net effect causing revenue to be below budget by \$34K Year-to-date.
- 2.** Project 10: Fuel oil expense was underbudget by \$35K and Property Insurance came in \$24K underbudget resulting in a net loss of \$68K less than budgeted for February.
- 3.** Renewable Energy Standards: There have been no REC purchases this year and sales expenses were \$32K below budget resulting in a net income of \$225K more than budgeted for Year-to-date.
- 4.** Operational: For January VPPSA is below budget on Outside Services by \$21K or 37%. Personnel salaries are \$17K or 4% below budget primarily due to the new position in IT not having been filled yet. Conferences, travel, and mileage are below budget by \$10K or 52% Year-to-date.

Vermont Public Power Supply Authority
Project Summary Balance Sheet
February 28, 2023

	Internal	McNeil	Highgate	C.Computer	P10	RES	NetMtr	AMI	GIS	Barton	Total
ASSETS											
Fixed Assets											
Production Plant											
Land & Land Rights	0.00	79,273.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79,273.96
Structures & Improvements	0.00	4,918,437.01	0.00	0.00	3,812,943.12	0.00	0.00	0.00	0.00	0.00	8,731,380.13
Equipment	0.00	17,921,869.33	0.00	0.00	20,034,585.87	0.00	0.00	0.00	0.00	0.00	37,956,455.20
Total Production Plant	0.00	22,919,580.30	0.00	0.00	23,847,528.99	0.00	0.00	0.00	0.00	0.00	46,767,109.29
Transmission Plant											
Land & Land Rights	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Structures & Improvements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Equipment	0.00	0.00	0.00	0.00	1,467,289.54	0.00	0.00	0.00	0.00	0.00	1,467,289.54
Total Transmission Plant	0.00	0.00	0.00	0.00	1,467,289.54	0.00	0.00	0.00	0.00	0.00	1,467,289.54
Regional Transmission & Market Plant											
Computer Hardware/Software	0.00	0.00	0.00	0.00	273,601.73	0.00	0.00	0.00	0.00	0.00	273,601.73
Communication Equipment	0.00	0.00	0.00	0.00	26,606.04	0.00	0.00	0.00	0.00	0.00	26,606.04
Total Regional Transm & Mkt Plant	0.00	0.00	0.00	0.00	300,207.77	0.00	0.00	0.00	0.00	0.00	300,207.77
General Plant											
Land & Land Rights	141,098.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	141,098.99
Structures & Improvements	840,474.28	0.00	0.00	0.00	475,467.18	0.00	0.00	0.00	0.00	0.00	1,315,941.46
Meters	91,454.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91,454.48
Equipment	514,146.59	126,939.04	0.00	26,102.42	5,561.44	0.00	0.00	0.00	29,767.06	0.00	702,516.55
Total General Plant	1,587,174.34	126,939.04	0.00	26,102.42	481,028.62	0.00	0.00	0.00	29,767.06	0.00	2,251,011.48
Total Fixed Assets	1,587,174.34	23,046,519.34	0.00	26,102.42	26,096,054.92	0.00	0.00	0.00	29,767.06	0.00	50,785,618.08
CWIP	0.00	182,456.31	0.00	0.00	760.03	0.00	0.00	0.00	0.00	0.00	183,216.34
Intangible Plant-Net of Amort.	635.34	1,156.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,791.90
Accumulated Depreciation	(1,179,242.28)	(21,388,186.98)	0.00	(18,851.76)	(14,441,723.51)	0.00	0.00	0.00	(15,875.77)	0.00	(37,043,880.30)
Net Utility Plant In Service	408,567.40	1,841,945.23	0.00	7,250.66	11,655,091.44	0.00	0.00	0.00	13,891.29	0.00	13,926,746.02

Vermont Public Power Supply Authority
Project Summary Balance Sheet
February 28, 2023

	Internal	McNeil	Highgate	C.Computer	P10	RES	NetMtr	AMI	GIS	Barton	Total
Investments:											
Bond Fund Investments	0.00	0.00	0.00	0.00	3,232,481.11	0.00	0.00	0.00	0.00	0.00	3,232,481.11
Vt. Transco Investments	33,711,080.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33,711,080.00
Other Investments	265,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265,000.00
Total Investments	33,976,080.00	0.00	0.00	0.00	3,232,481.11	0.00	0.00	0.00	0.00	0.00	37,208,561.11
Current Assets:											
Project Revenue Funds	0.00	469,139.88	12.35	0.00	(325,452.19)	0.00	0.00	0.00	0.00	0.00	143,700.04
Project Construction Funds	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,000,116.64	0.00	0.00	4,000,116.64
Cash and Working Funds	2,627,456.53	0.00	0.00	(16,584.68)	0.00	371,599.67	(1,513.57)	2,656.75	(29,588.26)	(33,581.02)	2,920,445.42
Cash-Special Deposits-PEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cash - VEV Proceeds	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Temporary Investments	349,419.83	402,253.03	0.00	0.00	2,996,725.28	0.00	0.00	0.00	0.00	0.00	3,748,398.14
Accounts Receivable	7,408,054.91	941,880.82	0.00	6,013.35	123,244.99	38,041.98	1,638.68	0.00	6,314.78	98,180.40	8,623,369.91
Amounts Due From Members	0.00	0.00	0.00	0.00	0.00	57,030.85	0.00	(0.17)	0.00	0.00	57,030.68
Notes Receivable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest/Distributions Receivable	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11
Inventory	0.00	1,144,455.85	0.00	0.00	348,664.84	0.00	0.00	0.00	0.00	0.00	1,493,120.69
Prepayments	34,262.68	0.00	0.00	0.00	136,303.01	16,055.56	0.00	0.00	0.00	0.00	186,621.25
Total Current Assets	10,419,194.06	2,957,729.58	12.35	(10,571.33)	3,279,485.93	482,728.06	125.11	4,002,773.22	(23,273.48)	64,599.38	21,172,802.88
Other Assets:											
Deferred Debits-Other Reg Assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferred Debits	65,184.72	421,583.36	0.00	3,164.32	0.00	0.00	0.00	0.00	0.00	0.00	489,932.40
Derivative Instrument Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UnAmortized Debt Issue Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Assets	65,184.72	421,583.36	0.00	3,164.32	0.00	0.00	0.00	0.00	0.00	0.00	489,932.40
Total Assets	\$ 44,869,026.18	5,221,258.17	12.35	(156.35)	18,167,058.48	482,728.06	125.11	4,002,773.22	(9,382.19)	64,599.38	72,798,042.41

Vermont Public Power Supply Authority
Project Summary Balance Sheet
February 28, 2023

	Internal	McNeil	Highgate	C.Computer	P10	RES	NetMtr	AMI	GIS	Barton	Total
LIABILITIES AND CAPITAL											
Current Liabilities:											
Accounts Payable	4,186,342.59	392,118.68	0.00	0.00	21,163.12	29,050.00	0.00	112.66	3,544.97	56,040.15	4,688,372.17
Other Payable	(444.97)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(444.97)
Security Deposits	229,890.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	229,890.36
Amounts due Members	469,662.00	0.00	12.13	0.00	0.00	154,930.43	0.01	2,252.58	17,432.07	0.00	644,289.22
Short-term Bank Notes Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Current Maturities on L/T Debt	2,262,568.67	0.00	0.00	0.00	1,330,000.00	0.00	0.00	0.00	0.00	0.00	3,592,568.67
Derivative Instrument Liability	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accrued Interest	0.00	0.00	0.00	0.00	83,335.29	0.00	0.00	0.00	0.00	0.00	83,335.29
Accrued Taxes Payable	2,750.00	64,643.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,393.26
Accrued Salaries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accrued Pension Contributions	14,918.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14,918.80
Accrued Payroll Liabilities	3,702.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,702.64
Other Misc. Accrued Liabilities	8,370.79	(32,619.03)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(24,248.24)
Total Current Liabilities	7,177,760.88	424,142.91	12.13	0.00	1,434,498.41	183,980.43	0.01	2,365.24	20,977.04	56,040.15	9,299,777.20
Long-Term Debt:											
LTD-Bonds	0.00	0.00	0.00	0.00	9,475,000.00	0.00	0.00	0.00	0.00	0.00	9,475,000.00
LTD-Other-HG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Other-P10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Transco-Members	10,050,505.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,050,505.16
LTD-Transco-HG	636,580.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	636,580.08
LTD-Transco-VEC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Transco-LCSF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Transco-LED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-2019 Building Upgrades	76,666.69	0.00	0.00	0.00	0.00	0.00	0.00	4,000,000.00	0.00	0.00	4,076,666.69
Unamortized Bond Premium	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unamortized Loss of Reaq. Debt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Long-Term Debt	10,763,751.93	0.00	0.00	0.00	9,475,000.00	0.00	0.00	4,000,000.00	0.00	0.00	24,238,751.93
Other Liabilities											
Deferred Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Def. Revenues - Members	0.00	0.00	0.00	0.00	0.00	81,000.00	0.00	0.00	0.00	0.00	81,000.00
Deferred Vacation Wages	127,342.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	127,342.05
Deferred Contract Wages	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferred Credits-Other Reg Liability	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Deferred Credits	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Deferred Credits	127,342.05	0.00	0.00	0.00	0.00	81,000.00	0.00	0.00	0.00	0.00	208,342.05
Interfund-Project Allocations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Capitall Equity											
Unappropriated Retained Earnings	6,888,438.16	4,797,115.27	1,193,836.70	(526.28)	7,304,237.15	217,747.63	125.10	407.98	(30,359.23)	3,315.00	20,374,337.48
Unappropriated Earnings-Distributed	0.00	0.00	(1,193,836.48)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,193,836.48)
Appropriated Retained Earnings	19,912,103.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,912,103.08
Other Comprehensive Income	0.00	0.00	0.00	0.00	(46,677.08)	0.00	0.00	0.00	0.00	0.00	(46,677.08)
Total Retained Earnings	26,800,541.24	4,797,115.27	0.22	(526.28)	7,257,560.07	217,747.63	125.10	407.98	(30,359.23)	3,315.00	39,045,927.00
Total Liabilities & Capital	\$ 44,886,396.10	5,221,258.18	12.35	(526.28)	18,167,058.48	465,728.06	125.11	4,002,773.22	(9,382.19)	59,355.15	72,792,798.18

Vermont Public Power Supply Authority
Project Summary Income Statement
February 28, 2023

	Non-Project	McNeil	Highgate	C. Computer	Swanton Pkr	RES	Net Mtr	AMI	GIS	Barton	Total
<i>REVENUES & OTHER INCOME</i>											
Sales for ReSale	7,150,094.04	1,282,100.36	0.00	0.00	550,370.11	0.00	0.00	0.00	0.00	0.00	8,982,564.51
Service Revenues	0.00	0.00	0.00	25,575.12	0.00	253,053.62	4,783.57	5,062.54	40,773.94	0.00	329,248.79
Member & Non-Member Revenues	342,233.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	141,680.40	483,913.68
Project Revenues	126,544.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126,544.15
REC Revenues	518,337.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	518,337.25
Service Revenue-Direct Billable	11,829.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,829.32
VELCO Directorship	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Misc. Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Operating Revenues	8,149,038.04	1,282,100.36	0.00	25,575.12	550,370.11	253,053.62	4,783.57	5,062.54	40,773.94	141,680.40	10,452,437.70
<i>EXPENSES</i>											
POWER PRODUCTION											
STEAM POWER PRODUCTION											
Operations	0.00	1,030,816.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,030,816.37
Maintenance	0.00	48,109.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48,109.84
Total Steam Power Production	0.00	1,078,926.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,078,926.21
OTHER POWER PRODUCTION											
Operations	0.00	0.00	0.00	0.00	36,439.28	0.00	0.00	0.00	0.00	0.00	36,439.28
Maintenance	0.00	0.00	0.00	0.00	3,976.27	0.00	0.00	0.00	0.00	0.00	3,976.27
Total Other Power Production	0.00	0.00	0.00	0.00	40,415.55	0.00	0.00	0.00	0.00	0.00	40,415.55
TRANSMISSION											
Operations	2,306,997.42	616.21	0.00	0.00	2,699.28	0.00	0.00	0.00	0.00	0.00	2,310,312.91
Maintenance	0.00	0.00	0.00	0.00	2,929.76	0.00	0.00	0.00	0.00	0.00	2,929.76
Total Transmission Expense	2,306,997.42	616.21	0.00	0.00	5,629.04	0.00	0.00	0.00	0.00	0.00	2,313,242.67
OTHER POWER SUPPLY											
Purchase Power	5,208,325.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,208,325.61
System Control & Load Dispatch	0.00	1,365.16	0.00	0.00	809.08	0.00	0.00	0.00	0.00	0.00	2,174.24
REC Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other PS Expense	5,208,325.61	1,365.16	0.00	0.00	809.08	0.00	0.00	0.00	0.00	0.00	5,210,499.85
REGIONAL MARKET EXPENSES											
RME-Market Monitor/Compl-Gen	0.00	0.00	0.00	0.00	3,412.28	0.00	0.00	0.00	0.00	0.00	3,412.28
RME-Market Monitor/Compl-L&O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Reg. Market Expense	0.00	0.00	0.00	0.00	3,412.28	0.00	0.00	0.00	0.00	0.00	3,412.28

Vermont Public Power Supply Authority
Project Summary Income Statement
February 28, 2023

	Non-Project	McNeil	Highgate	C. Computer	Swanton Pkr	RES	Net Mtr	AMI	GIS	Barton	Total
CUSTOMER SVS & INFORMATION ADV											
Cust Assistance Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cust Svs & Info Adv	0.00	2,050.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,050.67
Total Cust Svs & Info Adv.	0.00	2,050.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,050.67
SALES EXPENSE											
Sales Expense	0.00	0.00	0.00	0.00	0.00	14,250.00	0.00	0.00	0.00	0.00	14,250.00
Total Sales Expense	0.00	0.00	0.00	0.00	0.00	14,250.00	0.00	0.00	0.00	0.00	14,250.00
ADMINISTRATIVE & GENERAL											
Operations	514,450.11	51,658.75	0.00	25,575.24	450,433.41	13,561.52	4,658.54	4,776.20	85,024.46	138,365.40	1,288,503.63
Maintenance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total A&G Expense	514,450.11	51,658.75	0.00	25,575.24	450,433.41	13,561.52	4,658.54	4,776.20	85,024.46	138,365.40	1,288,503.63
OTHER											
Taxes- In Lieu of Property Taxes	2,750.00	54,150.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56,900.00
Depreciation Expense	5,833.48	84,308.66	0.00	1,450.14	204,697.88	0.00	0.00	0.00	992.24	0.00	297,282.40
Amortization Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Direct Billable-Pass Thru Exp	11,829.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11,829.32
Total Other Expense	20,412.80	138,458.66	0.00	1,450.14	204,697.88	0.00	0.00	0.00	992.24	0.00	366,011.72
Total Operating Expenses	8,050,185.94	1,273,075.66	0.00	27,025.38	705,397.24	27,811.52	4,658.54	4,776.20	86,016.70	138,365.40	10,317,312.58
Net OPERATING Earnings(Loss)	98,852.10	9,024.70	0.00	(1,450.26)	(155,027.13)	225,242.10	125.03	286.34	(45,242.76)	3,315.00	135,125.12
NON-OPERATING (INCOME) EXPENSES											
OTHER NON-OPERATING (INCOME) EXPENSES											
Interest/Finance Chg Income	(16,415.00)	(3,762.68)	0.00	0.00	(28,949.89)	0.00	0.00	(121.64)	0.00	0.00	(49,249.21)
TRANSCO Distribution/Income	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transco "Net Settlement" Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Misc. Non-Operating Income	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Misc. Non-Operating Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Non-Operating (Inc) Exp	(16,415.00)	(3,762.68)	0.00	0.00	(28,949.89)	0.00	0.00	(121.64)	0.00	0.00	(49,249.21)

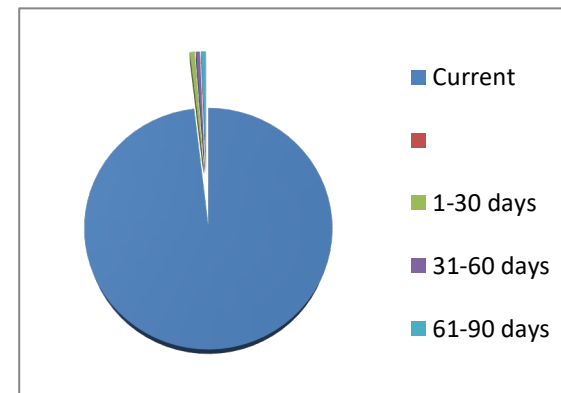
Vermont Public Power Supply Authority
Project Summary Income Statement
February 28, 2023

	Non-Project	McNeil	Highgate	C. Computer	Swanton Pkr	RES	Net Mtr	AMI	GIS	Barton	Total
FINANCING COSTS											
Interest on LTD-Bonds	0.00	0.00	0.00	0.00	83,335.42	0.00	0.00	0.00	0.00	0.00	83,335.42
Interest on LTD-Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest on LTD-Transco	5,971.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,971.13
Interest on LTD-2019 Bldg Renov.	(210.82)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(210.82)
Interest on Short-term Debt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Financing Costs on LTD-Swp Rel.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Amortizations on Financing Activities	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Financing Expenses	5,760.31	0.00	0.00	0.00	83,335.42	0.00	0.00	0.00	0.00	0.00	89,095.73
Total Non-Operating (Inc) Exp	(10,654.69)	(3,762.68)	0.00	0.00	54,385.53	0.00	0.00	(121.64)	0.00	0.00	39,846.52
TOTAL Net Earnings(Loss)	109,506.79	12,787.38	0.00	(1,450.26)	(209,412.66)	225,242.10	125.03	407.98	(45,242.76)	3,315.00	95,278.60

Vt. Public Power Supply Authority
Consolidated Balance Sheet
February 28, 2023

	2023	2022
ASSETS		
Electric Utility Plant	50,785,618.08	49,095,578.94
Accumulated Depreciation	(37,043,880.30)	(35,308,896.27)
Utility Plant in Service	13,741,737.78	13,786,682.67
 CWIP-General	0.00	0.00
CWIP-McNeil	182,456.31	56,352.40
CWIP-Highgate	0.00	0.00
CWIP-P10	760.03	5,792.46
 Net Electric Plant	13,924,954.12	13,848,827.53
 Intangible Plant-Net of Amort.	1,791.90	2,215.45
<u>Current Assets:</u>		
Special Funds	7,376,297.79	4,217,176.09
Cash and Working Funds	1,885,051.93	1,118,594.35
Cash - REC's	0.00	0.00
Cash - Vt. Transco	1,035,393.49	1,408,951.86
Cash - VEV Proceeds	0.00	0.00
Special Deposits-Collateral	0.00	0.00
Temporary Investments	3,748,398.14	5,079,461.41
Investment in Associated Co.	265,000.00	265,000.00
Investment in Vt. Transco	33,711,080.00	33,704,100.00
Accounts Receivable	8,623,369.91	8,282,701.26
Amounts Due From Members	57,030.68	480,300.95
Notes Receivable	0.00	0.00
Interest/Distributions Receivable	0.11	0.15
McNeil Inventory	1,144,455.85	930,443.42
P10 Inventory	348,664.84	264,002.33
Meter Inventory	0.00	515.00
Other Current Assets	186,621.25	182,425.63
 Total Current Assets	58,381,363.99	55,933,672.45
<u>Other Assets:</u>		
Deferred Debits-Other Regulatory Assets	0.00	25,000.00
Deferred Debits	489,932.40	86,799.70
Derivative Instrument Asset	0.00	0.00
Unamortized Dbt Iss Exp-LetCrd	0.00	0.00
Unamort Debt Issue Exp-McN	0.00	0.00
Unamort Debt Issue Exp-HG	0.00	0.00
Unamortiz Debt Issue Exp-P10	0.00	0.00
 Total Other Assets	489,932.40	111,799.70
 Total Assets	\$ 72,798,042.41	\$ 69,896,515.13

A/R Aging Analysis		
Current	8,462,810	98%
1-30 days	57,064	1%
31-60 days	48,380	1%
61-90 days	55,373	1%
91-120 days		0%
>120 days		0%
Total	\$8,623,627	100%



Vt. Public Power Supply Authority
Consolidated Balance Sheet
February 28, 2023

	2023	2022
<i>LIABILITIES AND CAPITAL</i>		
Unappropriated Retained Earnings	20,379,581.71	19,879,686.14
Unappropriated Earnings-Distributed	(1,193,836.48)	(1,193,836.48)
Appropriated Retained Earnings	19,912,103.08	17,533,625.05
Other Comprehensive Income	(46,677.08)	(14,548.58)
	<hr/>	
Total Retained Earnings	39,051,171.23	36,204,926.13
<u>Long-Term Debt:</u>		
LTD-P10 Bonds - Series A	8,960,000.00	10,215,000.00
LTD-P10 Bonds - Series B	515,000.00	590,000.00
LTD-Transco 2011 Consolid Refi	4,524,161.63	5,655,202.05
LTD-Transco 2012-2014 Members	1,582,435.40	1,978,044.16
LTD-Vt Transco "16 Members	470,290.00	680,290.00
LTD-Vt Transco Financing-HG	636,580.08	795,725.08
LTD-Vt Transco '17 Members	789,288.00	986,610.00
LTD-Vt Transco '18 Members	586,070.00	703,284.00
LTD-Vt Transco '18 VPPSA	37,790.00	45,348.00
LTD-Vt Transco '19 Members	261,443.42	304,420.42
LTD-Vt Transco '20 Members	468,198.00	535,082.00
LTD-Vt Transco '21 Members	1,330,828.71	1,481,859.13
LD-2019 Building Upgrades	76,666.69	90,000.02
LTD-AMI Working Capital Loan	4,000,000.00	0.00
	<hr/>	
Net Long-Term Debt	24,238,751.93	24,060,864.86
Def. Revenues - Members	81,000.00	0.00
Def. Credits-Accrued Vac Liab.	127,342.05	126,991.54
Def Credits-Other Reg Liabilities	0.00	25,000.00
	<hr/>	
Total Deferred Revenues/Credits	208,342.05	151,991.54
<u>Current Liabilities:</u>		
Accounts Payable	4,687,927.20	3,502,357.06
Amounts due Members	644,289.22	546,610.93
Security Deposits	229,890.36	143,534.97
Short-term Bank Notes Payable	0.00	1,600,000.00
Current Maturities on L/T Debt	3,592,568.67	3,514,379.11
Derivative Instrument Liability	0.00	0.00
Accrued Interest	83,335.29	93,704.04
Accrued Taxes Payable	67,393.26	48,147.48
Accrued Salaries	0.00	0.00
Accrued Pension Contributions	14,918.80	12,176.55
Accrued Payroll Liabilities	3,702.64	9,463.98
Other Misc. Accrued Liabilities	(24,248.24)	8,358.48
	<hr/>	
Total Current Liabilities	9,299,777.20	9,478,732.60
	<hr/>	
Total Liabilities & Capital	\$ 72,798,042.41	\$ 69,896,515.13

Vermont Public Power Supply Authority
Non-Project Operations - Profit & Loss Statement
February 28, 2023

	Year to Date Actual	Year to Date Budget	Actual as % of Budget	Annual Budget
<u>Operating Revenues</u>				
Sales for Resales	7,071,133.86	8,876,327.76	80%	39,290,370.83
Sales for Resales-Standard Offer	78,960.18	87,003.97	91%	1,264,391.47
Serv. Fees, Members & Affiliates	342,233.28	344,253.00	99%	2,065,518.04
Admin Fees Allocated to Projects	69,878.06	103,799.42	67%	622,796.56
Project Labor & OH Revenue	56,666.09	61,174.84	93%	367,049.04
VELCO Directorship	0.00	0.00	0%	19,000.00
Renewable Energy Certificates	518,337.25	539,420.00	96%	2,701,635.00
Serv. Revenue-Direct Billable	11,829.32	4,166.66	284%	25,000.00
Misc. Revenues	0.00	550.00	0%	1,350.00
Total Operating Revenues	8,149,038.04	10,016,695.65	81%	46,357,110.94
<u>Operating Expenses</u>				
Other Power Supply Expense				
OPSE-Purchased Power	5,144,106.11	6,644,644.08	77.42	28,068,976.43
OPSE-REC Purchase Exp.	0.00	0.00	0.00	0.00
OPSE-Purchase Pwr-'15 SO (Lyn)	16,166.40	13,248.99	122.02	192,541.90
OPSE-Purchase Pwr-'17 SO(Trom)	8,858.07	10,611.75	83.47	154,215.99
OPGE-Purchase Pwr-'19SO (Hess)	18,499.59	23,212.90	79.70	337,343.09
OPGE-Purchase Pwr-'19SO(Davis)	20,695.44	22,858.72	90.54	332,196.00
Total Other Power Supply Expense	5,208,325.61	6,714,576.44	78%	29,085,273.41
Transmission Expense				
TRSM-Oper-Transm by Others	2,304,549.93	2,769,103.67	83.22	13,911,029.38
TRSM-Oper-Misc Transm Exp	2,447.49	2,000.00	122.37	12,000.00
Total Transmission Expense	2,306,997.42	2,771,103.67	83%	13,923,029.38
Cust Svs & Informational Expense				
Customer Svs & Informational	0.00	1,485.00	0%	8,910.00
Total Customer Svs & Informational Exp	0.00	1,485.00	0%	8,910.00
Sales Expense				
REC Sales Expenses	0.00	0.00	0%	0.00
Total Sales Expense	0.00	0.00	0%	0.00
Admin & General Expense				
Salaries	255,022.76	268,796.08	94.88	1,827,382.01
Payroll Overheads	21,487.31	24,522.37	87.62	142,701.77
Office Supplies & Expense	40,957.71	52,190.16	78.48	312,942.00
Outside Services	36,160.87	57,583.32	62.80	345,500.00
Insurances	29,087.10	10,612.44	274.08	63,675.00
Employee Benefits	100,859.70	106,523.32	94.68	485,030.52
Memberships/Dues	23,001.00	6,033.32	381.23	36,200.00
Conference & Travel Expenses	7,585.44	15,914.16	47.66	95,485.00
Rents	0.00	0.00	0.00	0.00
Transportation Expenses	288.22	500.00	57.64	3,000.00
A & G Transferred Credit	0.00	0.00	0.00	0.00
Total A & G Expenses	514,450.11	542,675.17	95%	3,311,916.30

Vermont Public Power Supply Authority
Non-Project Operations - Profit & Loss Statement
February 28, 2023

	Year to Date Actual	Year to Date Budget	Actual as % of Budget	Annual Budget
Other Operating Expenses				
A&G- Billable to Others	0.00	0.00	0.00	0.00
A&G-OS&E-PTE-IT Related	11,067.98	0.00	0.00	0.00
A&G-OS&E-PTE-Consulting	761.34	0.00	0.00	0.00
A&G-OS&E-PTE-Supplies	0.00	0.00	0.00	0.00
A&G-OS&E-PTE-Misc	0.00	0.00	0.00	0.00
Other Operating Exp-Direct Pass-Thru	11,829.32	0.00	0%	0.00
Property Taxes	2,750.00	2,750.00	100.00	16,500.00
Depreciation Expense	5,833.48	3,105.66	187.83	18,634.00
Amortization Expense	0.00	0.00	0.00	0.00
Other Operating Expenses-Misc	8,583.48	5,855.66	147%	35,134.00
Total Other Operating Expenses	20,412.80	5,855.66	349%	35,134.00
Total Operating Expenses	8,050,185.94	10,035,695.94	80%	46,364,263.09
Total Operating Income (Loss)	98,852.10	(19,000.29)	-520%	(7,152.15)
Non-Operating (Income) Expenses				
Interest/Finance Chg Income	(16,415.00)	0.00	0%	0.00
Vt. Transco Income	0.00	0.00	0%	(4,215,178.83)
Non-Operating Income-Member Purch.	0.00	0.00	0%	0.00
Non-Operating Inc-Gain on Disp of Plant	0.00	0.00	0%	0.00
Non-Operating Inc-Program Rebates	0.00	(550.00)	0%	(1,350.00)
Misc. Non-Operating Income	0.00	0.00	0%	0.00
Non-Operating Expenses-Member Purchas	0.00	0.00	0%	0.00
Misc. Non-Operating Expenses	0.00	0.00	0%	0.00
Misc. Non-Operating Exp-Transco Amort Fe	0.00	0.00	0%	2,460.00
Net Other Non-Operating (Inc) Exp	(16,415.00)	(550.00)	2985%	(4,214,068.83)
Financing Costs				
Other Interest Expense	0.00	9,166.50	0.00	18,333.00
Other Interest Expense-Transco	0.00	0.00	0.00	0.00
Interest on LTD-Transco	5,971.13	4,273.41	139.73	450,690.94
Interest on LTD-19 Building Upgrades	(210.82)	409.34	(51.50)	2,456.00
Amort. of Debt Issue Exp-Transco	0.00	0.00	0%	0.00
Transco Net Settlement Exp.	0.00	0.00	0%	1,261,456.72
Interest on LTD	0.00	0.00	0%	0.00
Amortiz of Debt Iss. Exp-LtrCr	0.00	0.00	0%	0.00
Net Financing Costs	5,760.31	13,849.25	42%	1,732,936.66
Total Non-Operating (Inc) Exp	(10,654.69)	13,299.25	-80%	(2,481,132.17)
Total Net Earnings (Loss)	\$ 109,506.79	(\$ 32,299.54)	-339%	\$ 2,473,980.02



To Board of Directors
and Management of Vermont Public Power Supply Authority

In planning and performing our audit of the financial statements of Vermont Public Power Supply Authority (the “Authority”) as of and for the year ended December 31, 2022, in accordance with auditing standards generally accepted in the United States of America, we considered the Authority’s internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority’s internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority’s internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity’s financial statements will not be prevented, or detected and corrected, on a timely basis.

Our consideration of internal control was for the limited purpose described in the first paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

This communication is intended solely for the information and use of management, Board of Directors, and others within the Authority, and is not intended to be, and should not be, used by anyone other than these specified parties.

Veroff & Austin
Veroff & Austin PLLC
Laconia, NH
March 30, 2023
Reg. #07774D



March 30, 2023

To the Board of Directors
of Vermont Public Power Supply Authority
Waterbury Center, VT

Ladies and Gentlemen:

We have audited the financial statements of Vermont Public Power Supply Authority (the “Authority”) for the year ended December 31, 2022, and have issued our report thereon dated March 30, 2023. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated December 28, 2022. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Findings

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the Authority are described in Note 2 to the financial statements. No new accounting policies were adopted and the application of existing policies was not changed during 2022. We noted no transactions entered into by the Authority during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management’s knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the financial statements were:

Management’s estimate of the fair value of its investments is based on an internal valuation provided by inputs derived from information obtained by VT Transco LLC as well as other market inputs obtained from bond markets and other sources. We evaluated the key factors and assumptions used to develop the valuation of investments in determining that it is reasonable in relation to the financial statements taken as a whole.

Management’s estimate of the estimated use of capital assets is based on management’s estimate of the useful lives of capital assets in service. We evaluated the key factors and assumptions used to develop the useful lives of capital assets in determining that it is reasonable in relation to the financial statements taken as a whole.

Vermont Public Power Supply Authority
Communication with Those Charged with Governance
March 30, 2023
Page 2

Certain financial statement disclosures are particularly sensitive because of their significance to financial statement users. The most sensitive disclosures affecting the financial statements were the disclosures of Restricted Investment in Transco, LLC in Notes 2 and 7 to the financial statements.

The Authority purchased and owns membership units in Vermont Transco, LLC for its direct benefit and for the benefit of certain Authority members. All units purchased and held for the benefit of its members and certain member units purchased for the Authority's direct benefit (but not all) have been pledged as collateral against the related debt.

The purchases that were made with related debt obligations are recorded as a Restricted Investment in Transco, LLC.

In accordance with the each member's Transco Equity Agreement, the receipt of distribution income to the Authority from such ownership is to be applied to the related debt service costs for the acquisition or refinanced debt. Distribution income, net of interest expense of the related debt and distribution expense will be recorded as an increase in equity and remain restricted until such time the paid for membership units are transferred to its related members. In accordance with the Vermont Public Utilities Commission order dated January 23, 2009, the amount in excess of the debt service costs and related interest expense is allocated as a credit on the member's monthly power and transmission invoice and be recorded as distribution expense.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. In addition, none of the misstatements detected as a result of audit procedures and corrected by management were material, either individually or in the aggregate, to the financial statements taken as a whole.

Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated March 30, 2023.

Management Consultations with Other Independent Accountants

Management has consulted with its members in written format concerning the application of received distribution income against the associated debt service costs and treatment of credits for any difference in excess of debt service costs for principal and interest against purchased power expenses as described in the TRANSCO Equity Agreement. In addition, the members have executed an amendment to the original TRANSCO Equity agreement outlining the treatment of such debt service obligations on the member should the distribution income not be adequate to service the related debt obligation.

Management discussed with its members the accounting treatment of such effects of ownership by the Authority of membership units as it relates to the equity in the Authority, and such effects of future transfer of ownership rights and or purchase in the future of membership units directly by its members.

Major Contingencies

Investment in Transco, LLC debt obligations

Servicing the related debt obligations related to the acquisition of VT Transco, LLC membership units, LCP units, and LED units with the associated income streams from its related sources, other than its members and non-member, were adequate for the year ended as of December 31, 2022.

Project Debt

Servicing the related project debt obligations for the period ending December 31, 2022 was adequate from its members and non-member.

Contingency

An adverse financial event arising by the Authority related to its Projects, or independently to one member, could potentially adversely affect the Authority as a whole, and its remaining members and affiliates.

This risk for each member's and non-member's obligations transfers to its independent operations and could affect the Authority as a whole.

Management has assessed the risk of such exposure for borrowing capacity, adequacy of member and non-member revenue streams should such situations occur and believe they have been addressed.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Authority's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Vermont Public Power Supply Authority
Communication with Those Charged with Governance
March 30, 2023
Page 4

Other Matters

With respect to the supplementary information accompanying the financial statements, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with U.S. generally accepted accounting principles, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

This information is intended solely for the use of Board of Directors and management of the Authority and is not intended to be, and should not be, used by anyone other than these specified parties.

Very truly yours,

Veroff & Austin

Veroff & Austin PLLC
Laconia, NH
March 30, 2023
Reg. #07774D

Vermont **Public Power** Supply Authority

BOARD RESOLUTION 2023-02

Acceptance of the 2022 Report to the Board of Directors and 2022 Audited Financial Statements

WHEREAS, Vermont Public Power Supply Authority (the "Authority") entered into an engagement with Veroff & Austin PLLC for the 2022 audit of the Authority; and

WHEREAS, Veroff & Austin PLLC have subsequently conducted audit services for the Authority and has provided to the Authority's Board of Directors a written report, that includes Veroff & Austin PLLC 'sunqualified opinion for the 2022 financial statements;

NOW THEREFORE, be it Resolved that the Board of Directors of the Authority, having duly considered the above documents, hereby accepts both the Report to the Board of Directors and the 2022 audited financial statements as audited by Veroff & Austin PLLC.

Adopted by the Board of Directors
This 5th day of April, 2023

ATTESTED:

Grace Sawyer

Grace Sawyer
Secretary





April 2023 Power Supply Update

Power Supply Update

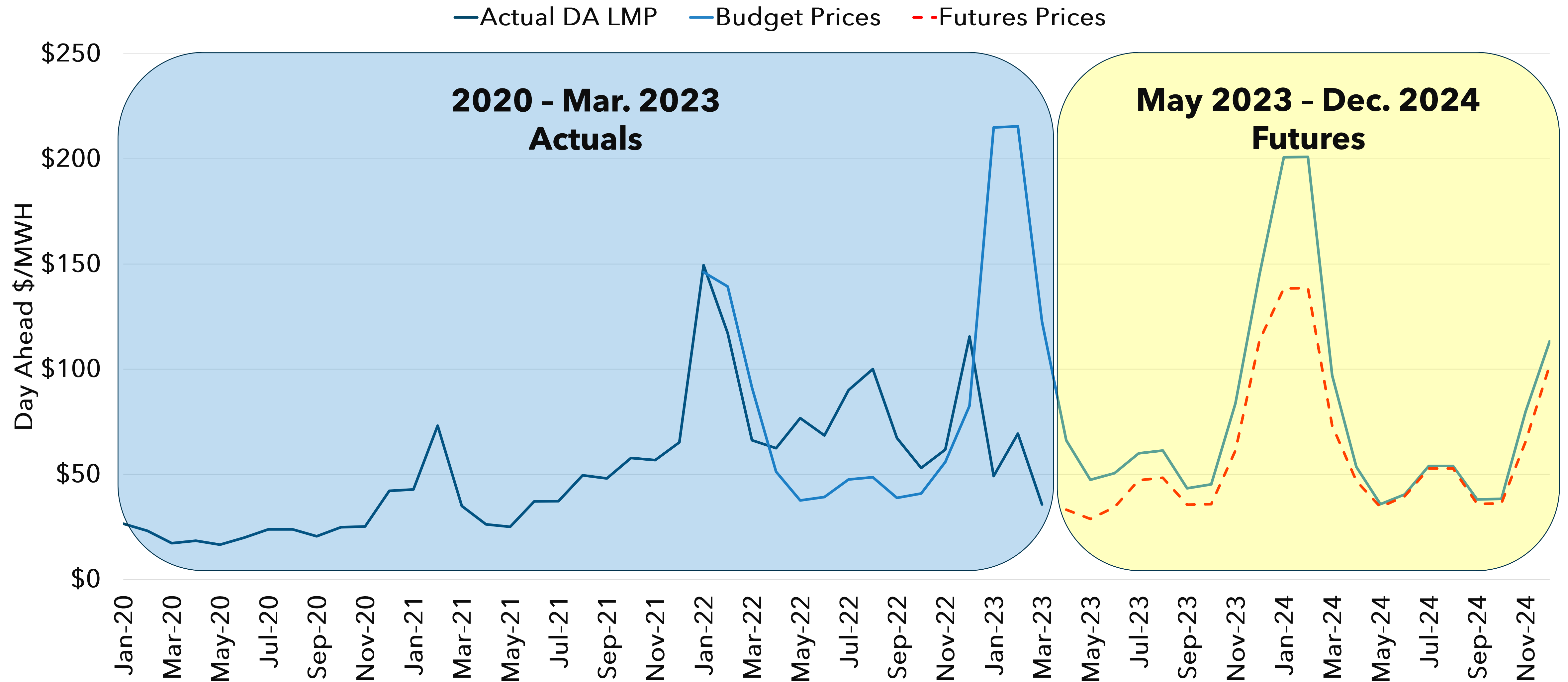
- 1. Natural Gas & Electricity Price Updates**
- 2. YTD 2023 Budget to Actuals**
- 3. Mystic Station Costs**
- 4. Renewable Energy Credit Updates**

1. Natural Gas Futures Prices



- Europe
 - Gas prices are down 85% from last summer.
 - Storage levels are at 55%, very high for this time of year.
- North America
 - Gas prices are down 75% from last summer.
 - Storage is 23% higher than the five-year average.
- New England
 - Pipeline utilization is running around 65% this week.
 - Spot prices are about \$2.25/MMBtu.

1. Actual and Future Electricity Prices (7x24)



2. February YTD 2023 Variances

Member System	Total Load - Including Losses	Hydro Generation	Coverage Ratio
Barton	→ 1%	↑ 38%	● 110%
Enosburg	↓ -3%	↑ 34%	● 106%
Hardwick	→ 0%	↑ 31%	● 97%
Jacksonville	→ -1%	→ 0%	● 93%
Johnson	↓ -6%	→ -1%	● 101%
Ludlow	↓ -2%	→ -1%	● 101%
Lyndonville	↓ -5%	→ -2%	● 96%
Morrisville	↓ -5%	↑ 10%	● 105%
Northfield	→ 0%	→ -1%	● 98%
Orleans	→ -1%	→ 3%	● 101%
Swanton	↓ -2%	↑ 45%	● 136%

Dollar Variance	% Dollar Variance	% Rate Variance
-\$144,642	-50%	✓ -50%
\$9,789	2%	✗ 5%
\$35,935	4%	✗ 5%
\$13,553	10%	✗ 11%
\$31,012	13%	✗ 20%
\$158,941	12%	✗ 15%
\$90,610	6%	✗ 12%
\$45,411	5%	✗ 11%
\$17,525	3%	✗ 2%
\$42,480	18%	✗ 19%
-\$210,634	-40%	✓ -39%

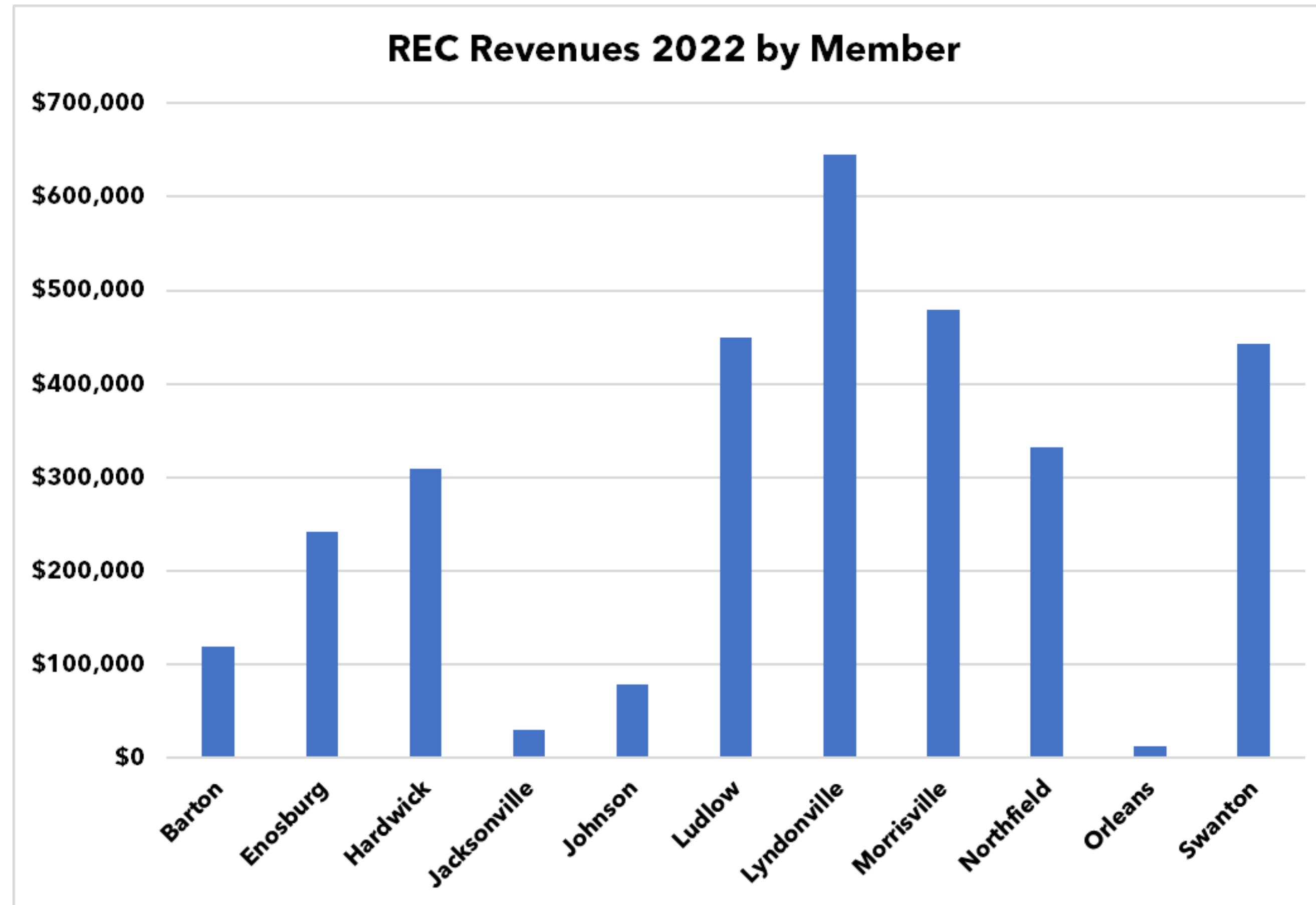
- **Loads are starting to normalize after an extraordinarily warm January.**
- **Hydro conditions continue to be wetter than normal.**
- **Energy coverage was within the normal range.**
- **Most members experienced higher costs due to Mystic and low energy market prices.**

3. Mystic Station Costs

Member	7	8	9	10	11	12	1	2	Total	CY Forecast
Barton	\$1,149	\$4,856	\$325	\$1,191	\$1,029	\$4,441	\$2,086	\$9,442	\$24,518	\$36,777
Enosburg	\$2,373	\$8,549	\$532	\$2,077	\$2,046	\$8,976	\$3,659	\$22,237	\$50,450	\$75,675
Hardwick	\$2,939	\$10,484	\$720	\$3,127	\$3,052	\$15,687	\$8,390	\$38,007	\$82,405	\$123,608
Jacksonville	\$579	\$1,912	\$120	\$541	\$570	\$2,929	\$1,637	\$7,291	\$15,580	\$23,370
Johnson	\$1,233	\$3,952	\$256	\$1,187	\$1,247	\$6,312	\$3,129	\$14,569	\$31,885	\$47,828
Ludlow	\$5,093	\$15,436	\$1,004	\$4,333	\$4,317	\$26,828	\$18,016	\$78,167	\$153,194	\$229,791
Lyndonville	\$6,115	\$19,095	\$1,266	\$5,539	\$5,555	\$30,263	\$16,925	\$75,981	\$160,740	\$241,110
Morrisville	\$4,243	\$14,111	\$931	\$4,016	\$3,872	\$19,305	\$9,150	\$42,805	\$98,431	\$147,646
Northfield	\$2,718	\$6,272	\$592	\$3,061	\$6,266	\$13,396	\$6,419	\$30,992	\$69,716	\$104,574
Orleans	\$1,440	\$3,653	\$273	\$1,190	\$1,315	\$6,259	\$3,222	\$15,204	\$32,556	\$48,834
Swanton	\$50	\$10,806	\$1,008	\$1,785	\$301	-\$140	-\$14	-\$1	\$13,796	\$20,695
Grand Total	\$27,933	\$99,125	\$7,029	\$28,047	\$29,571	\$134,256	\$72,619	\$334,695	\$733,272	\$1,099,908

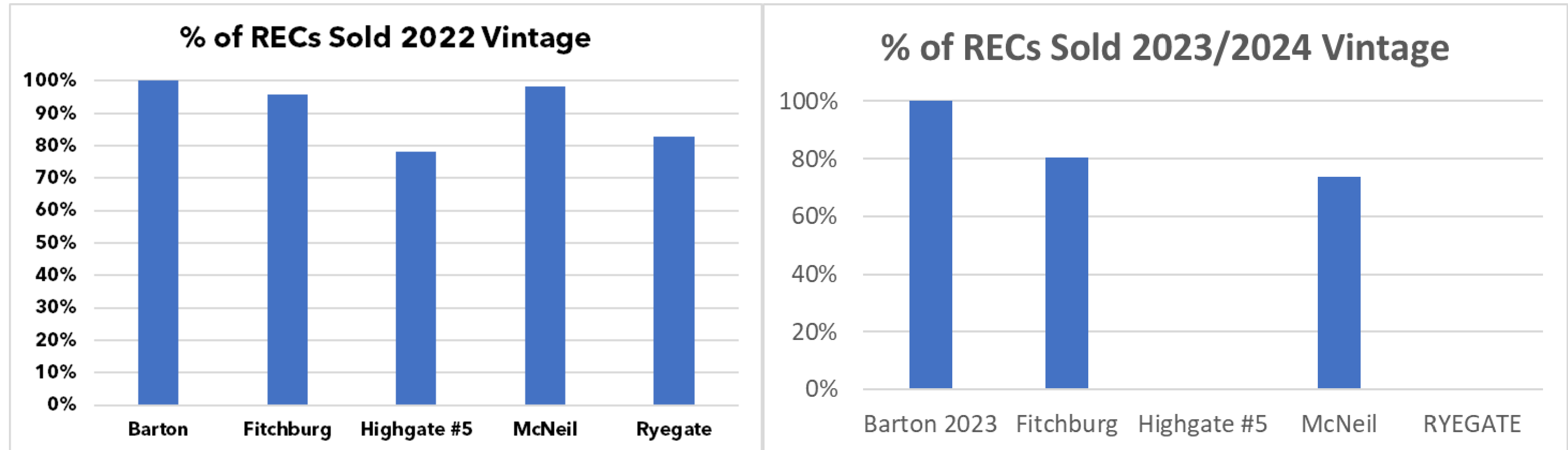
February was the most expensive month to date.

4. Renewable Energy Credits – Revenue Update



- **CY 2022 Total Revenues**
 - \$3.1 million
- **CY 2023 Budget Revenues**
 - \$3.2 million
- **CY 2022 Cash Flow**
 - Resulting from a mix of 2021 and 2022 RECs.

4. Renewable Energy Credits – Forward Sales Update



- **2022 REC Sales**

- Vintage year MWH.
- Mostly sold forward at this point.
- Final sales by June 15th, 2023.

- **2023/24 REC Sales**

- Vintage year MWH.
- High confidence volumes sold forward.
- Lower confidence volumes not sold yet.
- Barton 2023 sale entirely UC. No 2024 Barton RECs sold yet

Memorandum

To: VPPSA Board of Directors
From: Sarah Braese
Date: March 31, 2023
Subject: **Agenda Item #8** – Regulatory Update

Executive Summary

VPPSA continues to negotiate a Memorandum of Understanding with VEIC/Efficiency Vermont under the Demand Resource Plan (DRP) proceedings for the 2024-2026 and 2027-2029 performance periods. Specifically, we are working through more detailed reporting requests to illustrate EEC/TEPF return, establishing principles around EVT's scope of work in Flexible Load Management (FLM), evolution of the Tailored Communities program, and more clearly defining roles and responsibilities related to various energy transformation/efficiency technologies (e.g., between EVT and distribution utilities). On March 23, 2023, under [Case No. 22-2954-PET](#), [EVT filed Discovery Questions and an Information Request for VPPSA](#), due April 4, 2023.

As battery storage technology continues to permeate the energy market, there are several initiatives (both regulatory and legislative) that VPPSA is monitoring, including [Case No. 21-3883-RULE](#).

On Wednesday, March 29, 2023 the [proposed revisions to PUC Rule 4.500](#) on the Safety of Hydroelectric Dams was filed under [Case No. 22-4420-RULE](#).

GRANTS

VLITE

We met with VLITE's Executive Director in mid-March to discuss expanding the scope of eligible work under our existing grant. As you may recall, VLITE grant funds are intended for in-home make-ready work (e.g., panel upgrades) for income qualifying customers participating in (1) PowerShift Pilot Program (Residential EV Charging); (2) Act 151 Low-Income Fuel Switch Program (WAP qualified customers); and (3) Weatherization Repayment Assistance Program (WRAP). VPPSA will be preparing and submitting a proposal to VLITE to expand income-eligibility and eligible use of funds to better serve and reach member utilities' customers. Of note, VPPSA will be participating in a panel presentation Thursday, April 6th at EVT's Better Buildings by Design (BBD) Conference specifically related to overcoming hurdles to electrification. Steve Fitzhugh and I will represent VPPSA and discuss "lessons-learned" around our current Pilot Programs and various technologies available to improve load management and mitigate costly in-home upgrades where possible.

NEGOTIATIONS

Negotiations continue on the Advanced Metering Infrastructure (AMI), Affordable Community Renewable Energy (ACRE), and FY2022 Congressionally Directed Spending (CDS) Sanders grant agreements.

APPLICATIONS

As of the writing of this report, VPPSA is finalizing its Grid Resilience and Innovation Partnership (GRIP) Program grant application under Topic Area 1. We are encouraged by the progress and scope of the overall Project. Within the application is a comprehensive Community Benefits Plan to facilitate meaningful engagement with various workforce development, non-profits, and community partners on maximizing benefits from the Project. Once submitted, we expect to be notified of DOE's decision sometime in the summer. Vermont's distribution utilities are also working with the Vermont Department of Public Service (PSD) on its state-wide, Topic Area 3 grant application, due May 19, 2023.

FUNDING OPPORTUNITIES:

HYDROPOWER INCENTIVES: On Wednesday, March 22, 2023 the DOE announced that is now [accepting applications for the Hydropower Incentives Program](#) under DE-FOA-000306, Section 242 Hydroelectric Production Incentives and DE-FOA-0003062, Section 243 Hydroelectric Efficiency Improvement Incentives.

ENERGY IMPROVEMENTS IN RURAL OR REMOTE AREAS (ERA): The DOE [ERA Grant Funding Opportunity Announcement \(FOA\) was released March 1, 2023](#) and Concept Papers are due April 14, 2023. At this point, VPPSA has not begun drafting a submission.

USDA FUNDING: VPPSA has met twice with representatives from the USDA to discuss their Renewable Energy Systems and Energy Efficiency Loans and Grants programs. They are enthusiastic and seem committed to helping VPPSA and its members access this funding to advance energy programs in members' service territories. I have registered for the two upcoming webinars related to the [Rural Energy for America Program](#) (REAP) being held [March 31st](#) and [April 4th](#).

Beyond funding opportunities, VPPSA continues to navigate the staggered Renewable Energy Compliance regulatory reporting requirements.

RENEWABLE ENERGY STANDARD: TIER III

2022 PROGRAM YEAR

In accordance with Commission Rule 4.412, On March 15, 2023 VPPSA submitted its [2022 Annual Tier III Savings Claims report](#) for 2022, under [Case No. 23-0773-INV - RES Compliance for 2022](#).

VPPSA's 2022 Annual Tier III Savings Claims reports 746 Tier III Measure Claims and 29,811 MWh savings with a Total Gross Cost of \$355,613¹.

¹ See 2022 Tier III Participation, Spending and Benefits in [VPPSA's Tier III 2022 Annual Savings Claims Report](#).

2023 COMPLIANCE YEAR

Annual Plan

VPPSA's 2023 Annual Plan has been submitted under [Case No. 22-4421-INV](#) and is awaiting final Public Utility Commission approval.

Custom Energy Transformation Projects

On Wednesday, March 22nd VPPSA/Swanton and the Missisquoi Valley School District, Highgate Elementary School executed a custom energy transformation project incentive agreement for a thermal project completed in 2022. We continue to work with various C&I customers and monitor the pipeline of potential projects in collaboration with EVT.

We are still coordinating with Rural Community Transportation (RCT) and Lyndonville Electric on incentives for their two (2) electric transit vehicles (eBuses).

Online Rebate Processing Platform (P3)

VPPSA is working with the P3 development team to finalize the import builder to process and track EVT administered rebates, and on March 7, 2023 completed development and launched the P3 Lite Program to track and monitor Custom Projects.

As always, if you have any questions or concerns, please let me know.

Respectfully,

Sarah Elise Braese, CAE
Assistant General Manager
Regulatory and Power Services
(802) 595-3146

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: March 31, 2023
Subject: **Agenda Item #9**- Legislative Update

VPPSA continues to monitor several bills, including the following:

S.5 Affordable Heat Standard- Authorizes the PUC to create a clean heat program. Was passed by the Senate in a 18-10 vote, being taken up in House Natural Resources and Energy.

H.289 Renewable Energy Standard- This is the version of the RES introduced by the chair and vice chair of House Environment and Energy. It amends the existing RES to 100% renewable by 2030 through procurement of additional Tier 1 RECs. It did not make crossover but testimony is expected later in the session.

H.320 Renewable Energy Standard- This is the Renewable Energy Vermont (REV) proposal of the RES, introduced by Rep. Elder. It also amends the existing RES to 100% renewable by 2030 but is a much more aggressive version. It would cap existing renewables at 40%, increase new, in-state distributed generation to 30%, and create a new requirement for new, regional distributed generation of 30%. It did not make crossover but testimony is expected later in the session.

S.112 Misc Changes to the PUC- Introduced by Senator Bray, proposes multiple changes to the PUC. VPPSA testified in Senate Finance supporting the Bill. Encore Renewables proposed an amendment that would have reduced ANR involvement in §248 approvals, but the committee declined to take the issue up. GMP proposed to remove provisions that changed §248 approvals for battery storage to include mobile storage. The committee agreed with GMP's proposal and approved the amended Bill on the last day prior to crossover. IT now heads to the House.

Transportation Bill- The House Transportation Bill includes a registration fee adder for electric vehicles to begin in 2025. The Senate Transportation continues to explore options to replace the gas tax including having utilities implement a kWh fee. Utilities, including VPPSA, as well as the DPS testified against the Senate concept. We will have an update on status at the Board meeting.

H.437 Energy Storage- Directs utilities to submit reports to the Department of Public Service identifying where energy storage systems could deliver greatest reliability, affordability, and resilience. Introduced by Rep. Stebbins. Did not make crossover.

Act 151 Extension- Proposed 5-year extension to Act 151, which allows energy efficiency utilities to use a portion of their budget on GHG reduction activities. VPPSA worked with Efficiency Vermont and

the other DUs on geographic equity language. Some DUs are advocating for it to be reduced to a 3-year extension. The Bill with VPPSA's language and a 4-year extension made crossover.

S.140 Energy Storage Cost Benefit Study looks to create a study committee composed of legislators, environmental advocates, renewable developers, regulators, and utilities to evaluate the costs and benefits of deploying battery storage. The general utility viewpoint is that this is the first step in a REV attempt to set storage requirements for utilities. VPPSA testified on the Bill in Senate Natural Resources stating that it was unnecessary and would draw resources away from actually deploying storage, but if the committee moved the Bill forward VPPSA should have an explicit seat on the committee.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: March 31, 2023
Subject: **Agenda Item #10**- JAA Presentations

Staff has reached out to four different Joint Action Agencies around the country asking them to each give a 15-minute presentation at the April meeting regarding centralized services they provide their members. The Northern California Power Agency, WPPI Energy, Missouri River Energy Services, and Electricities of North Carolina have agreed to discuss their services.

Each of these entities have specific centralized services including a variety of centralized contracting/procurement, line crew provision, AML and others that the Board has discussed over time. Staff envisions this to be a preliminary discussion of possibilities as we enter the annual strategic planning effort.

The presentations are anticipated to begin virtually at 11:00 eastern and to last 90-minutes total with time for questions.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: March 31, 2023
Subject: **Agenda Item #12**- PVR Discussion

As discussed at the March Board meeting, the Chair and I discussed how VPPSA could assist with the data request from the Property Valuation and Reporting (PVR) for much more detailed data. Steve Fitzhugh was told that Northfield had not seen the request so staff reached out to get copies.

Following that, John Morley indicated that he had reached out to PVR directly and was passed to their consultant. John indicated that the data request also includes information on by class usage, and installation costs. His view was that VPPSA was not in a position to assist with the effort and that individual utilities should be seeking to speak with the consultant.

This item is back on the agenda for the Board to confirm whether VPPSA has a role and if so what that role should be.



Brian Fogg 603-631-0937

BOD Agenda #12a

State of Vermont
Department of Taxes
133 State Street
Montpelier, VT 05633-1401

Agency of Administration

To: Electric Utility Companies
From: Jill Remick, Director, Property Valuation and Review
Date: March 8, 2023
Subject: 2023 Inventory of Taxable Property: Electric Utilities

The following letter and attachments establish the annual requirement and forms required for filing pursuant to 32 V. S. A. § 4452. "... (b) Each public utility shall furnish to the division not later than March 31 in each year a sworn inventory of all its taxable property in such form as will show the valuation of its property in each town, city or other municipality."

As in the past, **we are requesting an inventory of various assets together with information on their age and condition (this is your normal process).** This form is to ensure that the municipalities have all the necessary information to fairly assess this property, and to ensure that electric utility property is equitably assessed across all municipalities.

In addition to our standard request, **we are seeking additional documentation to assist us in developing an updated valuation model (new request for 2023).**

The Department of Taxes is working with a utilities appraisal consultant, Brian D. Fogg, to create standards and industry-based methodologies for PVR to use to establish utility values. A utility valuation online system is also being implemented as part of the Vermont Property Information Exchange (VTPIE) project that is modernizing our grand list software. The overarching goal of these efforts is to provide a standardized appraisal method which provides accurate and defensible fair market valuations in an efficient format based on characteristics of each utility property. In order to efficiently and timely achieve this goal, PVR is seeking this targeted data and information from each electric transmission and distribution utility in Vermont.

Therefore, the 2023 Inventory Request includes summary Historic Property Records, commonly referred to as Continuing Property Records (CPRs) as of December 31, 2022 for all electric transmission and distribution assets. In addition, if your company reports its jurisdiction-by-jurisdiction property inventory using an Average Mass Accounting (or similar) system, the property inventory may report, by FERC account and property tax jurisdiction, the average cost of the assets installed in any given year. Otherwise, the actual, classified original costs should be reported for each FERC account and jurisdiction.

The results of this collection and subsequent valuation will be shared with you for informational purposes in 2023 and is anticipated to go into effect for the 2024 Tax Year.



<http://tax.vermont.gov>



State of Vermont
Department of Taxes
133 State Street
Montpelier, VT 05633-1401

Agency of Administration

Request and Instructions for Property Inventory as of December 31, 2022 (NEW in 2023)

Continuing Property Records: Provide in Excel format, summary Historic Property Records, commonly referred to as Continuing Property Records (CPRs) as of December 31, 2022 for all electric Transmission and Distribution assets by property tax jurisdiction (Town or City) in Vermont. The inventory report may be a single Excel worksheet comprising all jurisdictions in which your company owns taxable assets. However, the spreadsheet should be formatted in such a manner that the company's taxable inventory in each jurisdiction may readily be sorted/isolated from all other jurisdictions.

Average Mass Accounting: If your company reports its jurisdiction-by-jurisdiction property inventory using an Average Mass Accounting (or similar) system, the property inventory may report, by FERC account and property tax jurisdiction, the average cost of the assets installed in any given year. Otherwise, the actual, classified original costs should be reported for each FERC account and jurisdiction.

For purposes of this Property Inventory, the summary CPRs need not reflect each individual asset, i.e., each pole, each crossarm, etc. for each year, but instead it should include all items, for each FERC account, by year of installation and reflect a total original cost for the year for that FERC account. For example: FERC account: 364, Description: Poles, Installed: 1990, Total Original Cost: \$20,000, Net Book: \$1,000. Any assets acquired through Contributions in Aid of Construction (CIAC) should be included in the property inventory (CPRs).

These records should provide the following information for each asset type (FERC classification) of property reported:

- a. Jurisdiction location, i.e., community/town/city. If listed by a jurisdiction code instead of the name of the community, please provide a complete cross-reference indicating each community and its respective jurisdiction codes/numbers.
- b. FERC account number
- c. Asset Description, i.e., Poles, Conductors, etc.
- d. Year of Installation (year of classification)
- e. Total Original Cost at year of installation, including all "soft costs" such as engineering, permitting, overheads, AFUDC, etc.
- f. Net Book value as of 12/31/2022

If FERC accounts are used for assets that are not typically found in Handy Whitman Indexes, i.e., FERC 390 accounts, please provide an adequate description of the assets that are classified as such.

1. Provide summary Original Costs of all Construction Work in Progress (CWIP) as of December 31, 2022, by jurisdiction/community.



<http://tax.vermont.gov>



State of Vermont
Department of Taxes
133 State Street
Montpelier, VT 05633-1401

Agency of Administration

To: Electric Utility Companies
From: Christie Wright, Field Director
Date: March 6, 2023
Subject: Electric Utility Estimated Costs – Tax Year 2023

The following are estimated costs PVR will be using to value electric utility property for the 2023 tax year. Physical depreciation should be in the 5-30% range. Take particular care when assigning depreciation to recent additions or updates. The maximum economic obsolescence to be applied for customer density is 18%. **This is applied only to distribution lines.** Except for the poles jointly owned and poles owned by individual, we are not estimating the costs of individual items.

<u>Transmission Lines</u>	<u>2023</u>
34.5 KV and less	\$175,000 per mile
34.5 KV Underbuilt	\$153,000 per mile
46 KV	\$264,000 per mile
46 KV Underbuilt	\$243,000 per mile
69 KV	\$284,000 per mile
115 KV	\$455,000 per mile
230 KV	\$529,000 per mile
345 KV	\$962,000 per mile

<u>Distribution Lines</u>	
Single Phase	\$ 62,000 per mile
Single Phase (underground)	\$127,000 per mile
Single Phase (Ubuilt)	\$ 31,000 per mile
Two Phase	\$ 65,000 per mile
Two Phase (underground)	\$178,000 per mile
Two Phase (Ubuilt)	\$ 34,000 per mile
Three Phase	\$ 72,000 per mile
Three Phase (underground)	\$229,000 per mile
Three Phase (Ubuilt)	\$ 40,000 per mile
Jointly Owned Poles	\$ 721 each
Poles Owned by Others	\$ 1,445 each
Customer (low KVA)	\$ 1,823 each
Customer (high KVA)	\$ 2,393 each
Streetlights	\$ 492 each

<u>Substations - \$ per KVA</u>	\$ 179.00
---------------------------------	-----------

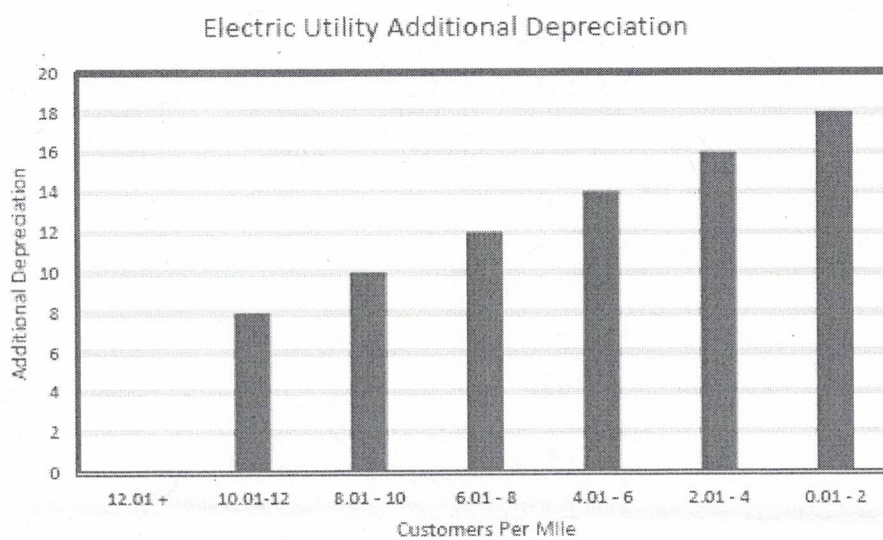




State of Vermont
Department of Taxes
133 State Street
Montpelier, VT 05633-1401

Electric Utility Additional Economic Depreciation *Agency of Administration*

Customer per mile	Additional Depreciation
12.01 +	0
10.01-12	8
8.01 - 10	10
6.01 - 8	12
4.01 - 6	14
2.01 - 4	16
0.01 - 2	18



2023 Hydro Electric Flowage and Cap Rate

0.4423

Average of day ahead and real time hub to include peak ~ off peak prices for the month in \$/KWh.

Breakdown of Cap Rate:				ETR
	Rate	Multiplier	Cap Rate	
Debt	4.74%	45.00%	2.13%	
Equity	9.10%	55.00%	5.01%	
Property Tax	1.86%	100.00%	1.86%	
Recapture 40 years	2.50%	100.00%	2.50%	
Total			0.1150	



ELECTRIC UTILITY INVENTORY

PROPERTY OWNER:

PROPERTY LOCATED IN TOWN/CITY:

TOWN SPAN #:

REAL PROPERTY

Production Plant		COST	YEAR	April 1, 2022	Depreciated	RCNLD
Structures and Improvements						
Reservoirs, Dams and Waterways						
Turbines, Generators and Other Equipment						
Other						
Transmission Lines and Fixtures		Instr #1				
	Miles					
34.5 KV	0.00	\$175,000	2023	0	0.00%	0
34.5 Ubuilt	0.00	\$153,000	2023	0	0.00%	0
46 KV	0.00	\$264,000	2023	0	0.00%	0
46 Ubuilt	0.00	\$243,000	2023	0	0.00%	0
69 KV	0.00	\$284,000	2023	0	0.00%	0
115 KV	0.00	\$455,000	2023	0	0.00%	0
230 KV	0.00	\$529,000	2023	0	0.00%	0
345KV	0.00	\$962,000	2023	0	0.00%	0
Orig. Cost	0.00	0.00	2023	0	0.00%	0
Distribution Lines and Fixtures		Instr #2				
Single Phase, Overhead	0.00	\$62,000	2023	0	0.00%	0
Single Phase, Underground	0.00	\$127,000	2023	0	0.00%	0
Single Phase, Ubuilt	0.00	\$31,000	2023	0	0.00%	0
Two Phase, Overhead	0.00	\$65,000	2023	0	0.00%	0
Two Phase, Underground	0.00	\$178,000	2023	0	0.00%	0
Two Phase, Ubuilt	0.00	\$34,000	2023	0	0.00%	0
Three Phase, Overhead:	0.00	\$72,000	2023	0	0.00%	0
Three Phase, Underground	0.00	\$229,000	2023	0	0.00%	0
Three Phase, Ubuilt	0.00	\$40,000	2023	0	0.00%	0
Customers Per Mile (Instr #3)		cust /line	low cust			
	Number	0.00	18.00			
Poles, Jointly Owned:	0.00	\$721	2023	0	0.00%	0
Poles Leased from Others:	0.00	\$1,445	2023	0	0.00%	0
Customers:		Instr #4				
Low KVA Residential	0.00	\$1,823	2023	0	0.00%	0
High KVA Commercial	0.00	\$2,393	2023	0	0.00%	0
Street Lights:	0.00	\$492	2023	0	0.00%	0
Substations		Instr #5	Instr #9	Instr #8	Instr #7	
KVA	0.00	\$179	2023	0		0
Orig. Cost	0.00	0	2023	0		0
Orig. Cost	0.00	0	2023	0	0.00%	0
Orig. Cost	0.00	0	2023	0	0.00%	0

Depreciation on transmission and sub-station ultitizing Iowa curve

Final value does not include land

Property Valuation & Review

TOTAL \$ 0

Enter Curent Town CLA 0.00%

2022 Grand List Value (rounded) 0

Calculation box		
Instr #6		
Year	Enter 2022 if year unknown	
2022		
Sub-Station age/depreciation factors		Instr #7
Handy/Whitman	60.00	Sub Dep
Iowa Curve % good	60.00	40.00

32 V.S.A. §4452 provides:
§4452. Valuations

- (a) On or before May 1 in each Year, the division of Property Valuation and Review shall furnish the listers in each town or city with valuation of all taxable property of any public utility situated therein as reported by such utility to the division.
- (b) Each public utility shall furnish to the division not later than March 31 in each year a sworn inventory of all its taxable property in such form as will show the valuation of its property in each town, city or other municipality.
- (c) The division shall prescribe the form of such report and the officer or officers who shall make oath thereto.
- (d) The valuations so furnished shall be considered by such listers in determining and fixing the valuations of such property for the purposes of local taxation. Added 1975, No 184 (Adj. Sess.).

Instructions to Inventory of Taxable Property - Utilities

- 1. All amounts set forth on the Inventory shall be as of the December 31st prior to the March 31st reporting date.
- 2. All values should be at Fair Market Value before common level of appraisal.
- 3. All business personal property should be clearly identified and reported as a separate line item.
- 4. Plant shall be allocated to the town in which it exists on December 31st. Plant on the utility's books of account on a mileage basis shall be reported in accordance with the number of miles of plant in the town. Any plant reported on an entitled "All Other" shall be calculated and reported on a per customer basis.
- 5. If additional space is required, please attach schedules.
- 6. The affidavit should be signed by an officer of the having sufficient knowledge of the company's financial records to enable him to swear to the accuracy of the inventory.

Property Valuation and Review
VT Department of Taxes
133 State Street
Montpelier, VT 05633-1401

VERMONT DEPARTMENT OF TAXES
ELECTRIC UTILITY INVENTORY

BOD Agenda #12a

Located in town/city of: _____ Property Owner _____

Parcel Span: _____ Inventory as of December 31, _____

Date of last major upgrade for generation only _____

Please indicate below all generation, operating and maintenance expenses for the past 10 years, if applicable.

PRODUCTION PLANT GENERATION:

Year	KWh Generation	Current Price per KWh	O & M Expenses
1	_____	_____	_____
2	_____		_____
3	_____		_____
4	_____		_____
5	_____		_____
6	_____		_____
7	_____		_____
8	_____		_____
9	_____		_____
10	_____		_____

TRANSMISSION LINES & FIXTURES:

	Number of Miles	Year Installed	Year % Rebuilt	Additions		Prior year Miles	Present year Miles
				Mileage	Year Built		
34.5 KV	_____	_____	_____	_____	/	_____	_____
34.5 Ubuilt	_____	_____	_____	_____	/	_____	_____
46 KV	_____	_____	_____	_____	/	_____	_____
46 Ubuilt	_____	_____	_____	_____	/	_____	_____
69 KV	_____	_____	_____	_____	/	_____	_____
115 KV	_____	_____	_____	_____	/	_____	_____
230 KV	_____	_____	_____	_____	/	_____	_____
345 KV	_____	_____	_____	_____	/	_____	_____

DISTRIBUTION LINES AND FIXTURES:

Single Ph-Ovhd.	_____	_____	_____	_____	/	_____	_____
Single Ph-Undgrd.	_____	_____	_____	_____	/	_____	_____
Single Ph-Ubuilt	_____	_____	_____	_____	/	_____	_____
Two Ph-Ovhd.	_____	_____	_____	_____	/	_____	_____
Two Ph-Undgrd.	_____	_____	_____	_____	/	_____	_____
Two Ph-Ubuilt	_____	_____	_____	_____	/	_____	_____
Three Ph-Ovhd.	_____	_____	_____	_____	/	_____	_____
Three Ph-Undgrd.	_____	_____	_____	_____	/	_____	_____
Three Ph-Ubuilt	_____	_____	_____	_____	/	_____	_____

	Number	Type	Number of items	Number of items
Poles (fully owned)	_____	_____	_____	_____
Poles (jointly owned)	_____	_____	_____	_____
Poles (leased)	_____	_____	_____	_____
Customers:	_____	_____	_____	_____
Low KVA	_____	_____	_____	_____
High KVA	_____	_____	_____	_____
Streetlights:	_____	_____	_____	_____

SUBSTATIONS:

KVA	Year Installed	Original Cost	Additions	Retirements	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LIST OTHER STRUCTURES OR IMPROVEMENTS

Land:	Parcel ID	Acres	Year Acquired	Book	Page
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Machinery and Equipment (desks, computers, rental water heaters, etc. Do not include vehicles) \$ _____

Inventory \$ _____

I/We do solemnly swear (affirm) that the foregoing is an inventory of all taxable property of above owner within the above town/city.
Date: _____ Telephone Number: _____
Authorized Signature: _____ Title: _____

Instructions on other side



State of Vermont
Department of Taxes
133 State Street
Montpelier, VT 05633-1401

Agency of Administration

To: All Utility Companies
From: Christie Wright, PVR Field Director
Date: March 10, 2023
Subject: Valuation of Utility Property

Please update your company's filing information. Please enclose with your filing:

Name of Utility Company:

Type of Utility Company (Check one)

☐ Electric

☐ Water

☐ Hydro

☐ Cable/TV

Previous company names:

Contact person for utility valuation:

Phone number for contact:

☐ Check if New Mailing Address:

Email address:

Thank you!



Memorandum

To: Board of Directors
From: Ken Nolan, General Manager
Date: March 31, 2023
Subject: **Agenda Item #13** - Project 10 Update

Project 10 continues to operate well.

The NERC self-certification audit is underway. One likely violation has been identified to date related to Standard FAC-008 which requires each generator to document the ratings of all equipment on its interconnection path. VPPSA's documentation had misidentified the rating on one switch due to a difference between the purchase documentation and the actual nameplate in the field. It appears that the purchase documentation was used to fulfill the NERC requirements rather than a field survey. Discussions are underway with NERC but it does not appear that a fine will be assessed. Other parts of the audit continue with VPPSA answering rounds of questions from NERC staff.

VPPSA continues to cover BED's reserve obligation and receive additional revenues whenever forecasts indicate energy markets will be stable.

Dave G. and Dave DeSimone are beginning work on capital projects for 2023:

- 1) Construction of a steel storage building. An initial design and building quote has been obtained. Dubois & King has been hired to complete the foundation design.
- 2) The options analysis of possible transformer reconfiguration has begun. Dave D. has identified potential options and is seeking engineering assistance to verify which solutions are physically viable before an economic comparison is completed.
- 3) Dave D. and Dave G. will be meeting to update and expand the capital plan to a 10-year projection to facilitate the conversation the Board requested around the appropriate reserve fund level. This will take a deeper dive into longer term capital expectations and higher cost maintenance items.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: March 31, 2023
Subject: **Agenda Item #14** - AMI Status

The AMI project continues forward slowly:

The status remains similar to the March Board meeting although Bill Ellis has completed review of the DPS Grant agreement and provided minimal comments.

Memorandum

To: VPPSA Board of Directors
From: Alex Nicholson, GIS Administrator
Date: March 30th, 2023
Subject: **Agenda Item #15** - GIS Program Update

1) Implementation of web mapping services for VPPSA members

2) GIS assistance for ongoing GIS operations.

Over the past month efforts to ensure correct implementation and training for data collection applications and web maps were expanded to include Northfield and Enosburg. With in person training taking place at Enosburg and Virtual training on the ArcGIS Online Web Mapping platform occurring virtually. Over the next month Johnson and Hardwick will be added to this regiment.

3) Data Base Reconciliation

The creation and testing of database reconciliation models and processes has been completed. With a standard process resulting from the testing now being applied to database updates. The focus of geoprocess creation will now shift towards finding ways to implement and populate additional data into the existing data sets for our members. This includes population of asset id numbers, feeder information and creation of additional analytical processes within the ArcGIS online web map applications.

4) Other projects in progress

Assistance with field collection logistics and acquisition of data collection equipment.

Ongoing assistance with VPPSA grant applications through the integration of requested mapping products.

Implementation of updated pole locations for Enosburg and Swanton are currently waiting on completion of data sharing protocols and NDA agreements.

GIS program long term plan continues to be in review and will be shared in the coming months.

GIS data sharing protocols and general NDA agreements are currently under review and will hopefully be implemented soon.

Ongoing assistance with VPPSA grant applications through the integration of requested mapping products. (See below)

