



Vermont Public Power Supply Authority
Special Board of Directors Meeting

April 3, 2024

9:45 a.m.

(Immediately following the Annual Meeting)

5195 Waterbury-Stowe Road, Waterbury Center, VT 05677

CALL IN NUMBER: 1-347-991-8065

Meeting ID: 824 503 883

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Directors

Vera LaPorte, Barton	John Dasaro, Enosburg	Mike Sullivan, Hardwick
Vacant, Jacksonville	Erik Bailey, Johnson	Thomas Petraska, Ludlow
Jonathan Elwell, Lyndon	Scott Johnstone, Morrisville	Steve Fitzhugh, Northfield
John Morley III, Orleans	Bill Sheets, Swanton	James Gibbons, Burlington (Strategic Member)

Agenda

Allotted number of minutes set forth in bold type after each item

*** items will have written materials but no presentation unless questions are asked*

1. Call to Order **(9:45)**
2. Consideration of changes/modifications to agenda **(3) (9:46)**
3. Public Comment **(2) (9:49)**

Action Items

4. Minutes of the 02/07/2024 Regular Board of Directors Meeting **(3) (9:51)**
5. Monthly Financial Report for period ending 1/31/2024 (Grace) **(5) (9:54)**
6. 2023 Audit Review and Acceptance (Grace/Steve V) **(30) (9:59)**
7. USDA REAP Program (Ken) **(20) (10:29)**

Discussion Items

8. Strategic Planning Process (Ken) **(20) (10:49)**
9. Power Supply Status (Drew) **(10) (11:09)**
10. Regulatory Update (Sarah) **(20) (11:19)**
11. Legislative Update (Sarah) **(15) (11:39)**
12. GM Updates (Ken) **(15) (11:54)**
13. Board Member Updates **(5) (12:09)**

Executive Session

14. McNeil (absent BED Rep) (Ken) **(20) (12:14)**

Other

15. General Manager Review Kickoff (Chair) **(5) (12:34)**
16. Other Business

CC:

Denis Fortin, Barton	Vacant, Ludlow
Abbey Miller, Enosburg	Penny Jones, Morrisville

Vacant, Hardwick	Jeff Schulz, Northfield
Vacant, Jacksonville	Marilyn Prue, Orleans
Vacant, Johnson	Lynn Paradis, Swanton
Erica Welton, Lyndon	Emily Stebbins-Wheelock, BED (Strategic Member)

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Special Board of Directors Meeting Minutes March 13, 2024

Board of Directors:

X	Vera LaPorte, Barton	X	Jonathan Elwell, Lyndon
X	John Dasaro, Enosburg	X	Scott Johnstone, Morrisville
P	Mike Sullivan, Hardwick	X	Stephen Fitzhugh, Northfield
X	James Weber, Jacksonville	X	John Morley, Orleans
X	Erik Bailey, Johnson	X	Bill Sheets, Swanton
X	Thomas Petraska, Ludlow	X	James Gibbons, BED

X indicates attendance in person, P indicates attendance by phone.

Alternate Directors present:

Abbey Miller, Enosburg (P)	Lynn Paradis, Swanton (X)
Penny Jones, Morrisville (P)	

Others present:

Ken Nolan, VPPSA (X)	Sarah Braese, VPPSA (P)	Grace Sawyer, VPPSA (X)
Drew Clayson, VPPSA (X)	Steve Farman, VPPSA (P)	Amanda Simard, VPPSA (P)
Apryl McCoy, VPPSA (P)	Lance Woods, VPPSA (P)	Amber O'Neill, VPPSA (P)
Steve Kaminski, Guest (P)	Susan Anderson, Guest (X)	Michael Gadway, Ludlow (X)
Crystal Currier, VPPSA (X)		

Numbers in bold type correspond with agenda item numbers:

- 1.** Chairman Fitzhugh called the meeting to order at 9:30 a.m. He requested introductions all around.
- 2.** Chairman Fitzhugh asked if there were requests for changes and or/modifications to the current agenda.
- 3.** Chairman Fitzhugh asked if there were public comments and/or individuals who would like to address the Board. There was no public comment. The General Manager noted that the Board of Jacksonville Electric Company hired a new manager, James Weber, whom they appointed to the Board of Directors at their meeting on Tuesday March 12th and introduced him.
- 4.** The General Manager introduced Public Powers' independent VELCO directors Steve Kaminski & Susan Anderson. The independent directors are attending at the request of the Board of Directors. Each VELCO director gave an overview of their roles, fiduciary responsibilities, and their background. The Chairman gave a brief synopsis of what his interpretation of the definition and role of the elected Independent VELCO directors. The General Manager provided some additional clarity on the negotiation process that created the Independent Director position. There was significant discussion that followed. The founding legislative



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documents will be circulated to the Board members and a question was raised about the possibility of creating an interview process or document expressing the public power expectations for their elected VELCO Directors that could be signed on an annual basis.

5. Director Bailey made a motion to accept the minutes of the Board of Directors meeting held February 7, 2024. The motion was seconded by Director Johnstone. Director Weber abstained. Motion carried.

6. Director Johnstone made a motion to approve the Monthly Financial report for the period ending January 31, 2024. The motion was seconded by Director Sheets.

Ms. Sawyer, VPPSA's Controller provided a summary of the operational revenue vs expenses for the period ending January 31st, 2024. Ms. Sawyer summarized the budget to actual variance of the various projects.

There was a brief discussion on the financial results.

The motion was approved.

7. The General Manager presented information requested from the last Board of Directors meeting in relation to the Lyndon Electric past due balance history, VPPSA interest earnings on deposits and VPPSA interest expense on borrowings. He also presented various terms and condition options for the Board of Directors to consider and discuss.

There was a significant discussion around the historical treatment of past due balance situations, the possible terms and conditions, and the determination of how to proceed in this instance. Director Elwell also answered several specific questions that had been posed prior to the meeting. There was significant discussion among the members about the best course of action.

Director Elwell requested that the Board of Directors approve a rate of 2.5% for a term of three years for the \$1.8 million past due receivables to VPPSA.

Director Sullivan made a motion to reject LEDs request and approve having VPPSA waive three (3) additional months of late charges (approximately \$36,000), which would allow LED time to obtain financing after which VPPSA will start charging per policy. Director Sullivan noted that he believed the additional waiver would more than cover the interest difference of the bank financing. The motion was seconded by Director Bailey.

Director Weber requested the same consideration for Jacksonville. Director Sullivan amended the motion to include Jacksonville. Director Bailey seconded the motion. After further discussion the Chair called the vote. The motion was approved with Directors Elwell and Morley opposing.

There was some additional discussion on a different possible option for LED. Director Bailey noted that VPPSA had waived interest for Lyndon since August 2023, and this action could be considered as VPPSA providing Lyndon a roughly \$90,000 grant to cover finance charges.

Broke for lunch @ 12:27 pm

Reconvened @ 12:53 pm

8. The General Manager and Crystal Currier, VPPSA's Member Services Advisor, gave a brief overview of the Financial & CIS Software project that VPPSA is actively coordinating. The General Manager summarized the actions taken to date and the status of the review and analysis around the various options and vendors. He noted that discussing specifics of the proposals would require an executive session, so the conversation continued in more general terms. There are two vendors who have reached the final hurdle for consideration and there are pros and cons to each one. There are some possibilities for the smaller members to sub-contract out specific tasks to a larger member utility if those members chose to move forward without the group, but that is not an ideal solution. There was some discussion about the process, options, and timeline and the

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General Manager asked the members to direct any negotiation conversations to VPPSA in the short term to allow for more bargaining power for all the members.

9. Drew Clayson, VPPSA's Power Analyst, provided an overview of the power supply markets, the primary driving factors related to power costs, actual and future energy prices, and the budget vs actual for each member. Mr. Clayson presented a detailed review of the Mystic Station costs by member. Mr. Clayson presented an overview by Member of the new ISO-NE winter fuel program (Inventoried Energy Program) where members saw a charge or credit as an incentive for plants to keep their tanks full. Mr. Clayson also gave an overview of the Renewable Energy Credits. He also provided an overview of the forward sales already under contract for 2023-2025.

10. Sarah Braese, VPPSA's Assistant General Manager briefed the Board on regulatory proceedings of interest including but not limited to any new Rules, updates or changes that have occurred since the prior report, the Clean Heat Standard, and important upcoming dates and deadlines. She noted that there were some new rules around Net Metering and standardized interconnection.

11. Ms. Braese provided an update on the statewide, regional, and national regulatory landscape. She provided a brief Legislative update and highlighted upcoming Renewable Energy Standard compliance filings, recent state and regional Flexible Load Management (FLM) Working Groups, and status update on the EV/EVSE Tariff Rider proceeding. The Legislative Cross-Over deadline is Friday, March 15, 2024. At this time, the General Manager noted that the pending RES bill appears to have lost support to move forward. It may make the cross-over but it is not likely to have any forward motion for the rest of the session. There was a brief discussion around the status of some other bills. VPPSA is finding that anything regarding electric vehicles is often showing up in other bills with more forward momentum under transportation bills.

12. The General Manager gave the GM update summarizing the status of various projects including the IT Cyber review, various Federal Grants, Jacksonville Operations, Barton Operations, Pecos Wind, the AMI project, the GIS project, VPPSA's staffing, multiple Power Projects, and State/Federal Reporting.

The cyber review of VPPA and member systems has been completed and the final reimbursement request has been submitted.

The 2022 Sander Congressionally Directed Spending \$1 million grant was approved on January 23rd and efforts are being made to stand up the program and complete the first amendment. The ACRE grant funding has come in and VPPSA staff has begun discussion on how the program will be designed and managed.

VPPSA staff continues to provide remote accounting assistance for Jacksonville's office operation. As noted earlier a new manager, James Weber, was hired and began work last week. Ms. Parah & Ms. Currier are continuing to work with KBS to finalize the 2022 audit which will allow work to begin on their rate case.

Work is being done to evaluate Ms. Currier's time spent working for Barton with the transition to Director LaPorte and the possibility of hiring a part-time financial assistant.

VPPSA continues to look at options where Swanton hosts the Pecos wind turbines, but the power is used either by another member or in a VPPSA sponsored community wind program.

The AMI project is now up and running and moving forward. Allen Stamp is holding weekly project meetings to push forward, and Jackie Lemmerhirt is actively engaged with Aclara on the meter configuration. A member meeting is planned for late March to review the final configuration proposals. On the regulatory front, Testimony is complete and the DPS has recommended approval. We are still waiting for the PUC to issue its final order.

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VPPSA continues to work with mPower to convert GIS operations and have begun on-site Member training. mPower has refined Barton's maps to better accommodate a vegetation management layer and work is moving forward to develop the layer with Barton and Orleans as the pilot group.

Ms. McCoy, VPPSA's Regulatory Analyst, gave her notice over the weekend. The Information Systems Analyst applicants are being selected for interview and Legislative Analyst position interviews have been scheduled. The Power Analyst position remains on hold pending Ms. D'Arcy's return from maternity leave.

VPPSA continues moving forward with several power projects simultaneously. Both solar and battery storage options are being considered or in various stages of negotiations. All of the projects require PPA's with developers, PSA's with the host members taking the power, and testimony from VPPSA supporting the CPG filings.

13. Board Member Updates: Director Fitzhugh mentioned that he would be participating in a panel on resiliency at the Building Better by Design conference and asked if anyone had initiatives that they wanted him to include in his presentation. Director Johnstone let the Board know that yesterday they filed their intent to surrender their FERC license of the Green River Reservoir.

14. Other Business: There has been no change on the McNeil project since the last meeting other than that a new Mayor was elected in Burlington who may be pushing to close the bio-mass plant.

Director Morley made a motion to adjourn the meeting. The motion was seconded by Director Bailey. Motion approved.

The meeting was adjourned at 2:17 p.m.

Respectfully submitted,



Grace Sawyer, Secretary

Vermont **Public Power** Supply Authority



Monthly Financial Report
February 29, 2024

(Unaudited)

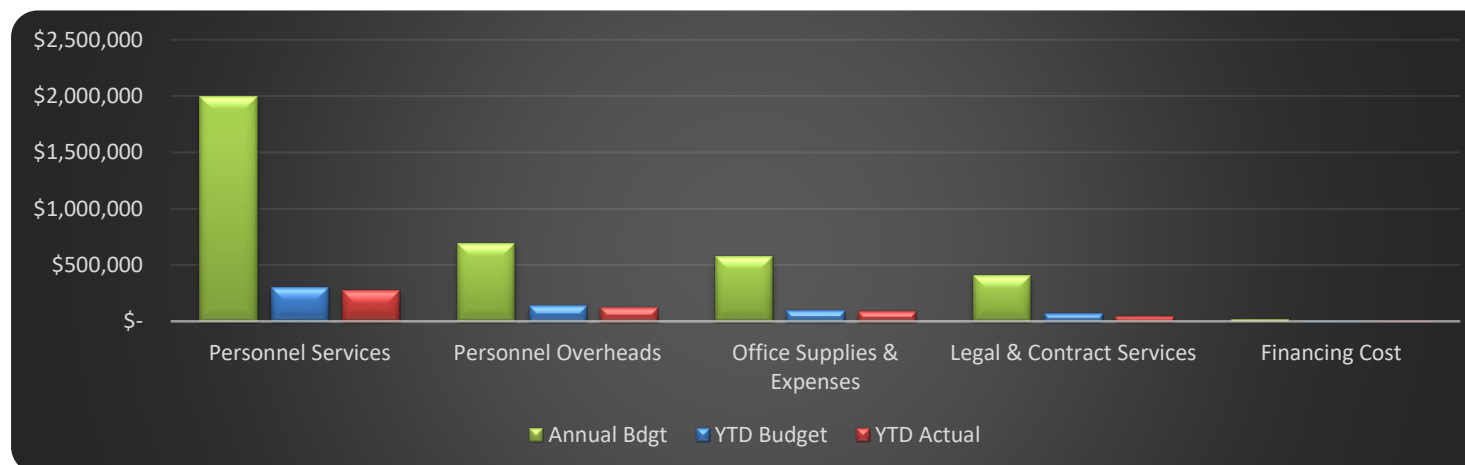
VPPSA MONTHLY FINANCIAL REPORT
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VERMONT PUBLIC POWER SUPPLY AUTHORITY OPERATIONAL REVENUE & EXPENSE SUMMARY 2024 YTD ACTUAL VS. BUDGET

Reconciliation Month: **February-2024**

	2024 YTD Budget	2024 YTD Actual	Variance (\$)	Variance (%)	2024 Annual Bdgt	YTD Act % of Budget
Revenues:						
McNeil Plant #2	\$ 32,349	\$ 32,349	\$ -	0.0%	\$ 109,857	29%
Central Computer #4	\$ 9,968	\$ 9,968	\$ -	0.0%	\$ 54,929	18%
Swanton Peaker #10	\$ 47,409	\$ 45,838	\$ (1,570)	-3.3%	\$ 222,504	21%
Renewable Energy Standards	\$ 10,783	\$ 10,783	\$ -	0.0%	\$ 54,929	20%
Net Metering	\$ 5,391	\$ 5,391	\$ -	0.0%	\$ 27,464	20%
AMI #7	\$ 5,391	\$ 5,391	\$ -	0.0%	\$ 27,464	20%
GIS & Mapping	\$ 5,391	\$ 5,391	\$ -	0.0%	\$ 125,288	4%
Barton Management #12	\$ 5,893	\$ 16,405	\$ 10,512	178.4%	\$ 125,289	13%
Member Revenues	\$ 368,252	\$ 368,592	\$ 340	0.1%	\$ 1,833,850	20%
Non-Member Revenues	\$ 22,616	\$ 22,894	\$ 278	1.2%	\$ 566,916	4%
Total Revenues:	\$ 513,444	\$ 523,004	\$ 9,559	1.9%	\$ 3,148,490	17%
Billable Expenses:						
Personnel Services	\$ 306,516	\$ 279,087	\$ (27,429)	-8.9%	\$ 1,992,357	14%
Personnel Overheads	\$ 137,758	\$ 122,199	\$ (15,559)	-11.3%	\$ 692,518	18%
Office Supplies & Expenses	\$ 95,453	\$ 88,000	\$ (7,453)	-7.8%	\$ 572,719	15%
Legal & Contract Services	\$ 67,917	\$ 42,899	\$ (25,018)	-36.8%	\$ 407,500	11%
Financing Cost	\$ 9,167	\$ 8,842	\$ (325)	-3.5%	\$ 20,789	43%
Total Billable Expenses:	\$ 616,811	\$ 541,027	\$ (75,784)	-12.3%	\$ 3,685,883	15%
Net Income(Loss):	\$ (103,366)	\$ (18,023)	\$ 85,343			



Monthly Financial Report-Variance Analysis February 29, 2024

	Actual				Budget	Var (\$)	Var (%)
Non-Project Ops	Operational	Power Supply	Transco Activities	Other	Total		
Member & Non Revenues	\$ 416,868	\$ 6,717,089	\$ -		\$ 7,133,957		
Other Revenue Sources	\$ 131,433	\$ 638,745	\$ -	\$ 32,850	\$ 803,028		
Total Revenues:	\$ 548,301	\$ 7,355,834	\$ -	\$ 32,850	\$ 7,936,985	\$ 8,669,224	\$ (732,239) -8%
Operational Expenses	\$ (541,026)	\$ (7,142,919)	\$ -	\$ (15,103)	\$ (7,699,049)		
Transco Activities	\$ (25,297)	\$ -	\$ 630	\$ -	\$ (24,667)		
Other Expenses	\$ -	\$ -	\$ -	\$ (2,728)	\$ (2,728)		
Total Expenses:	\$ (566,324)	\$ (7,142,919)	\$ 630	\$ (17,832)	\$ (7,726,444)	\$ (8,380,380)	\$ 653,936 -8%
Net Cash Flow:	\$ (18,023)	\$ 212,915	\$ 630	\$ 15,018	\$ 210,541		
Transco Principal (VPPSA)	\$ 23,028	\$ -	\$ -	\$ -	\$ 23,028		
Net Income (Loss):	\$ 5,005	\$ 212,915	\$ 630	\$ 15,018	\$ 233,569	\$ 288,844	\$ (55,275) -19%

McNeil	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 1,169,671	\$ 1,362,848	\$ (193,177)	-14%
Oper Expenses	\$ (1,186,859)	\$ (1,362,836)	\$ 175,977	-13%
Non-Oper Rev/Exp	\$ 5,655	\$ 300	\$ 5,355	1785%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (11,534)	\$ 312	\$ (11,846)	-3791%

Sander's Grant	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 258,309	\$ 190,411	\$ 67,898	36%
Oper Expenses	\$ -	\$ (190,411)	\$ 190,411	0%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ 258,309	\$ -	\$ 258,309	0%

Central Computer	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 26,471	\$ 24,745	\$ 1,726	7%
Oper Expenses	\$ (28,099)	\$ (24,908)	\$ (3,191)	13%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (1,628)	\$ (163)	\$ (1,465)	898.26%

RES	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 279,064	\$ 279,066	\$ (2)	0%
Oper Expenses	\$ (50,445)	\$ (279,067)	\$ 228,622	-82%
Non-Oper Rev/Exp	\$ 28,400	\$ -	\$ 28,400	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ 257,019	\$ (1)	\$ 257,020	-27936907%

Project 10	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 565,236	\$ 565,236	\$ (0)	0%
Oper Expenses	\$ (754,240)	\$ (759,545)	\$ 5,305	-1%
Non-Oper Rev/Exp	\$ 12,273	\$ 20,000	\$ (7,727)	-39%
Financing	\$ (72,393)	\$ (72,531)	\$ 139	0%
Net Income (Loss)	\$ (249,123)	\$ (246,840)	\$ (2,283)	1%

Net Metering	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 5,250	\$ 5,250	\$ 0	0%
Oper Expenses	\$ (5,391)	\$ (5,250)	\$ (141)	3%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (141)	\$ (0)	\$ (141)	176225%

AMI	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ -	\$ 340,002	\$ (340,002)	0%
Oper Expenses	\$ (16,996)	\$ (340,002)	\$ 323,006	-95%
Non-Oper Rev/Exp	\$ 197	\$ -	\$ 197	0%
Financing	\$ 8,332	\$ -	\$ 8,332	0%
Net Income (Loss)	\$ (8,467)	\$ 0	\$ (8,467)	0%

GIS	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 36,152	\$ 36,151	\$ 0	0%
Oper Expenses	\$ (93,111)	\$ (28,641)	\$ (64,470)	225%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (56,960)	\$ 7,510	\$ (64,469)	-858%



Budget to Actual Variance Narrative - February 2024

Summary: VPPSA's Year-to-date (YTD) Net Income is \$233,569 which is below budget by \$55K. The net of Power supply revenue, power supply expense and transmission expenses are \$152K above budget. Interest income is \$16K greater than the budget. VPPSA's Operational loss is \$18,033, which is less than the budget by \$85K.

Detail of key factors with a 5% or greater change (\$5,000 de minimis):

- 1.** McNeil: Generation was underbudget YTD by 1,885,560 or 14.31% resulting in revenue being below budget by \$193K. Fuel & Operations expenses were below budget by \$218K and administrative expenses were above budget by \$55K (primarily pension & overheads), interest income is above budget by \$5K, Depreciation is below budget by \$9K resulting in a net income of \$11K below budget.
- 2.** Renewable Energy Standards: The project was under budget by \$257K. This is primarily because there have not been any REC purchases YTD (\$191K), the timing of opening the new rebate year in the online platform has Tier III expense below budget YTD (\$24K), Outside Services are underbudget by \$11K YTD, and a net carry forward of the unspent VLITE grant funds of \$28K.
- 3.** GIS: The project was over budget by \$64K YTD primarily caused by the timing of paying for the mPower licenses for the year in February instead of March (\$52K). Outside services is over budget by \$12K related to the mPower support services.
- 4.** AMI: The project was over budget by \$8K YTD primarily resulting from some outside service expenses net of the interest accrual from the prior year. No revenue is being collected on this project until the timeline is solidified and the PUC approval is completed.
- 5.** Sander's: Year-to-date no expenses have been incurred causing the project revenue to be over budget by the \$258K which was carried forward into 2024 reducing member share for this year.
- 6.** Operational: Management fees are above budget \$10K YTD, Personnel are below budget by \$43K or 9.68%. Office supplies and expenses are \$7K below budget, Consulting Services are below budget by \$25K, Dues are below budget 9K resulting in net expenses being below budget by \$85K.

A handwritten signature in blue ink that reads "Grace Sawyer".

Respectfully submitted,
Grace Sawyer, Controller

Vermont Public Power Supply Authority
Project Summary Balance Sheet
February 29, 2024

	Internal	McNeil	Highgate	C.Computer	P10	RES	NetMtr	AMI	GIS	Barton	Sander's	Total
ASSETS												
Fixed Assets												
Production Plant												
Land & Land Rights	0.00	79,273.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79,273.96
Structures & Improvements	0.00	4,945,769.73	0.00	0.00	3,812,943.12	0.00	0.00	0.00	0.00	0.00	0.00	8,758,712.85
Equipment	0.00	18,345,310.65	0.00	0.00	20,034,585.87	0.00	0.00	0.00	0.00	0.00	0.00	38,379,896.52
Total Production Plant	0.00	23,370,354.34	0.00	0.00	23,847,528.99	0.00	0.00	0.00	0.00	0.00	0.00	47,217,883.33
Transmission Plant												
Land & Land Rights	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Structures & Improvements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Equipment	0.00	0.00	0.00	0.00	1,467,289.54	0.00	0.00	0.00	0.00	0.00	0.00	1,467,289.54
Total Transmission Plant	0.00	0.00	0.00	0.00	1,467,289.54	0.00	0.00	0.00	0.00	0.00	0.00	1,467,289.54
Regional Transmission & Market Plant												
Computer Hardware/Software	0.00	0.00	0.00	0.00	273,601.73	0.00	0.00	0.00	0.00	0.00	0.00	273,601.73
Communication Equipment	0.00	0.00	0.00	0.00	26,606.04	0.00	0.00	0.00	0.00	0.00	0.00	26,606.04
TTL Transm & Mkt Plant	0.00	0.00	0.00	0.00	300,207.77	0.00	0.00	0.00	0.00	0.00	0.00	300,207.77
General Plant												
Land & Land Rights	141,098.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	141,098.99
Structures & Improvements	840,474.28	0.00	0.00	0.00	475,467.18	0.00	0.00	0.00	0.00	0.00	0.00	1,315,941.46
Meters	91,454.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91,454.48
Equipment	514,146.59	127,902.28	0.00	26,102.42	5,561.44	0.00	0.00	0.00	29,767.06	0.00	0.00	703,479.79
Total General Plant	1,587,174.34	127,902.28	0.00	26,102.42	481,028.62	0.00	0.00	0.00	29,767.06	0.00	0.00	2,251,974.72
Total Fixed Assets	1,587,174.34	23,498,256.62	0.00	26,102.42	26,096,054.92	0.00	0.00	0.00	29,767.06	0.00	0.00	51,237,355.36
CWIP												
Intangible Plant-Net of Amort.	211.79	1,156.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,368.35
Accumulated Depreciation	(1,210,319.64)	(21,816,047.16)	0.00	(26,102.42)	(15,669,910.74)	0.00	0.00	0.00	(21,829.18)	0.00	0.00	(38,744,209.14)
Net Utility Plant In Service	377,066.49	1,838,722.29	0.00	0.00	10,589,552.13	0.00	0.00	0.00	7,937.88	0.00	0.00	12,813,278.79
Investments:												
Bond Fund Investments	0.00	0.00	0.00	0.00	3,419,545.09	0.00	0.00	0.00	0.00	0.00	0.00	3,419,545.09
Vt. Transco Investments	34,920,420.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34,920,420.00
Other Investments	265,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265,000.00

Vermont Public Power Supply Authority
Project Summary Balance Sheet
February 29, 2024

	Internal	McNeil	Highgate	C.Computer	P10	RES	NetMtr	AMI	GIS	Barton	Sander's	Total
Total Investments	35,185,420.00	0.00	0.00	0.00	3,419,545.09	0.00	0.00	0.00	0.00	0.00	0.00	38,604,965.09
Current Assets:												
Project Revenue Funds	0.00	446,930.52	12.35	0.00	(153,699.91)	0.00	0.00	0.00	0.00	0.00	0.00	293,242.96
Project Construction Funds	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,001,319.59	0.00	0.00	0.00	4,001,319.59
Cash and Working Funds	1,906,720.48	0.00	0.00	(12,921.88)	0.00	53,203.97	(623.77)	(607,769.13)	14,018.43	(120,703.34)	258,191.11	1,490,115.87
Cash-Special Deposits-PEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cash - VEV Proceeds	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Temporary Investments	377,135.57	544,099.88	0.00	0.00	2,808,618.99	0.00	0.00	0.00	0.00	0.00	0.00	3,729,854.44
Accounts Receivable	8,917,702.74	861,771.63	0.00	0.00	205,096.36	128,630.85	482.78	0.00	4,711.42	170,710.46	118.20	10,289,224.44
Amounts Due From Members	0.00	0.00	0.00	0.00	0.00	122,028.26	0.00	(0.17)	0.00	0.00	0.00	122,028.09
Notes Receivable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest/Distributions Receivable	612.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	612.04
Inventory	0.00	1,955,754.17	0.00	0.00	359,734.31	0.00	0.00	0.00	0.00	0.00	0.00	2,315,488.48
Prepayments	79,566.86	0.00	0.00	0.00	128,848.14	36,132.42	0.00	0.00	0.00	0.00	0.00	244,547.42
Total Current Assets	11,281,737.69	3,808,556.20	12.35	(12,921.88)	3,348,597.89	339,995.50	(140.99)	3,393,550.29	18,729.85	50,007.12	258,309.31	22,486,433.33
Other Assets:												
Deferred Debits-Other Reg Assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferred Debits	65,869.94	(293,132.42)	0.00	3,865.17	0.00	0.00	0.00	58,611.73	0.00	0.00	0.00	(164,785.58)
Derivative Instrument Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UnAmortized Debt Issue Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Assets	65,869.94	(293,132.42)	0.00	3,865.17	0.00	0.00	0.00	58,611.73	0.00	0.00	0.00	(164,785.58)
Total Assets	\$ 46,910,094.12	5,354,146.07	12.35	(9,056.71)	17,357,695.11	339,995.50	(140.99)	3,452,162.02	26,667.73	50,007.12	258,309.31	73,739,891.63
LIABILITIES AND CAPITAL												
Current Liabilities:												
Accounts Payable	3,274,045.69	461,755.06	0.00	349.00	21,082.34	36,917.86	0.00	11,605.00	65,368.90	34,271.59	0.00	3,905,395.44
Other Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Security Deposits	76,374.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76,374.22
Amounts due Members	502,808.69	0.00	12.13	0.00	0.00	54,548.92	0.00	1,482.38	9,328.24	0.00	0.31	568,180.67
Short-term Bank Notes Payable	1,750,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,750,000.00
Current Maturities on L/T Debt	2,291,501.55	0.00	0.00	0.00	1,400,000.00	0.00	0.00	400,000.00	0.00	0.00	0.00	4,091,501.55
Derivative Instrument Liability	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accrued Interest	0.00	0.00	0.00	0.00	36,196.20	0.00	0.00	0.00	0.00	0.00	0.00	36,196.20
Accrued Taxes Payable	2,750.00	(22,371.74)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(19,621.74)
Accrued Salaries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accrued Pension Contributions	14,532.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14,532.46
Accrued Payroll Liabilities	5,861.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,861.38
Other Misc. Accrued Liabilities	0.00	(32,619.03)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(32,619.03)
Total Current Liabilities	7,917,873.99	406,764.29	12.13	349.00	1,457,278.54	91,466.78	0.00	413,087.38	74,697.14	34,271.59	0.31	10,395,801.15
Long-Term Debt:												
LTD-Bonds	0.00	0.00	0.00	0.00	8,075,000.00	0.00	0.00	0.00	0.00	0.00	0.00	8,075,000.00

Vermont Public Power Supply Authority
Project Summary Balance Sheet
February 29, 2024

	Internal	McNeil	Highgate	C.Computer	P10	RES	NetMtr	AMI	GIS	Barton	Sander's	Total
LTD-Other-HG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Other-P10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Transco-Members	8,915,425.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,915,425.50
LTD-Transco-HG	477,435.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	477,435.08
LTD-Transco-VEC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Transco-LCSF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Transco-LED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-2019 Building Upgrades	63,333.36	0.00	0.00	0.00	0.00	0.00	0.00	3,200,000.00	0.00	0.00	0.00	3,263,333.36
Unamortized Bond Premium	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unamortized Loss of Reaq. Debt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Long-Term Debt	9,456,193.94	0.00	0.00	0.00	8,075,000.00	0.00	0.00	3,200,000.00	0.00	0.00	0.00	20,731,193.94
Other Liabilities												
Deferred Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Def. Revenues - Members	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferred Vacation Wages	137,580.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	137,580.74
Deferred Contract Wages	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferred Credits-Other Reg Liability	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Deferred Credits	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Deferred Credits	137,580.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	137,580.74
Interfund-Project Allocations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Capital Equity												
Unappropriated Retained Earnings	7,106,878.13	4,920,306.79	1,193,836.70	(9,405.70)	7,775,235.46	248,528.72	(140.99)	(160,925.36)	(48,029.41)	15,735.53	258,309.00	21,300,328.87
Unappropriated Earnings-Distributed	0.00	0.00	(1,193,836.48)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,193,836.48)
Appropriated Retained Earnings	22,291,567.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22,291,567.30
Other Comprehensive Income	0.00	0.00	0.00	0.00	13,984.76	0.00	0.00	0.00	0.00	0.00	0.00	13,984.76
Total Retained Earnings	29,398,445.43	4,920,306.79	0.22	(9,405.70)	7,789,220.22	248,528.72	(140.99)	(160,925.36)	(48,029.41)	15,735.53	258,309.00	42,412,044.45
Total Liabilities & Capital	\$46,910,094.10	5,354,146.08	12.35	(9,056.70)	17,357,695.11	339,995.50	(140.99)	3,452,162.02	26,667.73	50,007.12	258,309.31	73,739,891.63
Assets	46,910,094.12	5,354,146.07	12.35	(9,056.71)	17,357,695.11	339,995.50	(140.99)	3,452,162.02	26,667.73	50,007.12	258,309.31	73,739,891.63
Liabilities & Prior Earnings	46,676,525.07	5,365,679.60	12.35	(7,428.54)	17,606,818.44	82,976.88	0.07	3,460,629.44	83,627.27	46,465.82	0.31	73,315,306.71
Current Yr Earnings	233,569.03	(11,533.52)	0.00	(1,628.16)	(249,123.33)	257,018.62	(141.06)	(8,467.42)	(56,959.54)	3,541.30	258,309.00	424,584.92
Total Liabilites & Earnings	46,910,094.10	5,354,146.08	12.35	(9,056.70)	17,357,695.11	339,995.50	(140.99)	3,452,162.02	26,667.73	50,007.12	258,309.31	73,739,891.63

Vermont Public Power Supply Authority
Project Summary Income Statement
February 29, 2024

	Non-Project	McNeil	Highgate	C. Computer	Swanton Pkr	RES	Net Mtr	AMI	GIS	Barton	Sanders	Total
REVENUES & OTHER INCOME												
Sales for ReSale	6,805,321.04	1,169,671.15	0.00	0.00	565,235.69	0.00	0.00	0.00	0.00	0.00	0.00	8,540,227.88
Service Revenues	0.00	0.00	0.00	26,471.23	0.00	279,063.80	5,250.42	0.00	36,151.54	0.00	0.00	346,936.99
Member & Non-Member Revenues	400,462.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	170,710.46	258,309.00	829,482.26
Project Revenues	131,517.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131,517.72
REC Revenues	638,745.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	638,745.00
Service Revenue-Direct Billable	17,263.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17,263.16
VELCO Directorship	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Misc. Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Operating Revenues	7,993,309.72	1,169,671.15	0.00	26,471.23	565,235.69	279,063.80	5,250.42	0.00	36,151.54	170,710.46	258,309.00	10,504,173.01
EXPENSES												
POWER PRODUCTION												
STEAM POWER PRODUCTION												
Operations	0.00	840,708.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	840,708.21
Maintenance	0.00	43,268.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43,268.88
Total Steam Power Production	0.00	883,977.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	883,977.09
OTHER POWER PRODUCTION												
Operations	0.00	0.00	0.00	0.00	45,801.92	0.00	0.00	0.00	0.00	0.00	0.00	45,801.92
Maintenance	0.00	0.00	0.00	0.00	10,395.01	0.00	0.00	0.00	0.00	0.00	0.00	10,395.01
Total Other Power Production	0.00	0.00	0.00	0.00	56,196.93	0.00	0.00	0.00	0.00	0.00	0.00	56,196.93
TRANSMISSION												
Operations	2,478,283.31	1,119.29	0.00	0.00	342.94	0.00	0.00	0.00	0.00	0.00	0.00	2,479,745.54
Maintenance	0.00	0.00	0.00	0.00	408.28	0.00	0.00	0.00	0.00	0.00	0.00	408.28
Total Transmission Expense	2,478,283.31	1,119.29	0.00	0.00	751.22	0.00	0.00	0.00	0.00	0.00	0.00	2,480,153.82
OTHER POWER SUPPLY												
Purchase Power	4,736,547.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,736,547.22
System Control & Load Dispatch	0.00	1,344.61	0.00	0.00	909.04	0.00	0.00	0.00	0.00	0.00	0.00	2,253.65
REC Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other PS Expense	4,736,547.22	1,344.61	0.00	0.00	909.04	0.00	0.00	0.00	0.00	0.00	0.00	4,738,800.87
REGIONAL MARKET EXPENSES												
RME-Market Monitor/Compl-Gen	0.00	0.00	0.00	0.00	3,107.31	0.00	0.00	0.00	0.00	0.00	0.00	3,107.31
RME-Market Monitor/Compl-L&O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Reg. Market Expense	0.00	0.00	0.00	0.00	3,107.31	0.00	0.00	0.00	0.00	0.00	0.00	3,107.31

Vermont Public Power Supply Authority
Project Summary Income Statement
February 29, 2024

	Non-Project	McNeil	Highgate	C. Computer	Swanton Pkr	RES	Net Mtr	AMI	GIS	Barton	Sanders	Total
CUSTOMER SVS & INFORMATION ADV												
Cust Svs & Info Adv	0.00	2,420.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,420.33
Total Cust Svs & Info Adv.	0.00	2,420.33	0	0	0	0.00	0	0	0	0	0	2,420.33
SALES EXPENSE												
Cust Assistance Expenses												
Sales Expense	0.00	0.00	0.00	0.00	0.00	33,665.00	0.00	0.00	0.00	0.00	0.00	33,665.00
Total Sales Expense	0.00	0.00	0.00	0.00	0.00	33,665.00	0.00	0.00	0.00	0.00	0.00	33,665.00
ADMINISTRATIVE & GENERAL												
Operations	526,329.38	172,031.12	0.00	28,099.39	488,577.34	16,780.18	5,391.48	16,996.46	92,118.84	167,169.16	0.00	1,513,493.35
Maintenance	0.00	37.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.05
Total A&G Expense	526,329.38	172,068.17	0.00	28,099.39	488,577.34	16,780.18	5,391.48	16,996.46	92,118.84	167,169.16	0.00	1,513,530.40
OTHER												
Taxes- In Lieu of Property Taxes	2,750.00	54,150.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56,900.00
Depreciation Expense	5,833.48	71,779.70	0.00	0.00	204,697.88	0.00	0.00	0.00	992.24	0.00	0.00	284,028.37
Amortization Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Direct Billable-Pass Thru Exp	15,103.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15,103.16
Total Other Expense	23,686.64	125,929.70	0.00	0.00	204,697.88	0.00	0.00	0.00	992.24	0.00	0.00	356,031.53
Total Operating Expenses	7,764,846.55	1,186,859.19	0.00	28,099.39	754,239.72	50,445.18	5,391.48	16,996.46	93,111.08	167,169.16	0.00	10,067,158.21
Net OPERATING Earnings(Loss)	228,463.17	(17,188.04)	0.00	(1,628.16)	(189,004.03)	228,618.62	(141.06)	(16,996.46)	(56,959.54)	3,541.30	258,309.00	437,014.80
NON-OPERATING (INCOME) EXPENSES												
OTHER NON-OPERATING (INCOME) EXPENSES												
Interest/Finance Chg Income	(15,586.73)	(5,654.52)	0.00	0.00	(12,273.40)	0.00	0.00	(196.77)	0.00	0.00	0.00	(33,711.42)
TRANSCO Distribution/Income	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transco "Net Settlement" Expense	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
Misc. Non-Operating Income	0.00	0.00	0.00	0.00	0.00	(35,601.00)	0.00	0.00	0.00	0.00	0.00	(35,601.00)
Misc. Non-Operating Expenses	0.00	0.00	0.00	0.00	0.00	7,201.00	0.00	0.00	0.00	0.00	0.00	7,201.00
Total Other Non-Operating (Inc) Exp	(15,586.71)	(5,654.52)	0.00	0.00	(12,273.40)	(28,400.00)	0.00	(196.77)	0.00	0.00	0.00	(62,111.40)
FINANCING COSTS												

Vermont Public Power Supply Authority
Project Summary Income Statement
February 29, 2024

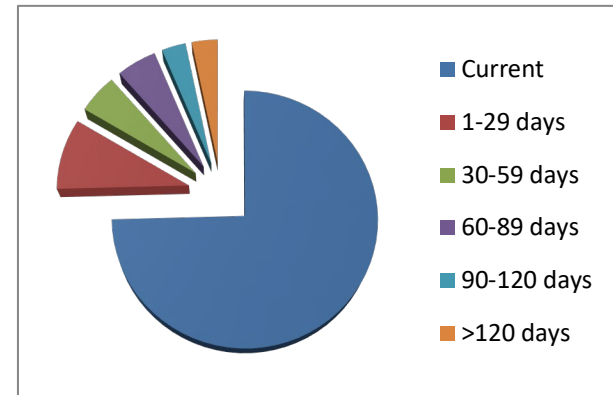
	Non-Project	McNeil	Highgate	C. Computer	Swanton Pkr	RES	Net Mtr	AMI	GIS	Barton	Sanders	Total
Interest on LTD-Bonds	0.00	0.00	0.00	0.00	72,392.70	0.00	0.00	0.00	0.00	0.00	0.00	72,392.70
Interest on LTD-Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(8,332.27)	0.00	0.00	0.00	(8,332.27)
Interest on LTD-Transco	1,638.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,638.91
Interest on LTD-2019 Bldg Renov.	(179.59)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(179.59)
Interest on Short-term Debt	9,021.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,021.53
Financing Costs on LTD-Swp Rel.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Amortizations on Financing Activities	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Financing Expenses	10,480.85	0.00	0.00	0.00	72,392.70	0.00	0.00	(8,332.27)	0.00	0.00	0.00	74,541.28
Total Non-Operating (Inc) Exp	(5,105.86)	(5,654.52)	0.00	0.00	60,119.30	(28,400.00)	0.00	(8,529.04)	0.00	0.00	0.00	12,429.88
TOTAL Net Earnings(Loss)	233,569.03	(11,533.52)	0.00	(1,628.16)	(249,123.33)	257,018.62	(141.06)	(8,467.42)	(56,959.54)	3,541.30	258,309.00	424,584.92

Vt. Public Power Supply Authority
 Consolidated Balance Sheet
 February 29, 2024

	2024	2023
ASSETS		
Electric Utility Plant	51,237,355.36	50,785,618.08
Accumulated Depreciation	(38,744,209.14)	(37,043,880.30)
Utility Plant in Service	12,493,146.22	13,741,737.78
CWIP-General	0.00	0.00
CWIP-McNeil	155,356.27	182,456.31
CWIP-Highgate	0.00	0.00
CWIP-P10	163,407.95	760.03
Net Electric Plant	12,811,910.44	13,924,954.12
Intangible Plant-Net of Amort.	1,368.35	1,791.90
Current Assets:		
Special Funds	7,714,107.64	7,376,297.79
Cash and Working Funds	453,786.16	1,885,051.93
Cash - REC's	0.00	0.00
Cash - Vt. Transco	1,036,329.71	1,035,393.49
Cash - VEV Proceeds	0.00	0.00
Special Deposits-Collateral	0.00	0.00
Temporary Investments	3,729,854.44	3,748,398.14
Investment in Associated Co.	265,000.00	265,000.00
Investment in Vt. Transco	34,920,420.00	33,711,080.00
Accounts Receivable	10,289,224.44	8,623,369.91
Amounts Due From Members	122,028.09	57,030.68
Notes Receivable	0.00	0.00
Interest/Distributions Receivable	612.04	0.11
McNeil Inventory	1,955,754.17	1,144,455.85
P10 Inventory	359,734.31	348,664.84
Meter Inventory	0.00	0.00
Other Current Assets	244,547.42	186,621.25
Total Current Assets	61,091,398.42	58,381,363.99
Other Assets:		
Deferred Debits-Other Regulatory Assets	0.00	0.00
Deferred Debits	(156,858.54)	489,932.40
Derivative Instrument Asset	0.00	0.00
Unamortized Dbt Iss Exp-LetCrd	0.00	0.00
Unamort Debt Issue Exp-McN	0.00	0.00
Unamort Debt Issue Exp-HG	0.00	0.00
Unamortiz Debt Issue Exp-P10	0.00	0.00
Total Other Assets	(156,858.54)	489,932.40
Total Assets	\$ 73,739,891.63	\$ 72,798,042.41

02/29/2024

A/R Aging Analysis		
Current	7,673,482	74.58%
1-29 days	927,025	9.01%
30-59 days	518,569	5.04%
60-89 days	522,286	5.08%
90-120 days	312,867	3.04%
>120 days	334,996	3.26%
Total	\$10,289,224	100.00%



Vt. Public Power Supply Authority
Consolidated Balance Sheet
February 29, 2024

	2024	2023
LIABILITIES AND CAPITAL		
Unappropriated Retained Earnings	21,300,328.87	20,379,701.71
Unappropriated Earnings-Distributed	(1,193,836.48)	(1,193,836.48)
Appropriated Retained Earnings	22,291,567.30	19,912,103.08
Other Comprehensive Income	13,984.76	(46,677.08)
Total Retained Earnings	42,412,044.45	39,051,291.23
<u>Long-Term Debt:</u>		
LTD-P10 Bonds - Series A	7,640,000.00	8,960,000.00
LTD-P10 Bonds - Series B	435,000.00	515,000.00
LTD-Transco 2011 Consolid Refi	3,393,121.21	4,524,161.63
LTD-Transco 2012-2014 Members	1,186,826.64	1,582,435.40
LTD-Vt Transco '16 Members	260,290.00	470,290.00
LTD-Vt Transco Financing-HG	477,435.08	636,580.08
LTD-Vt Transco '17 Members	591,966.00	789,288.00
LTD-Vt Transco '18 Members	468,856.00	586,070.00
LTD-Vt Transco '18 VPPSA	30,232.00	37,790.00
LTD-Vt Transco '19 Members	218,466.42	261,443.42
LTD-Vt Transco '20 Members	401,314.00	468,198.00
LTD-Vt Transco '21 Members	1,183,946.11	1,330,828.71
LTD-Vt Transco '23 Members	1,180,407.12	0.00
LD-2019 Building Upgrades	63,333.36	76,666.69
LTD-AMI Working Capital Loan	3,200,000.00	4,000,000.00
Net Long-Term Debt	20,731,193.94	24,238,751.93
Def. Revenues - Members	0.00	81,000.00
Def. Credits-Accrued Vac Liab.	137,580.74	127,342.05
Def Credits-Other Reg Liabilities	0.00	0.00
Total Deferred Revenues/Credits	137,580.74	208,342.05
<u>Current Liabilities:</u>		
Accounts Payable	3,905,395.44	4,687,807.20
Amounts due Members	568,180.67	644,289.22
Security Deposits	76,374.22	229,890.36
Short-term Bank Notes Payable	1,750,000.00	0.00
Current Maturities on L/T Debt	4,091,501.55	3,592,568.67
Derivative Instrument Liability	0.00	0.00
Accrued Interest	72,392.55	83,335.29
Accrued Taxes Payable	7,453.26	67,393.26
Accrued Salaries	0.00	0.00
Accrued Pension Contributions	14,532.46	14,918.80
Accrued Payroll Liabilities	5,861.38	3,702.64
Other Misc. Accrued Liabilities	(32,619.03)	(24,248.24)
Total Current Liabilities	10,459,072.50	9,299,657.20
Total Liabilities & Capital	\$ 73,739,891.63	\$ 72,798,042.41

Vermont Public Power Supply Authority
Non-Project Operations - Profit & Loss Statement
February 29, 2024

	Year to Date Actual	Year to Date Budget	Actual as % of Budget	Annual Budget
Operating Revenues				
Sales for Resales	6,717,089.15	7,399,744.04	90.77	36,552,433.73
Sales for Resales-Standard Offer	88,231.89	86,132.31	102.44	1,251,723.57
Serv. Fees, Members & Affiliates	400,462.80	402,895.62	99.40	2,423,373.72
Admin Fees Allocated to Projects	107,245.01	110,154.20	97.36	660,925.20
Project Labor & OH Revenue	24,272.71	51,105.80	47.50	306,634.80
VELCO Directorship	0.00	0.00	0.00	19,000.00
Renewable Energy Certificates	638,745.00	619,192.00	103.16	2,839,224.00
Serv. Revenue-Direct Billable	17,263.16	0.00	0.00	0.00
Misc. Revenues	0.00	0.00	0.00	0.00
Total Operating Revenues	7,993,309.72	8,669,223.97	92%	44,053,315.02
Operating Expenses				
Other Power Supply Expense				
OPSE-Purchased Power	4,664,635.96	5,298,429.53	88.04	26,043,422.95
OPSE-REC Purchase Exp.	0.00	0.00	0.00	0.00
OPSE-Purchase Pwr-'15 SO (Lyn)	16,175.97	13,182.75	122.71	191,579.19
OPSE-Purchase Pwr-'17 SO(Trom)	10,973.83	10,558.69	103.93	153,444.90
OPGE-Purchase Pwr-'19SO (Hess)	20,380.22	22,630.71	90.06	328,882.34
OPGE-Purchase Pwr-'19SO(Davis)	24,381.24	22,866.44	106.62	332,308.21
Total Other Power Supply Expense	4,736,547.22	5,367,668.12	88%	27,049,637.59
Transmission Expense				
TRSM-Oper-Transm by Others	2,475,485.08	2,374,207.34	104.27	12,895,816.43
TRSM-Oper-Misc Transm Exp	2,798.23	2,000.00	139.91	12,000.00
Total Transmission Expense	2,478,283.31	2,376,207.34	104%	12,907,816.43
Cust Svs & Informational Expense				
Customer Svs & Informational	0.00	681.66	-	4,089.96
Total Customer Svs & Informational Exp	0.00	681.66	0%	4,089.96
Sales Expense				
REC Sales Expenses	0.00	0.00	0%	0.00
Total Sales Expense	0.00	0.00	0%	0.00
Admin & General Expense				
Salaries	279,087.37	306,516.46	91.05	1,992,357.06
Payroll Overheads	23,549.66	29,908.06	78.74	169,343.22
Office Supplies & Expense	41,388.39	56,097.92	73.78	336,686.96
Outside Services	42,898.53	67,916.66	63.16	407,500.00
Insurances	9,973.55	11,468.73	86.96	68,812.80
Employee Benefits	98,649.11	102,871.36	95.90	488,805.08
Memberships/Dues	23,078.00	24,766.66	93.18	35,850.00
Conference & Travel Expenses	7,285.29	14,857.52	49.03	89,145.00
Rents	0.00	0.00	0.00	0.00
Transportation Expenses	419.48	500.00	83.90	3,000.00
A & G Transferred Credit	0.00	0.00	0.00	0.00
Total A & G Expenses	526,329.38	614,903.37	86%	3,591,500.12

Vermont Public Power Supply Authority
Non-Project Operations - Profit & Loss Statement
February 29, 2024

	Year to Date Actual	Year to Date Budget	Actual as % of Budget	Annual Budget
Other Operating Expenses				
A&G- Billable to Others	0.00	0.00	0.00	0.00
A&G-OS&E-PTE-IT Related	15,103.16	0.00	0.00	0.00
A&G-OS&E-PTE-Consulting	0.00	0.00	0.00	0.00
A&G-OS&E-PTE-Supplies	0.00	0.00	0.00	0.00
A&G-OS&E-PTE-Misc	0.00	0.00	0.00	0.00
Other Operating Exp-Direct Pass-Thru	15,103.16	0.00	0%	0.00
Property Taxes	2,750.00	2,750.00	100.00	16,500.00
Depreciation Expense	5,833.48	5,833.48	100.00	35,000.00
Amortization Expense	0.00	0.00	0.00	0.00
Other Operating Expenses-Misc	8,583.48	8,583.48	100%	51,500.00
Total Other Operating Expenses	23,686.64	8,583.48	276%	51,500.00
Total Operating Expenses	7,764,846.55	8,368,043.97	93%	43,604,544.10
Total Operating Income (Loss)	228,463.17	301,180.00	7586%	448,770.92
Non-Operating (Income) Expenses				
Interest/Finance Chg Income	(15,586.73)	0.00	0.00	0.00
Vt. Transco Income	0.00	0.00	0.00	(4,359,042.42)
Non-Operating Income-Member Purch.	0.00	0.00	0.00	0.00
Non-Operating Inc-Gain on Disp of Plant	0.00	0.00	0.00	0.00
Non-Operating Inc-Program Rebates	0.00	0.00	0.00	0.00
Misc. Non-Operating Income	0.00	0.00	0.00	0.00
Non-Operating Expenses-Member Purchas	0.00	0.00	0.00	0.00
Misc. Non-Operating Expenses	0.00	0.00	0.00	0.00
Misc. Non-Operating Exp-Transco Amort Fe	0.00	0.00	0.00	2,460.00
Net Other Non-Operating (Inc) Exp	(15,586.73)	0.00	0%	(4,356,582.42)
Financing Costs				
Other Interest Expense	9,021.53	9,166.50	98.42	18,333.00
Other Interest Expense-Transco	0.00	0.00	0.00	0.00
Interest on LTD-Transco	1,638.91	2,760.01	59.38	426,095.01
Interest on LTD-19 Building Upgrades	(179.59)	409.34	(43.87)	2,456.04
Amort. of Debt Issue Exp-Transco	0.00	0.00	0.00	0.00
Transco Net Settlement Exp.	0.02	0.00	0.00	1,261,456.72
Interest on LTD	0.00	0.00	0.00	0.00
Amortiz of Debt Iss. Exp-LtrCr	0.00	0.00	0.00	0.00
Net Financing Costs	10,480.87	12,335.85	85%	1,708,340.77
Total Non-Operating (Inc) Exp	(5,105.86)	12,335.85	-41%	(2,648,241.65)
Total Net Earnings (Loss)	\$ 233,569.03	\$ 288,844.15	81%	\$ 3,097,012.57



BOARD RESOLUTION 2024-02

Acceptance of the 2023 Report to the Board of Directors and 2023 Audited Financial Statements

WHEREAS, Vermont Public Power Supply Authority (the "Authority") entered into an engagement with VeroffCPA, PC for the 2023 audit of the Authority; and

WHEREAS, VeroffCPA, PC have subsequently conducted audit services for the Authority and has provided to the Authority's Board of Directors a written report, that includes VeroffCPA, PC unqualified opinion for the 2023 financial statements;

NOW THEREFORE, be it Resolved that the Board of Directors of the Authority, having duly considered the above documents, hereby accepts both the Report to the Board of Directors and the 2023 audited financial statements as audited by VeroffCPA, PC.

Adopted by the Board of Directors
This 3rd day of April, 2024

ATTESTED:

Grace Sawyer

Grace Sawyer
Secretary





April 3, 2024

To the Board of Directors
of Vermont Public Power Supply Authority
Waterbury Center, VT

Ladies and Gentlemen:

We have audited the financial statements of Vermont Public Power Supply Authority (the “Authority”) for the year ended December 31, 2023, and have issued our report thereon dated April 3, 2024. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated December 21, 2023. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Findings

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the Authority are described in Note 2 to the financial statements. No new accounting policies were adopted and the application of existing policies was not changed during 2023. We noted no transactions entered into by the Authority during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management’s knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the financial statements were:

Management’s estimate of the fair value of its investments is based on an internal valuation provided by inputs derived from information obtained by VT Transco LLC as well as other market inputs obtained from bond markets and other sources. We evaluated the key factors and assumptions used to develop the valuation of investments in determining that it is reasonable in relation to the financial statements taken as a whole.

Management’s estimate of the estimated use of capital assets is based on management’s estimate of the useful lives of capital assets in service. We evaluated the key factors and assumptions used to develop the useful lives of capital assets in determining that it is reasonable in relation to the financial statements taken as a whole.

Certain financial statement disclosures are particularly sensitive because of their significance to financial statement users. The most sensitive disclosures affecting the financial statements were the disclosures of Restricted Investment in Transco, LLC in Notes 2 and 7 to the financial statements.

The Authority purchased and owns membership units in Vermont Transco, LLC for its direct benefit and for the benefit of certain Authority members. All units purchased and held for the benefit of its members and certain member units purchased for the Authority's direct benefit (but not all) have been pledged as collateral against the related debt.

The purchases that were made with related debt obligations are recorded as a restricted investment in Transco, LLC.

In accordance with the each member's Transco Equity Agreement, the receipt of distribution income to the Authority from such ownership is to be applied to the related debt service costs for the acquisition or refinanced debt. Distribution income, net of interest expense of the related debt and distribution expense will be recorded as an increase in equity and remain restricted until such time the paid for membership units are transferred to its related members. In accordance with the Vermont Public Utilities Commission order dated January 23, 2009, the amount in excess of the debt service costs and related interest expense is allocated as a credit on the member's monthly power and transmission invoice and be recorded as distribution expense.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. In addition, none of the misstatements detected as a result of audit procedures and corrected by management were material, either individually or in the aggregate, to the financial statements taken as a whole.

Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated April 3, 2024.

Management Consultations with Other Independent Accountants

Management has consulted with its members in written format concerning the application of received distribution income against the associated debt service costs and treatment of credits for any difference in

excess of debt service costs for principal and interest against purchased power expenses as described in the TRANSCO Equity Agreement. In addition, the members have executed an amendment to the original TRANSCO Equity agreement outlining the treatment of such debt service obligations on the member should the distribution income not be adequate to service the related debt obligation.

Management discussed with its members the accounting treatment of such effects of ownership by the Authority of membership units as it relates to the equity in the Authority, and such effects of future transfer of ownership rights and or purchase in the future of membership units directly by its members.

Major Contingencies

Investment in Transco, LLC debt obligations

Servicing the related debt obligations related to the acquisition of VT Transco, LLC membership units, LCP units, and LED units with the associated income streams from its related sources, other than its members and non-member, were adequate for the year ended as of December 31, 2023.

Project Debt

Servicing the related project debt obligations for the period ending December 31, 2023 was adequate from its members and non-member.

Contingency

An adverse financial event arising by the Authority related to its Projects, or independently to one member, could potentially adversely affect the Authority as a whole, and its remaining members and affiliates.

This risk for each member's and non-member's obligations transfers to its independent operations and could affect the Authority as a whole.

Management has assessed the risk of such exposure for borrowing capacity, adequacy of member and non-member revenue streams should such situations occur and believe they have been addressed.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Authority's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Other Matters

With respect to the supplementary information accompanying the financial statements, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with U.S. generally accepted accounting principles, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

This information is intended solely for the use of Board of Directors and management of the Authority and is not intended to be, and should not be, used by anyone other than these specified parties.

Very truly yours,

VeroffCPA

VeroffCPA, PC
Laconia, NH
April 3, 2024
Reg. #07785D



INDEPENDENT AUDITOR'S REPORT

To the Board of Directors
of Vermont Public Power Supply Authority
Waterbury Center, Vermont

Opinion

We have audited the accompanying financial statements of Vermont Public Power Supply Authority (the "Authority"), as of and for the years ended December 31, 2023, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Vermont Public Power Supply Authority as of December 31, 2023, and the changes in its net position and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

Reporting Entity

As discussed in Note 1, the financial statements of the Authority are intended to present the financial position, changes in financial position, cash flows of only the portion of the State of Vermont that is attributable to the Authority. They do not purport to, and do not, present fairly the financial position of the State of Vermont, as of December 31, 2023, the changes in its financial position, its cash flows or appropriations for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Authority and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists.

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

Misstatements are considered material if there is a substantial likelihood that, individually or in aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events considered in the aggregate that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The combining financial statements are presented for the purpose of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining financial statements are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

VeroffCPA

VeroffCPA, PC
Laconia, New Hampshire
April 3, 2024
NH Reg.#07785D



To Board of Directors
and Management of Vermont Public Power Supply Authority

In planning and performing our audit of the financial statements of Vermont Public Power Supply Authority (the "Authority") as of and for the year ended December 31, 2023, in accordance with auditing standards generally accepted in the United States of America, we considered the Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis.

Our consideration of internal control was for the limited purpose described in the first paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

This communication is intended solely for the information and use of management, Board of Directors, and others within the Authority, and is not intended to be, and should not be, used by anyone other than these specified parties.

VeroffCPA
VeroffCPA, PC
Laconia, NH
April 3, 2024
Reg. #07785D

Vermont **Public Power** Supply Authority

Financial Statements

December 31, 2023 and 2022

(With Independent Auditors' Report Thereon)

Vermont **Public Power** Supply Authority

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(Continued)



INDEPENDENT AUDITOR'S REPORT

To the Board of Directors
of Vermont Public Power Supply Authority
Waterbury Center, Vermont

Opinion

We have audited the accompanying financial statements of Vermont Public Power Supply Authority (the "Authority"), as of and for the years ended December 31, 2023, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Vermont Public Power Supply Authority as of December 31, 2023, and the changes in its net position and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

Reporting Entity

As discussed in Note 1, the financial statements of the Authority are intended to present the financial position, changes in financial position, cash flows of only the portion of the State of Vermont that is attributable to the Authority. They do not purport to, and do not, present fairly the financial position of the State of Vermont, as of December 31, 2023, the changes in its financial position, its cash flows or appropriations for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Authority and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists.

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

Misstatements are considered material if there is a substantial likelihood that, individually or in aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events considered in the aggregate that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The combining financial statements are presented for the purpose of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining financial statements are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

VeroffCPA

VeroffCPA, PC
Laconia, New Hampshire
April 3, 2024
NH Reg.#07785D



Introduction to the Management's Discussion and Analysis (MD & A)

This annual financial report consists of two parts: The Management's Discussion and Analysis (MD & A), and the independent auditor's report which includes the financial statements for the fiscal years that ended on December 31, 2023 and 2022.

The purpose of this section of the Vermont Public Power Supply Authority's (the Authority) annual financial report (the MD & A) is to provide the reader with a summary of the Authority's financial performance and any significant events that occurred within the organization that may or may not have had an impact on that financial performance. The MD & A is intended to be a less comprehensive, reader-friendly synopsis that is understandable to all readers, not only those with a financial background.

The section following the MD & A provides a comprehensive look at the Authority's financial statements including the Authority's Statement of Net Position, Statement of Revenues, Expenses and Change in Net Position and Cash Flow Statements.

Together, the MD & A and financial statements illustrate the Authority's overall financial status and/or performance and should be read in conjunction with one another.

Items of Significant Interest

Items of significant interest as of December 31, 2023 are as follows:

- Change in Net Position - Increased \$ 3,029,866
- Net Capital Assets - Decreased \$ 1,156,997
- Total repayments on outstanding bonds and/or long-term debt: \$ 4,222,113

Overview of the Financial Statements

The financial statements within this report include a summary of the Authority's Statement of Net Position, Statement of Revenues, Expenses and Change in Net Position and a Statement of Cash Flows. The Authority's financial statements are prepared in conformity with accounting principles generally accepted in the United States of America (GAAP) as applied to governmental enterprise funds using the accrual basis of accounting.

Under this basis, revenues are recognized in the period in which they are earned, expenses are recognized in the period in which they are incurred, and depreciation of capital assets is recognized in the Statements of Revenues, Expenses, and Changes in Net Position. All resulting assets and liabilities associated with the operation of the Authority are included in the Statement of Net Position.

The Statement of Net Position presents information on the "assets and deferred outflows of resources" and the "liabilities and deferred inflows of resources", with the difference between



the two groups reported as the company's Net Position. The change in net position is one way to measure the Authority's financial health.

The Statements of Revenues, Expenses, and Changes in Net Position report provides the operating revenues and expenses and non-operating revenue and expenses of the Authority for the fiscal year, along with any capital grants to determine the change in net position for the fiscal year. That change, combined with last year's net position total, reconciles to the net position total at the end of this fiscal year.

The Statement of Cash Flows report provides cash and cash equivalent activities for the fiscal year resulting from operating activities, non-operating activities, capital-related financing activities, noncapital related financing activities and investing activities. The net result of these activities added to the cash balance from the beginning of the year reconciles to the cash and cash equivalent balance at the end of the current fiscal year.

The Authority's reported financial statements include its project ownership interests as follows:

- The Authority's 19% ownership of the J.C. McNeil Generating Station Project #2.
- The Authority's 9.36% ownership of the 225MW AC-DC-AC Highgate Converter Station Project #3 (asset sold in 2017).
- The Authority's 100% ownership of the 40 MW Swanton Peaker Project #10.

Financial Summary

The two tables on the next page 1) summarize information related to the Authority's assets and deferred outflows of resources and 2) summarizes information related to the Authority's liabilities and deferred inflows of resources. As stated earlier, the difference between the two groups is reported as the Authority's net position. This information is provided for the years ending December 31, 2023, and 2022.



Vermont Public Power Supply Authority
 Management's Discussion and Analysis (Unaudited)
December 31, 2023 and 2022

	2023	2022
Capital Assets, net	\$ 13,033,333	14,140,330
<u>Current Assets</u>		
Cash & Cash Equivalents	10,305,467	8,369,695
Accounts Receivables	8,820,883	7,586,126
Other Current Assets	3,175,730	2,992,992
Total Current Assets	22,302,080	18,948,813
<u>Long-Term Assets</u>		
Investments	36,996,898	35,763,319
Other Long-Term Assets	697,889	746,932
Total Long-Term Assets	37,694,787	36,510,251
Deferred Outflow of Resources	30,268	64,955
TOTAL ASSETS & DEFERRED OUFLOWS OF RESOURCES	\$ 73,060,468	69,664,349

	2023	2022
<u>Current Liabilities</u>		
Accounts Payable	3,489,217	4,460,498
Short-term Debt	500,000	-
Current Portion-Bonds & LTD	4,321,046	3,822,113
Other	1,862,695	2,031,377
Total Current Liabilities	10,172,958	10,313,988
<u>Long-term liabilities</u>		
Bonds	8,075,000	9,475,000
Long-Term Debt	12,656,194	10,763,752
Other	137,581	127,341
Total Long-Term Liabilities	20,868,775	20,366,093
Deferred Inflows of Resources	35,601	81,000
TOTAL LIABILITIES & DEFERRED INFLOWS OF RESOURCES	\$ 31,077,334	30,761,081
Net Position	41,983,134	38,953,268
TOTAL LIABILITIES AND NET POSITION	\$ 73,060,468	69,714,349



Changes in Assets and Deferred Outflow of Resources:

The Authority maintains assets (or capital) and categorizes current and long-term assets. Within each of these categories, some assets are classified as unrestricted and available to meet general operating needs and others are classified as restricted due to contractual obligations and/or other restraints that are placed on those assets. The primary restricted assets include those assets that are project-related, where the Authority is obligated to maintain a separate and distinct accounting for those project funds.

Assets - Assets (or capital assets) are stated at historical cost and include assets related to land, production plant, transmission plant and general plant. A portion of these capital assets relate to the Authority's joint ownership in the following jointly owned facilities:

- The Authority's 19% ownership of the J.C. McNeil Generating Station Project #2.
- The Authority's 9.36% ownership of the 225mW AC-DC-AC Highgate Converter Station Project #3 (asset sold in 2017).

The following chart summarizes the Authority's assets and accumulated depreciation for the years ended December 31, 2023 and 2022:

	2023	2022
Capital assets	\$ 51,670,626	\$51,112,891
Less accumulated depreciation	\$ 38,637,293	\$36,922,561
Total capital assets, net	\$ 13,033,333	\$14,190,330

Capital Assets **decreased \$1,156,997** ↓

- Minor Capital Improvements
- Annual Depreciation on Assets in Service

Current Assets - Current assets are generally defined as those assets that can be easily converted into cash within one year. The Authority's current assets are primarily comprised of cash and cash equivalents, short-term investments, accounts receivable, and inventories. Changes in current assets include:

2023

Current Assets increased \$3.3M or 15.04% ↑

- Increase in Cash & Cash Equivalents
- Increase in Receivables
- Increase in Other Current Assets
 - Due from Members
 - Inventories

2022

Current Assets decreased \$1M or 5.21% ↓

- Decrease in Cash & Cash Equivalents
 - Increase in Receivables
 - Increase in bond funds invested
- Increase in Receivables
- Decrease in Other Current Assets
 - Due from Members
 - Inventories



Long-term Assets - Long-term assets are generally described as the value of a company's property, equipment and other capital assets that are expected to be usable for more than one year, less the accumulated depreciation recorded on these assets. Assets (capital) were previously described above; therefore, this section includes "other" long-term assets or those that are long-term in nature but not related to the Authority's physical property and/or equipment. This includes long-term investments and other miscellaneous long-term assets such as amounts due from members and long-term prepayments. The investments classified as long-term are those that represent funds invested for periods longer than 90 days.

The Authority holds three types of investments - those related to project bond funds (debt service accounts), the Authority's purchase of membership units in Vermont Transco, LLC and the Authority's investment in Hometown Connections, Inc.

Bond Funds:

In 2023 and 2022, the Authority invested bond funds reserved, but not required for immediate expenditure, using several different instruments such as Certificates of Deposit, Treasury bills, Treasury notes and other Federal Agency Obligations.

In 2023 bond fund investments increased by \$24K or 1.36% and increased approximately \$843K or 94% in 2022, respectively.

The increase in 2023 is primarily related to investment income earned on bond investments. The increase in 2022 is primarily related to having more funds invested and a correlating increase in the investment income earned on the bond investments.

Vermont Transco Membership Units:

Transco Investment Activity				
	2022		2023	
	#Units	Value	#Units	Value
Beg. Balance	3,370,410	\$ 33,704,100	3,371,108	\$ 33,711,080
Purchases	698	\$ 6,980	120,934	\$ 1,209,340
Sales	-	\$ -	-	\$ -
Total	3,371,108	\$33,711,080	3,492,042	\$ 34,920,420

As of December 31st, the Authority owned a total of 3,371,101 member units valued at \$33,711,010 and 3,492,042 member units valued at \$34,920,420 in 2022 and 2023, respectively.

Hometown Connections, Inc.:

In 2018, the Authority partnered with four (4) other agencies to establish a non-profit entity that provides consulting and technology services, as well as advance metering programs to public power utilities across the United States. This investment brings greater value to the public power industry (including the Authority's members) by combining resources and allowing



power utilities of all sizes to obtain the products and services they need to keep their electric systems robust and to preserve the benefits of community-owned, not-for-profit service. The Authority contributed \$265,000 to the new company and obtained equal ownership in the organization. In 2019, a sixth non-profit entity joined Hometown Connections, Inc., providing additional capital to the organization.

Other Long-Term Assets:

Other long-term assets decreased in 2023 by approximately \$49K or 7% and increased in 2022 by approximately \$426K or 132.9%. The change in both years is related to the fluctuation in future revenues due from members, primarily from the McNeil Project.

Deferred Outflows of Resources - Deferred Outflows of Resources are defined as a consumption of net assets that are applicable to a future reporting period. In simple terms, this generally includes transactions where resources (typically cash) are expended but the reporting (expensing) for that transaction would occur over a period of years. These types of transactions have a positive effect on a company's net position, like assets. Examples of this are derivative instruments that have a positive impact to the company, unamortized debt issuance costs, amounts resulting from the refunding of debt, loan origination costs, etc. Specific to the Authority, this includes future grant expenditures.

Changes in Liabilities and Deferred Inflows of Resources:

The Authority maintains several long-term debt obligations and records current and other long-term liabilities. Similarly, to how the Authority records its assets, some liabilities are classified as unrestricted and available to meet general operating needs and others are classified as restricted due to contractual obligations and/or other restraints that are placed on those liabilities. The primary restricted liabilities include those liabilities that are project-related, where the Authority is obligated to maintain a separate and distinct accounting for those project funds.

Current Liabilities - Current liabilities are generally defined as a company's debts or the sum of money owed to other parties, due and payable within one year. The Authority's current liabilities include accounts payable, amounts due to members, short-term debt obligations, the current year portion of long-term debt obligations, accrued interest payable and other miscellaneous short-term liabilities. The changes in current liabilities include:

<u>2023</u>
Current Liabilities decreased \$141K or 1.4% ↓
<ul style="list-style-type: none"> • Decrease in AP • LTD - Current Portion <ul style="list-style-type: none"> ○ Addition of one new Transco facility ○ Addition of AMI working capital loan ○ Addition of Line of Credit draw

<u>2022</u>
Current Liabilities increased \$1,502K or 17% ↑
<ul style="list-style-type: none"> • Increase in AP • Amounts Due Members



Long-Term Liabilities - Long-term liabilities are generally debt obligations such as bond payments, leases and other obligations that are due in more than one year. The Authority's primary long-term liabilities on December 31, 2023 consist of one outstanding bond issue and thirteen (13) long-term debt obligations. On December 31, 2022, The Authority's primary long-term liabilities consisted of one outstanding bond issue and eleven (11) long-term debt obligations. Other long-term liabilities include accrued liabilities that are expected to be paid in a future period such as accrued vacations payable to employees.

Series 2017 bonds payable decreased \$1.4M or 17.3 % in 2023 and decreased \$1.3M or 12.3% in 2022. These reductions were the result of the repayment of principal on bonds outstanding during these years.

The Authority maintained thirteen (13) long-term debt facilities in 2023 and eleven (11) long-term debt facilities in 2022. In both 2023 eleven of the facilities were to facilitate the purchases of membership units in VT TRANSCO for the benefit of certain of the Authority's members, one (1) facility was to finance upgrades to our office building in Waterbury Center, and one (1) facility was for working capital for the Advanced Metering Infrastructure project; and 2022, ten (10) of the facilities were to facilitate purchases of membership units in VT TRANSCO for the benefit of certain of the Authority's members and one (1) facility was to finance upgrades to our office building in Waterbury Center.

In 2023, long-term debt facilities increased by \$1.9M or 15% and decreased by \$2.5M or 18.8% in 2022. In 2023 the changes were attributed to the two new debt facilities net of the ongoing principal repayment of existing long-term facilities and in 2022, the changes were attributed to the ongoing principal repayment of existing long-term facilities and the repayment of one term loan that matured.

Other long-term liabilities include accrued vacation payable to Authority employees. The value of the accrued benefit to Authority employees is \$137,581 and \$127,342 for 2023 and 2022, respectively.

Deferred Inflows of Resources - Deferred Inflows of Resources are defined as an acquisition of net assets by the company that is applicable to a future reporting period. In simple terms, this generally includes transactions where resources (typically cash) are received but the reporting (income/revenue) for that transaction would occur in a future period. These types of transactions typically have a negative effect on a company's net position, similar to liabilities.

Examples of this are credits resulting from the refunding of debt, premiums on debt issuances, loan origination fees, resources generated by current rates intended to recover costs expected to be incurred in the future, derivative instrument valuations that have a negative impact on a company's net position, etc. Transactions specific to the Authority include grant revenue received and not yet utilized.



Changes in Net Position:

The difference between a company's assets, deferred outflows and its liabilities and deferred inflows is reported as its net position. A company's net position is one way to measure the organization's net financial health. Changes in the Net Position include Invested in Capital Assets net of related debt, Restricted Net Assets, Unrestricted Net Assets and Other Comprehensive Income.

The Invested in Capital Assets balance, net of related debt, represents the Authority's investment in the Waterbury Office building, the McNeil Generating Project #2, and the Swanton Peaker Project #10, less the debt service related to those assets.

The restricted net assets are comprised of assets restricted due to project obligations and special investments in Vt. Transco, LLC that directly benefit certain of the Authority's members.

The restricted project assets include McNeil and Project 10 and are those investment assets that are reserved for future debt payments and those current assets associated with project operations. The restrictions on these assets arise from the terms of the General Bond Resolutions (if applicable) and Power Sales Agreements for each project.

The Authority's restricted Investment in VT Transco represents the investment held by VPPSA that is either pledged as collateral or is eligible for release from collateral and therefore eligible for transfer to the Authority's members. The restriction on these investments arises from the terms of the Transco Equity Agreement.

Unrestricted Net Assets consist of net assets that do not meet the definition of "restricted" or "invested in capital assets net of related debt."

The total net position increased \$3,029,866 in 2023 and \$2,650,662 in 2022. These increases reflect the Authority's ability to bill and record revenue for debt principal under its billing structure. The accumulated net position results because currently the principal obligations on debt exceed depreciation and amortization.

The Other Comprehensive Income is related to the unrealized gains and/or losses on invested funds.

Statement of Revenues, Expenses & Change in Net Position:

The table on the next page summarizes the Authority's change in net position as of December 31, 2023 and 2022.



	2023	2022
Electric Sales For Resale	\$ 35,530,642	\$ 38,476,623
McNeil Project Revenue	5,200,630	5,051,699
Highgate Project Revenue	-	-
Swanton (P10) Revenue	3,333,300	3,196,507
Internal Project Revenues	2,977,637	1,631,258
Other Revenues	3,939,802	3,561,309
Total Operating Revenues	\$ 50,982,011	\$ 51,917,396
Power Production and Other Expenses	4,594,942	4,582,790
Transmission Expenses	12,830,741	12,758,263
Purchased Power	25,443,967	27,391,492
Regional Market Expenses	5,580	4,033
Administration & General Expenses	5,263,768	4,462,859
Taxes	376,286	365,827
Depreciation & Amortization	1,714,308	1,739,784
Total Operating Expenses	\$ 50,229,592	\$ 51,305,049
Net Operating Income(Loss)	752,419	612,347
Transco Income/Expenses (net)	2,954,979	3,036,953
Interest Income/Expenses (net)	(754,642)	(952,058)
Amortizations (net)	(424)	(2,262)
Proceeds/Expenses Related to Insurance Claim (-	-
Other Non-Operating Income/Expenses (net)	18,573	(660)
Total Non-Operating Expenses, Net	\$ 2,218,486	\$ 2,081,973
Change in Net Assets	2,970,905	2,694,320
Other Comprehensive Income	58,961	(43,656)
Transco Investment Return	-	-
UnAppropriated Earnings Distributed	-	-
Net Assets at Beginning of Year	38,953,268	36,302,604
Net Assets at End of Year	\$ 41,983,134	\$ 38,953,268

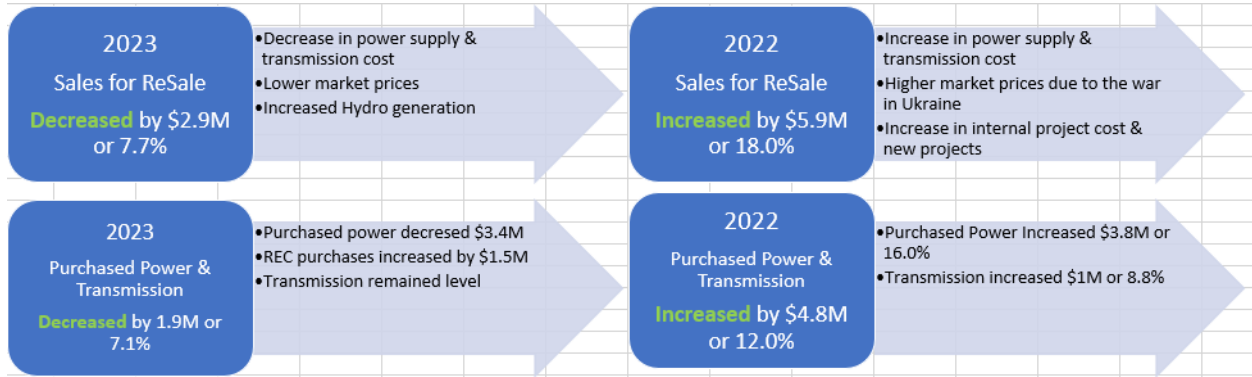
Operating Revenues & Expenses

A portion of the Authority's operating results reflect income received from member municipal utilities, participating electric cooperatives and several non-member municipal utilities. The project expense and debt service obligations are billed out directly on an entitlement share or contractually agreed-upon method. The Authority's operating and administrative expenses are billed as either project costs or member fees and are recorded as sales for resale.

Electric Sales for Resale - Electric Sales for Resale includes amounts billed by the Authority to its members and non-members for purchased power and transmission expenses paid for on



behalf of those members and non-members and excludes all McNeil Project #2, Highgate Project #3, and Swanton Project #10 sales.



McNeil Project #2 - The McNeil Project revenue reflects payments for monthly power costs and debt service obligations in accordance with the McNeil Project's Power Sales Agreements with participating members. The McNeil Project revenues increased by \$149K or 2.95% in 2023 and decreased by approximately \$410K or 8.8% in 2022.

The changes in both 2023 and 2022 are primarily due to routine maintenance on the generating facility, interest income, and cost fluctuations due to the plant's operational runtime.

In 2023, REC revenues related to the McNeil project decreased by approximately \$147K and decreased \$366K in 2022.

Power production costs are the direct result of operations at the McNeil and Project #10 facilities. The portion of power production costs related to the McNeil operations, decreased in 2023 by \$70K or 2% and increased in 2022 by \$70K or 2%. These variances are generally related to changes in operational costs, some of which result from changes in the capacity output of the McNeil station and varying fuel costs.

The chart below represents the capacity and availability factors related to the McNeil Generating Station for the last ten years:

Year	Capacity Factor	Availability Factor	Year	Capacity Factor	Availability Factor
2023	42.2%	100.0%	2018	56.1%	77.1%
2022	52.3%	67.0%	2017	61.4%	74.6%
2021	62.4%	79.7%	2016	69.7%	96.3%
2020	52.3%	72.0%	2015	66.3%	82.3%
2019	51.9%	72.0%	2014	65.7%	82.5%



Highgate Project # 3 - The Highgate Project revenue reflects payments from the Highgate Project participants for monthly transmission costs and debt service obligations in accordance with the Member Services Agreement with project participants. The sale of the Highgate facility was complete in May of 2017; however, several pending cases at FERC that may require the project to remain open until the open cases are resolved which could be several more years.

Swanton Project # 10 - The Swanton Project revenue reflects payments for monthly power costs and debt service obligations in accordance with the Project's Power Sales Agreements with project participants. In 2023 project revenues increased \$137K or 3.3% and in 2022 project revenues increased \$116K or 2.8%. The primary reason for the increase in 2023 was that the reserve price in the clearing market was greater and in 2022 was primarily the result of revenue earned for covering for the McNeil Generating Station's outage.

The power production costs related to the operations of Project #10 increased in 2023 by approximately \$82K or 27% and increased in 2022 by approximately \$221K or 73%. The changes in both 2023 and 2022 are primarily the result of changes in routine operating costs; mainly the cost of fuel oil that fluctuates based on the current market prices and the output of the facility.

The following chart represents the capacity and availability factors related to the Swanton Peaker Project for the last ten years:

Year	Capacity Factor	Availability Factor	Year	Capacity Factor	Availability Factor
2023	0.260%	91%	2018	0.120%	99%
2022	0.215%	100%	2017	0.140%	100%
2021	0.162%	100%	2016	0.230%	99%
2020	0.102%	100%	2015	0.215%	99%
2019	0.063%	100%	2014	0.076%	91%

Internal Projects - The Authority manages several internal projects to segregate revenues and expenses for those specific projects. These include services for projects related to AMI, GIS mapping, net metering, centralized computer hardware, the Sander's Grant award, management contracts, and Renewable Energy Standards ("RES"). In 2023 revenues for internal projects increased \$1.3M or 33.6% and in 2022 revenues for internal projects increased \$254K or 15.2%. The primary drivers of the increase in 2023 were the Barton management contract and the increased cost that has been realized related to the evolution of the RES program and in 2022 was primarily due to the new management contract for Barton.

In 2023 and 2022 the Authority purchased Renewable Energy Credits to meet certain Renewable Energy Standards for certain Authority members. The Authority also administered



several RES programs that provide incentive payments to consumers to encourage the reduction in fossil fuel use. The incentives were for a variety of activities including the purchase of Electric Vehicles, Cold Climate Heat Pumps, Hot Water Heat Pumps, Electric Lawn Mowers, E-Bikes, etc. The Authority billed out the cost of these charges and it is included in “other” revenues.

Other Revenues - Other revenues include the sale of Renewable Energy Certificates (RECs) generated from the J.C. McNeil Project #2, the Waste Management-Fitchburg Landfill facility, and several member’s individual Hydro and or Solar units, as well as revenue related to the member’s cost of meeting Renewable Energy Standards and computer-related service revenues.

REC Revenues

The McNeil REC sales are recorded as revenue and were used to offset Sales for Resale. The value of REC’s sold for the last ten years are:

Year	Value	Year	Value
2023	\$1.2M	2018	\$2.3M
2022	\$1.4M	2017	\$1.9M
2021	\$1.7M	2016	\$2.7M
2020	\$1.4M	2015	\$2.4M
2019	\$1.0M	2014	\$2.8M

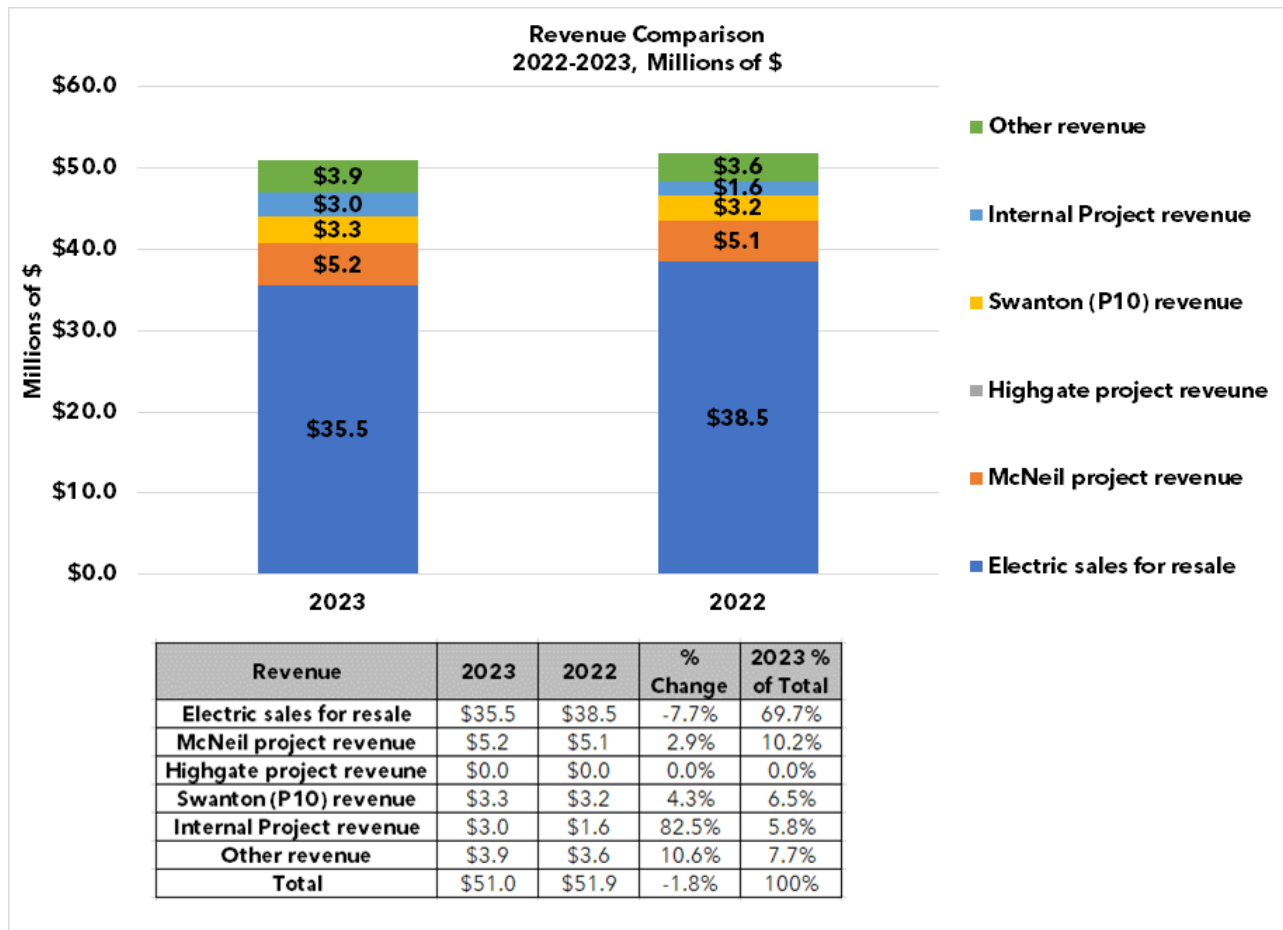
The Power Purchase Agreement between the Authority and the Waste Management-Fitchburg Landfill facility includes environmental attributes including the sale of renewable energy credits. These credits are recorded as revenue and netted against the cost of the power purchased per the power purchase agreement. The renewable energy credits realized from this resource for the last ten years include:

Year	Value	Year	Value
2023	\$0.9M	2018	\$0.9M
2022	\$1.3M	2017	\$1.1M
2021	\$1.5M	2016	\$1.1M
2020	\$1.3M	2015	\$1.5M
2019	\$0.7M	2014	\$1.1M

REC revenues produced by the VPPSA members' individual hydro units and several State mandated projects are sold by the Authority on behalf of the members (if not used to meet renewable energy standards) and credited to the member’s account, reducing Sales for Resale.

Revenues Summary

The following chart provides a snapshot of the Authority’s Revenues for 2023 and 2022.



Non-Operating Activities

Changes in non-operating activities for 2023 and 2022 primarily include:

- 1) interest earned on deposits and temporary investments
- 2) interest expense related to the Authority's debt obligations
- 3) distributions and expenses related to the investment of TRANSCO Member Units and
- 4) revenues and/or expenses related to other misc. non-operating activities.

Interest Earned and Interest Expense - In both 2023 and in 2022 interest on deposits increased. These increases are primarily related to the increase in interest rates, coupled with a change in the amount of funds invested during the period. Interest expense decreased in both 2023 and 2022. The changes are primarily due to the ongoing reduction of principal on bonds and loans outstanding.

These interest earnings and interest expense variances include the following:

Interest Earned:
 2023 = Increase of \$ 222K or 122.12% ↑
 2022 = Increase of \$ 122K or 66.85%

Interest Expense:
 2023 = Decrease of \$25K or 1.16% ↓
 2022 = Decrease of \$87K or 4.12%



Distribution Income and Distribution Expense - The Authority currently holds a total of 3,492,042 TRANSCO membership units valued at \$34,920,420. In 2023 distribution income increased by \$1K or 0.02% whereas in 2022 distribution income increased by \$204K or 3.7%. The increase in 2023 and 2022 was primarily due to the distribution income on the units purchased at the end of each year respectively.

Subsequent Events

There have been no significant subsequent events that have occurred since December 31, 2023.

Request for Information

This report is designed to provide an overview of the Authority's finances. Questions concerning any of the information found in this report or requests for additional information should be directed to:

The Controller Vermont Public Power Supply Authority PO Box 126 5195 Waterbury-Stowe Road Waterbury Center, VT 05677	EMAIL: gsawyer@vppsa.com Telephone: (802) 244-7678 Ext. 232 Direct Line: (802) 882-8510
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Vermont Public Power Supply Authority

Statements of Net Position

December 31, 2023 and 2022

<u>ASSETS</u>	<u>2023</u>	<u>2022</u>
CAPITAL ASSETS, net	\$ 13,033,333	\$ 14,190,330
 <u>UNRESTRICTED ASSETS</u>		
<u>CURRENT:</u>		
Cash and Cash Equivalents	903,115	3,270,066
Accounts Receivable	7,775,108	6,548,477
Due from Members	146,463	79,508
Other Current Assets	106,372	87,993
TOTAL CURRENT ASSETS	<u>\$ 8,931,058</u>	<u>\$ 9,986,044</u>
 <u>LONG TERM:</u>		
Investments	430,230	430,230
Other Long-Term Assets		
TOTAL LONG TERM ASSETS	<u>430,230</u>	<u>430,230</u>
TOTAL UNRESTRICTED ASSETS	<u>9,361,288</u>	<u>10,416,274</u>
 <u>RESTRICTED ASSETS</u>		
<u>CURRENT:</u>		
Cash and Cash Equivalents	5,401,229	5,099,629
Cash Advances - Projects	4,001,123	-
Accounts Receivable	1,045,775	1,037,649
Due From Members & Others	-	1,836
Fuel Inventories-McNeil & P10	1,843,114	1,746,926
Interest/Distribution Receivable	1,071,740	1,062,806
Other Current Restricted Assets	8,041	13,923
TOTAL RESTRICTED CURRENT ASSETS	<u>13,371,022</u>	<u>8,962,769</u>
 <u>LONG TERM:</u>		
Due from Members	570,617	618,144
Investments - Bond Funds	1,811,478	1,787,239
Investment in VT Transco, LLC - Restricted	11,903,629	13,165,865
Investment In VT Transco, LLC - Restricted - Eligible for Release	22,851,561	20,379,985
Other Long-Term Assets	127,272	128,788
TOTAL RESTRICTED LONG TERM ASSETS	<u>37,264,557</u>	<u>36,080,021</u>
TOTAL RESTRICTED ASSETS	<u>50,635,579</u>	<u>45,042,790</u>
 <u>DEFERRED OUTFLOWS:</u>		
Grant Expenditures	30,268	64,955
Other Regulatory Assets	-	-
Unamortized Loss on Reacquired Debt	-	-
TOTAL DEFERRED OUTFLOW OF RESOURCES	<u>30,268</u>	<u>64,955</u>
 TOTAL ASSETS & DEF OUTFLOW OF RESOURCES	 <u>\$ 73,060,468</u>	 <u>\$ 69,714,349</u>

See Independent Auditors Report and accompanying notes to financial statements.


Vermont Public Power Supply Authority

Statements of Net Position

December 31, 2023 and 2022

<u>LIABILITIES</u>	<u>2023</u>	<u>2022</u>
<u>CURRENT LIABILITIES</u>		
Short-Term Debt	\$ 500,000	\$ -
Accounts Payable	3,090,284	3,860,275
Amounts Due to Members	1,255,297	1,459,735
Other Current Liabilities	11,219	11,174
TOTAL CURRENT LIABILITIES	<u>\$ 4,856,800</u>	<u>\$ 5,331,184</u>
<u>CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS</u>		
Bonds Payable, Current Portion	1,400,000	1,330,000
Current Installments on Long - Term Debt	2,921,046	2,492,113
Amounts Due Members	322,090	289,629
Accounts Payable	398,933	600,223
Accrued Interest Payable	245,124	270,839
Other Current Liabilities	28,966	-
TOTAL CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:	<u>5,316,159</u>	<u>4,982,804</u>
<u>LONG-TERM LIABILITIES</u>		
Bonds Payable from Restricted Assets, (excl. current installments)	8,075,000	9,475,000
Long-Term Debt Payable from Restricted Assets (excl. current installments)	12,656,194	10,763,752
Other Long-Term Liabilities	137,581	127,341
TOTAL LONG-TERM LIABILITIES:	<u>20,868,775</u>	<u>20,366,093</u>
<u>DEFERRED INFLOWS OF RESOURCES:</u>		
Derivative Instrument Liability	-	-
Other Regulatory Liabilities	-	-
Deferred Revenue - Grants	35,601	81,000
TOTAL DEFERRED INFLOW OF RESOURCES	<u>35,601</u>	<u>81,000</u>
TOTAL LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	<u>31,077,334</u>	<u>30,761,082</u>
<u>NET POSITION</u>		
Invested in Capital Assets, Net of Related Debt	3,883,030	3,295,331
Restricted for McNeil Project #2	3,142,821	2,891,013
Restricted for Swanton Peaker - Project #10	6,655,943	6,453,974
Restricted for Highgate - Project #3	-	-
Restricted - Investment in Transco, LLC - Pledged - Eligible for Release	22,851,561	20,379,986
Restricted - Investment in Transco, LLC, net of related debt	1,037,767	1,035,142
Other Comprehensive Income - Restricted	58,961	(43,656)
Unrestricted	4,353,050	4,941,478
TOTAL NET POSITION	<u>\$ 41,983,134</u>	<u>\$ 38,953,268</u>
TOTAL LIABILITIES, INFLOWS OF RESOURCES & NET POSITION	<u>\$ 73,060,468</u>	<u>\$ 69,714,349</u>

See Independent Auditors Report and accompanying notes to financial statements


Vermont Public Power Supply Authority

 Statements of Revenues, Expenses, and Changes in
 Net Position

December 31, 2023 and 2022

<i>REVENUES</i>	<i>2023</i>	<i>2022</i>
Electric Sales for Resale	35,530,642	38,476,623
McNeil Project Revenue	5,200,630	5,051,699
Highgate Project Revenue	-	-
Swanton (P10) Project Revenue	3,333,300	3,196,507
Internal Projects	2,977,637	1,927,113
Renewable Energy Certificates	3,524,491	3,181,044
Other Service Revenue	415,311	84,411
	<hr/>	<hr/>
<i>TOTAL REVENUES</i>	<i>\$ 50,982,011</i>	<i>\$ 51,917,396</i>
	<hr/>	<hr/>
<i>OPERATING EXPENSES</i>		
Purchased Power	25,443,967	27,391,492
Transmission Expenses	12,830,741	12,758,263
Power Production Expenses	4,594,942	4,582,790
Regional Market Expense	5,580	4,033
Administrative & General Expenses	4,820,438	4,036,979
Outside Services	443,330	425,880
Payment in Lieu of Taxes	376,286	365,827
Amortization	424	2,262
Depreciation	1,714,308	1,739,784
	<hr/>	<hr/>
<i>TOTAL OPERATING EXPENSES</i>	<i>50,230,016</i>	<i>51,307,311</i>
	<hr/>	<hr/>
<i>OPERATING INCOME FROM CONTINUING OPERATIONS</i>	<i>751,995</i>	<i>610,085</i>
	<hr/>	<hr/>
<i>NON-OPERATING REVENUE (EXPENSE)</i>		
Distribution Income - Vt Transco, LLC	4,216,582	4,215,709
Net Settlement Expense - Vt Transco LLC	(1,261,603)	(1,178,757)
Interest Expense - Vt Transco, LLC LTD	(443,439)	(531,119)
Interest Expense -Short-Term Debt	(1,066)	-
Interest Expense - Long-Term Debt	(658,874)	(547,489)
Amortization of Transco Fees	-	-
Interest Earned on Accounts	376,383	126,551
Gain/(Loss) on Disposition of Plant Asset	-	-
Realized Gain/(Loss) on Investments	-	-
Net Proceeds related to Insurance Claim	-	-
Other Non-Operating Revenue (Expense)	(9,072)	(660)
	<hr/>	<hr/>
<i>TOTAL NON-OPERATING REVENUE (EXPENSE)</i>	<i>2,218,910</i>	<i>2,084,235</i>
	<hr/>	<hr/>
<i>CHANGE IN NET POSITION</i>	<i>2,970,905</i>	<i>2,694,320</i>
Other Comprehensive Income-Interest Swaps	-	-
Other Comprehensive Income-Unrealized Gains/Losses	58,961	(43,656)
Appropriated Earnings-Transco Investment Return	-	-
UnAppropriated Earnings Distributed	-	-
	<hr/>	<hr/>
<i>TOTAL NET POSITION - BEGINNING</i>	<i>38,953,268</i>	<i>36,302,604</i>
	<hr/>	<hr/>
<i>TOTAL NET POSITION - ENDING</i>	<i>\$ 41,983,134</i>	<i>\$ 38,953,268</i>
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See Independent Auditors Report and accompanying notes to financial statements.


Vermont Public Power Supply Authority

Statements of Cash Flows

December 31, 2023 and 2022

<i>CASH FLOWS FROM OPERATING ACTIVITIES</i>	2023	2022
<i>Receipts:</i>		
Electric sales for resales	35,303,707	37,820,358
McNeil project revenue	6,277,131	5,491,065
Highgate project revenue	-	-
Central Computer project revenue	157,889	136,990
Swanton Peaker project revenue	3,568,714	2,527,847
RES Project Revenue	1,359,224	1,591,711
Net Metering project revenue	34,647	30,126
AMI project revenue	22,011	104,454
GIS project revenue	207,165	175,496
Barton Operations	855,164	211,071
Sander's Grant Revenue	246,062	-
Renewable Energy Certificates	3,524,491	3,233,114
Other Revenues	345,436	79,023
<i>Payments made for:</i>		
Purchased power	(38,126,719)	(35,807,130)
Transmission expense	(2,563,213)	(3,725,900)
Power production expense	(4,629,339)	(4,293,803)
Regional Markets Expense	(5,580)	(3,909)
Others, employees, benefits, and employee and employer payroll taxes	(2,395,358)	(2,095,598)
Outside services and other general and administrative expenses	(3,986,378)	(3,109,391)
Taxes	(317,778)	(305,654)
<i>NET CASH PROVIDED BY OPERATING ACTIVITIES</i>	<i>\$ (122,724)</i>	<i>\$ 2,059,870</i>
<i>CASH FLOWS FROM NON-OPERATING ACTIVITIES</i>		
<i>Receipts:</i>		
Grants Received	76,387	33,503
Misc Sales/Income	-	4,817
<i>Payments made for:</i>		
IRP Grant Expenses	(121,436)	(37,879)
Misc Fees Related to HG Sale	(2,449)	(2,466)
<i>NET CASH PROVIDED BY NON-OPERATING ACTIVITIES</i>	<i>\$ (47,498)</i>	<i>\$ (2,025)</i>
<i>NET CASH PROVIDED BY OPERATING & NON-OPERATING ACTIVITIES</i>	<i>\$ (170,222)</i>	<i>\$ 2,057,845</i>
<i>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</i>		
Repayment of LTD Financing of Vt. Transco, LLC Units	(2,467,797)	(2,485,484)
Repayment of Interest on LTD - Vt. Transco, LLC	(443,415)	(523,388)
Repayment of Interest on LTD Swap Agreements - Vt. Transco LLC	(3,779)	(6,382)
Payment of Fees Related to Transco Financing	-	(839)
Proceeds Related to LED Financing	4,000,000	-
Proceeds of LTD Financing of Vt. Transco, LLC Units	1,209,340	-
Proceeds From Line-of-Credit Advances (net of Repayments)	500,000	-
Payment of Interest on Debt-General	(4,269)	(12,228)
<i>NET CASH PROVIDED BY NONCAPITAL FINANCING ACTIVITIES</i>	<i>\$ 2,790,080</i>	<i>\$ (3,028,321)</i>
<i>CASH FLOWS FROM CAPITAL FINANCING ACTIVITIES</i>		
Repayment of Bonds Payable	(1,330,000)	(1,260,000)
Payments of Interest Expense on Bonds Payable	(500,013)	(562,225)
Payment of Fees related to Financing	(502)	-
Repayment of LTD Financing	(300,000)	-
Repayment of Interest on LTD Financing	(132,260)	-
Repayment of Long-Term Debt -Building Upgrades	(13,333)	(6,667)
Payment of Interest Expense on LTD -Building Upgrades	(2,422)	(1,389)
<i>NET CASH USED IN CAPITAL AND FINANCING ACTIVITIES</i>	<i>\$ (2,278,530)</i>	<i>\$ (1,830,281)</i>

See Independent Auditors Report and accompanying notes to financial statements.


Vermont Public Power Supply Authority

Statements of Cash Flows

December 31, 2023 and 2022

	<u>2023</u>	<u>2022</u>
<u>CASH FLOWS FROM INVESTING ACTIVITIES</u>		
Net Capital Additions	(506,381)	(1,809,785)
(Acquisition) Sale of Capital Assets	-	-
Interest Income	356,016	122,262
Distributions Earned on Transco Investment	4,215,752	4,164,790
Net Settlement Distributions to Members/Non-members	(1,261,603)	(1,153,553)
Gain (Loss) on Bond Investment Funds	-	-
Purchase of Bond Fund Investments	-	(937,650)
Sale of Bond Fund Investments	-	-
(Purchase) Sale of VT Transco, LLC Member Units	(1,209,340)	(6,980)
<u>NET CASH USED IN INVESTING ACTIVITIES</u>	<u>\$ 1,594,444</u>	<u>\$ 379,084</u>
<u>NET INCREASE (DECREASE) IN CASH</u>	<u>1,935,772</u>	<u>(2,421,673)</u>
<u>CASH BALANCE, BEGINNING OF YEAR</u>	<u>8,369,695</u>	<u>10,791,368</u>
<u>CASH BALANCE, END OF YEAR</u>	<u>\$ 10,305,467</u>	<u>\$ 8,369,695</u>

	<u>2023</u>	<u>2022</u>
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED OPERATING ACTIVITIES		
Operating income from continuing operations	751,996	611,924
Adjustments to reconcile net operating income to net cash provided by operating activities		
Depreciation and amortization	1,714,731	1,740,208
Change in assets and liabilities:		
(Increase) decrease in Accounts Receivable	(2,050,102)	(1,156,214)
(Increase) decrease in Amounts Due from Members	(66,955)	503,237
(Increase) decrease in Inventories	(96,188)	(321,055)
(Increase) decrease in Other Assets	38,161	(394,654)
Increase (decrease) in Accounts Payable	(686,738)	891,608
Increase (decrease) in Amounts Due to Members	148,238	126,096
Increase (decrease) in Other Liabilities	124,133	58,720
Total adjustments	<u>\$ (874,720)</u>	<u>\$ 1,447,946</u>
<u>NET CASH PROVIDED BY OPERATING ACTIVITIES</u>	<u>\$ (122,724)</u>	<u>\$ 2,059,870</u>


Vermont Public Power Supply Authority

Statements of Changes in Net Position

December 31, 2023 and 2022

		Invested In Capital Assets	Restricted Net Assets	UnRestricted Net Assets	Other Comprehensive Income	Total
Balance at December 31, 2020	\$	<u>1,660,359</u>	<u>27,648,731</u>	<u>4,747,223</u>	<u>(32)</u>	<u>34,056,280</u>
Current Year Change in Net Assets		300,403	1,859,906	91,629	-	2,251,939
Interest Rate Swap		-	-	-	-	-
Unrealized Gains/Losses		-	-	-	(5,614)	(5,614)
Balance at December 31, 2021	\$	<u>1,960,762</u>	<u>29,508,637</u>	<u>4,838,852</u>	<u>(5,646)</u>	<u>36,302,605</u>
Current Year Change in Net Assets		1,334,567	1,251,478	102,626	-	2,688,672
Interest Rate Swap		-	-	-	-	-
Unrealized Gains/Losses		-	-	-	(38,010)	(38,010)
Balance at December 31, 2022	\$	<u>3,295,329</u>	<u>30,760,116</u>	<u>4,941,478</u>	<u>(43,656)</u>	<u>38,953,267</u>
Current Year Change in Net Assets		587,700	2,927,978	(588,428)	-	2,927,250
Interest Rate Swap		-	-	-	-	-
Unrealized Gains/Losses		-	-	-	102,617	102,617
Balance at December 31, 2023	\$	<u>3,883,029</u>	<u>33,688,094</u>	<u>4,353,050</u>	<u>58,961</u>	<u>41,983,134</u>

See Independent Auditors Report and accompanying notes to financial statements.



Nature of Business

Vermont Public Power Supply Authority (“the Authority”) is a joint action agency established by Chapter 84, Title 30 of the Vermont statutes. The Authority is a self-supported agency providing a variety of centralized services to municipal distribution utilities throughout the State of Vermont. Members of the Authority pay monthly administration fees and in return receive a variety of services including but not limited to central dispatch participation, power supply planning, contract administration, rate and integrated resource planning, and technical support services.

The Authority employs the economic resources measurement focus and the accrual basis of accounting. Under this basis of accounting, revenues are recognized when earned and expenses are recorded when incurred, regardless of when cash is received or paid. The Authority is authorized to issue revenue bonds secured by power sales agreements with its members and other utilities to finance the construction and ownership of electric power facilities; however, the debt of the Authority is not secured by the full faith and credit of the State of Vermont. U.S. generally accepted accounting principles, (hereafter referred to as GAAP), require that the accompanying financial statements present the Authority (the primary government) and its component units. Component units are included in the Authority’s reporting entity if their operational and financial relationships with the Authority are significant.

Note 2 - Summary of Significant Accounting Policies

(a) New Accounting Pronouncements

The Authority has completed the process of evaluating the impact of GASB Statement No. 102, Certain Risk Disclosures. The objective of this Statement is to provide users of government financial statements with essential information about risks related to a government’s vulnerabilities due to certain concentrations or constraints. Concentrations and constraints may limit a government’s ability to acquire resources or control spending. If a government determines that those criteria for disclosure have been met for a concentration or constraint, it should disclose information in notes to financial statements in sufficient detail to enable users of financial statements to understand the nature of the circumstances disclosed and the government’s vulnerability to the risk of a substantial impact. The requirements of this Statement are effective for fiscal years beginning after June 15, 2024. The Authority does not have any concentration or constraint risk as defined by this Statement, and therefore management believes the requirements of Statement No. 102 does not apply to its operations.

(b) Use of Estimates

The preparation of the financial statements in conformity with generally accepted accounting principles (GAAP) requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.



Note 2 - Summary of Significant Accounting Policies (cont.)

(c) Capital Assets

Capital assets are stated at cost. Depreciation is calculated using the straight-line method over the estimated useful lives of the assets. When assets are retired or otherwise disposed of, the costs are removed from plant, and such costs, plus removal costs, are charged to accumulated depreciation.

The Authority's capitalization policy is as follows:

- The combined cost to put a unit in service comes to more than \$5,000, and the unit's estimated life is at least three (3) years; or
- When an existing asset is partially replaced or improved in a way that a) substantially extends the life of the asset or b) substantially improves the asset's utility or;
- The asset is initiated, controlled, and tracked as property under a Joint Participation Agreement. The Authority will capitalize the property, even if it falls below the de minimis, if the Authority's share of the property is designated as a capital item by the billing agent for the project.
- This policy shall not apply to amounts spent on ordinary maintenance of VPPSA property.

The depreciable lives of capital assets are as follows:

Electric Plant:	<u>Lives</u>
Land	N/A
Structures and Improvements	30 years
Equipment	3 - 30 years
Meters	10 years
Station Equipment	10 - 30 years
General Plant:	
Land	N/A
Structures & Improvements	10 - 25 years
Equipment	3 - 10 years
Transportation Equipment	3 - 5years
Meters	10 years

In accordance with GASB Statement No. 42, *Accounting and Financial Reporting for Impairment of Capital Assets and for Insurance Recoveries*; long lived assets, such as utility plant, are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of assets may not be recoverable.



Note 2 - Summary of Significant Accounting Policies (cont.)

(c) Capital Assets (cont.)

Impairment would be determined based upon the undiscounted future operating cash flows to be generated during the remaining life of the asset's carrying value. An impairment loss would be measured by the amount that an asset's carrying amount exceeds its fair value.

(d) Impairment of Long-Lived Assets (cont.)

Assets no longer being depreciated and to be disposed of would be separately presented in the statements of net position and reported at the lower of the carrying amount or the fair value less the cost to sell the asset. While the cost of the Authority's long-lived assets continues to be recovered through billings to its members, the Authority believes that such impairment is unlikely. Accordingly, no financial statement adjustments are presented in the asset structure of the Authority.

(e) Unrestricted and Restricted Cash and Cash Equivalents

Unrestricted cash is comprised of available cash to meet general operating needs.

Restricted cash and cash equivalents reflect restrictions for a specified purpose for future payments related to debt service on bonds, current and long-term debt, advances for project costs, and amounts to be returned to members. The Authority considers any short-term investments which have an original or remaining maturity of 90 days or less to be cash equivalents.

(f) Restricted Investments

Restricted investments reflect bond proceeds invested by the trustee in short-term and long-term duration investments allowable under the Authority's General Bond Resolutions and are held within the applicable bond fund accounts. In accordance with GASB Statement No. 72, these investments are considered available for sale as such investments have a determinable fair market value and can be matured at any time under the General Bond Resolution. Such investments include certificates of deposit, corporate bonds, and fixed income securities. These amounts are held for future debt service payments on the associated bonds and are recorded at their fair market value as of the financial statement date. The unrealized gain or loss on such investments are reported as of the statement of net position date, as other comprehensive income or loss.

(g) Fair Value of Investments

GASB Statement No. 72, *Fair Value Measurement and Application*, defines fair value as "the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date". To increase consistency and comparability in fair value measurements and related disclosures, the fair value hierarchy



Note 2 - Summary of Significant Accounting Policies (cont.)

(g) Fair Value of Investments (cont.)

prioritizes the inputs to valuation techniques used to measure fair value into three broad levels.

The fair value hierarchy gives the highest priority to quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). *Observable inputs* are inputs that reflect the assumptions market participants would use in pricing the asset or liability developed based on market data obtained from sources independent of the reporting entity.

Unobservable inputs are inputs that reflect the reporting entity's own analysis about those assumptions market participants would use in pricing the asset or liability developed based on the best information available in the circumstances. The fair value hierarchy that categorizes and prioritizes inputs used to estimate fair value are as follows:

Level 1 inputs - Are quoted prices (unadjusted) in active markets for identical assets or liabilities that the reporting entity can access at the measurement date. A quoted price in an active market provides the most reliable evidence of fair value and shall be used to measure fair value whenever available.

Level 2 inputs - Are inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly. When market prices are not available, fair value is generally estimated using current market inputs for similar financial instruments with comparable terms and credit quality, commonly referred to as matrix pricing.

Level 3 inputs - Are unobservable inputs for the asset or liability. Unobservable inputs shall be used to measure fair value to the extent that observable inputs are not available, thereby allowing for situations in which there is little, if any, market activity for the asset or liability at the measurement date. This involves management's estimation and judgment.

The Authority holds three types of investments - those related to project bond funds (debt service accounts), the Authority's purchase of membership units in Vermont Transco, LLC and the Authority's investment in Hometown Connections, Inc. These investments are described in more detail in Notes 2(f), 2(j), 2(k), 6, 7 and 8.

(h) Revenue and Purchased Power

The power supply and transmission products that the Authority obtains on behalf of its participating members and non-members are presented as purchased power and/or transmission. This power, delivered and billed to member and nonmember electric systems, is recorded as electric sales for resale. Other services provided to member and non-member systems are presented as service revenue.



Note 2 - Summary of Significant Accounting Policies (cont.)

(h) Revenue and Purchased Power (cont.)

In addition, the Authority holds undivided ownership interests which are audited by others as follows:

J. C. McNeil Generating Station Project # 2	19%
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Under the provisions of GASB No. 14, *Defining the Reporting Entity*, the assets, liabilities, revenues, and expenses of these undivided ownership interests are included in the accompanying financial statements. Separate financial statements are available from the Authority for these jointly owned facilities.

(i) Fuel Inventory

Fuel inventories reflect the Authority's 100% ownership interest in Project #10 fuel oil on hand and the Authority's 19% ownership in the McNeil project's fuel oil and woodchips. Project #10 fuel oil is stated using the average cost method and the McNeil inventories are stated at cost as determined by the Burlington Electric Department, the project manager, using the average cost method.

(j) Restricted Investment in VT Transco, LLC

In accordance with GASB Statement No. 72, the Authority considers all its investments in VT Transco, LLC (TRANSCO) membership units as level 3 inputs and is reported at cost, which is management's estimate of fair market value as no quotable market is available.

On January 23, 2009, the Vermont Public Utilities Commission (formerly the Vermont Public Service Board) provided an accounting ruling related to the accounting treatment of the Authority's purchase of TRANSCO membership units for the benefit of the Authority's members. In accordance with the accounting order issued by the Vermont Public Utilities Commission, the distribution income for Class A and Class B membership units is recognized when earned and applied to the appropriate debt service requirements when paid and will continue until the related debt is paid in full. The difference between the distributions received and the debt service paid is recorded as "net settlement expense". This amount is credited to each member's purchase power and transmission invoice in accordance with each member's interest in TRANSCO equity owned by the Authority.

All TRANSCO membership units owned directly by the Authority that were purchased with funds financed with a financial lender are recorded as a restricted investment.

As the debt obligation related to those membership units are paid for and have yet to be released from pledge under the loan agreement, those units are recorded as a Restricted Investment-Eligible for Release.



Note 2 - Summary of Significant Accounting Policies

(cont.)

(j) Restricted Investment in VT Transco, LLC (cont.)

All TRANSCO membership units owned by the Authority for the benefit of its members or those eligible to be a member have been recorded as a restricted investment. Below are the categories and definitions of those restricted investments:

Restricted Investment - Assets purchased by the Authority as allowed by the "TRANSCO Operating Agreement", the "TRANSCO Equity Agreement", or the "Supplement to TRANSCO Equity agreement" that are pledged as collateral against the corresponding debt obligation.

Restricted Investment - Eligible for release - Assets held for the benefit of certain of its members or non-members and those membership units whereby the debt obligation related to those membership units at stated value, have been paid for and have yet to be released from pledge under the loan agreement, or transferred to certain of its members. The stated value of paid units has been recorded as restricted equity - eligible for release, until such time the pledge related to those units is released from the bank and the required consents and approval by TRANSCO occurs.

(k) Investment in Hometown Connections, Inc.

In accordance with GASB Statement No. 72, the Authority considers its unrestricted investment in Hometown Connections, Inc. (HCI) as level 3 inputs and is reported at cost, which is management estimate of fair market value as no quotable market is available.

The Authority holds an equal ownership interest in HCI, a non-profit entity that was created with five other joint-action agencies to provide greater value to public power utilities by offering a variety of consulting and technology services, as well as advanced metering programs. By combining resources through this organization, HCI will help public power utilities of all sizes (including the VPPSA members) obtain the products and services they need to keep their electric systems robust and to preserve the benefits of community-owned, not-for-profit service.

(l) Taxes

The Authority is a governmental entity and as such is exempt from income taxes under Internal Revenue Code Section 115. Although it is also generally exempt from municipal property taxes, the Authority pays an amount in lieu of taxes to the Town of Waterbury, Vermont for the property where the Authority's office is located, the City of Burlington, Vermont for the McNeil Generating Facility located in Burlington, Vermont, and the Town of Swanton for the P10 Facility located in Swanton, Vermont.

Such expenses amounted to \$376,286 and \$365,827 for the years ended December 31, 2023 and 2022, respectively.



Note 2 - Summary of Significant Accounting Policies (cont.)

(m) Operating and Non-Operating Revenues and Expenses

Under Title 30, Chapter 84 of the Vermont Statutes Annotated, the Authority may make and enforce rules and regulations which it deems necessary or desirable; as well as establish, levy, and collect or may authorize by contract, franchise, lease, or otherwise, the establishment, levying and collection of rents, rates, and other charges:

- For the services afforded by the Authority, or afforded by or in connection with any project or properties which it may construct, erect, acquire, own, operate, or control, or with respect to which it may have any interest or any right to capacity thereof;
- For the sale of electric energy or of generation or transmission capacity or service as it may deem necessary, proper, desirable, and reasonable.

In addition, revenues collected as rents, rates, and other charges shall be at least sufficient to meet the expenses of the Authority, including operating and maintenance expenses, reasonable reserves, interest and principal payments, and other requirements of any trust agreements and/or resolutions securing bonds or notes.

Operating revenues are defined as all income received from member and non-member municipals, cooperatives, and other customers for services rendered.

Operating expenses are defined as the ordinary costs and expenses of the Authority and for the operation, maintenance, and repair of electric plant by project. Operating expenses include the cost of power production through the Authority's direct and/or joint ownership and/or participation in generating facilities, purchased power, system control and load dispatch, maintenance of transmission facilities, customer accounting and service expenses, administration and general expenses, and depreciation.

Operating expenses do not include the interest on bonds, notes, or other indebtedness.

Non-operating income is defined as income received from sources other than the income from the Authority's members and non-member municipals, cooperatives, and other customers for services rendered, as defined above. This includes, but is not limited to; interest income, distribution income, grant revenues, and bankruptcy and/or insurance settlements.

Non-operating expenses include distribution (net settlement) expense, interest expense, grant expenses, and expenses related to bankruptcy and/or insurance claims.

(n) Equity Classifications

Equity is classified as net position and displayed in three components.

Invested in capital assets, net of related debt - Consists of capital assets including restricted capital assets, net of accumulated depreciation and reduced by outstanding balances of



Note 2 - Summary of Significant Accounting Policies (cont.)

(n) Equity Classifications (cont.)

bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.

Restricted assets - Consists of assets with constraints placed on the use either by (1) external groups such as creditors, grantors, bond resolutions, contributors or laws or regulations of other governments; or (2) laws through constitutional provisions or enabling legislation.

When both restricted and non-restricted resources are available for use, it is the Authority's policy to use restricted assets first for those expenses directly related to restricted obligations and unrestricted resources utilized as needed.

Unrestricted assets - All other assets that do not meet the definition of "restricted" or "invested in capital assets, net of related debt".

(o) Subsequent events

In preparing the financial statements, the Authority has evaluated events and transactions for potential recognition or disclosure through March 29, 2024 the date that the financial statements were available to be issued.

Note 3 - Unrestricted and Restricted Cash and Cash Equivalents

The custodial credit risk for deposits is the risk that in the event of a bank failure, the Authority's deposits may not be recovered.

The Authority's unrestricted and restricted deposits in the various banking institutions are insured under the FDIC insured amounts. In addition, a sweep account was established for those deposits held by KeyBank, N.A. and amounts in excess of the FDIC insured limit in the Authority's primary operating accounts are transferred on a daily basis to a mutual fund investment account that invests in Federated Prime Obligations.

The Authority's restricted deposits related to Project #10 Revenue Bonds are held in mutual funds that invest in U.S. government obligations which have implied credit ratings of AAA.

These investment securities have varying maturities and are allowed under the applicable General Bond Resolution. For the years ended December 31, 2023 and 2022, the Authority's restricted deposits were fully secured.

The Authority's restricted cash and cash equivalents are comprised of funding for the following specified purposes:



	2023	2022
Cash and Cash Equivalents - McNeil Project	614,223	457,172
Cash and Cash Equivalents - Project 10	4,466,427	4,355,840
Cash and Cash Equivalents - Highgate Project	0	0
Cash - Amounts Due Members	320,576	286,617
Total Restricted Cash and Cash Equivalents	\$5,401,226	\$5,099,629

Note 4 - Capital Assets

The Authority owns property in Waterbury, Vermont where its primary office is located, as well as the Project #10 generating facility located in Swanton, Vermont. In addition to the properties the Authority owns directly, the Authority is a 19% joint owner of the J.C. McNeil Generating Station, a wood and gas fired generating facility located in Burlington, Vermont. Capital assets and accumulated depreciation as of December 31, 2023 and 2022 are as follows:



Note 4 - Capital Assets (cont.)

	December 31, 2022	Additions	Retirements	December 31, 2023
Intangible Plant				
Intangible plant-VEV	14,917	-	-	14,917
Intangible plant - VPPSA	17,118	-	-	17,118
Intangible plant - McNeil	145,721	-	-	145,721
Less: Accumulated Amortization	(176,125)	(585)	-	(176,710)
Net Intangible Plant	1,630	(585)	-	1,045
Production Plant				
Land - non depreciable	79,274	-	-	79,274
CWIP-Non Depreciable	149,518	557,754	(451,757)	255,515
Structures and Improvements	9,176,279	27,333	-	9,203,612
Equipment	37,956,455	423,441	-	38,379,897
Depreciable Production Plant	47,132,734	450,774	-	47,583,508
Less Accumulated Depreciation for:				
Structures and Improvements	(6,352,666)	(136,544)	-	(6,489,210)
Equipment	(28,023,209)	(1,427,407)	-	(29,450,615)
Accumulated Depreciation	(34,375,874)	(1,563,951)	-	(35,939,825)
Net Depreciable Production Plant	12,756,860	(1,113,177)	-	11,643,683
Transmission Plant				
Land - Non Depreciable	-	-	-	-
Structures & Improvements	-	-	-	-
Equipment	1,467,290	-	-	1,467,290
Depreciable Transmission Plant	1,467,290	-	-	1,467,290
Less Accumulated Depreciation for:				
Structures	-	-	-	-
Equipment	(808,659)	(72,508)	-	(881,167)
Accumulated Depreciation	(808,659)	(72,508)	-	(881,167)
Net Depreciable Transmission Plant	658,630	(72,508)	-	586,123
Regional Transmission & Mkt Plant				
Land - non depreciable	-	-	-	-
Structures & Improvements	-	-	-	-
Computer Hardware & Software	273,602	-	-	273,602
Communication Equipment	26,606	-	-	26,606
Depreciable RTM Plant	300,208	-	-	300,208
Less Accumulated Depreciation for:				
Structures	-	-	-	-
Computer Hardware & Software	(172,176)	(13,523)	-	(185,700)
Communication Equipment	(22,840)	(1,506)	-	(24,346)
Accumulated Depreciation	(195,016)	(15,030)	-	(210,046)
Net Depreciable RTM Plant	105,191	(15,030)	-	90,162



Note 4 - Capital Assets (cont.)

General Plant				
Land - non depreciable	141,099	-	-	141,099
Structures & Improvements	871,043	-	-	871,043
Equipment	793,971	963	-	794,934
Depreciable General Plant	1,665,013	963	-	1,665,977
Less Accumulated Depreciation for:				
Structures	(651,697)	(39,098)	-	(690,795)
Equipment	(715,190)	(23,560)	-	(738,750)
Accumulated Depreciation	(1,366,886)	(62,658)	-	(1,429,545)
Net Depreciable General Plant	298,127	(61,695)	-	236,432
Net Capital Assets:	14,190,330	(705,240)	(451,757)	13,033,333



Note 4 - Capital Assets (cont.)

	December 31, 2021	Additions	Retirements	December 31, 2022
Intangible Plant				
Intangible plant-VEV	14,917	-	-	14,917
Intangible plant - VPPSA	17,118	-	-	17,118
Intangible plant - McNeil	145,721	-	-	145,721
Less: Accumulated Amortization	(175,540)	(585)	-	(176,125)
Net Intangible Plant	2,215	(585)	-	1,630
Production Plant				
Land - non depreciable	79,274	-	-	79,274
CWIP-Non Depreciable	55,035	1,762,351	(1,667,868)	149,518
Structures and Improvements	9,167,435	8,844	-	9,176,279
Equipment	36,330,929	1,625,526	-	37,956,455
Depreciable Production Plant	45,498,364	1,634,371	-	47,132,734
Less Accumulated Depreciation for:				
Structures and Improvements	(6,217,328)	(135,338)	-	(6,352,666)
Equipment	(26,579,964)	(1,443,245)	-	(28,023,209)
Accumulated Depreciation	(32,797,291)	(1,578,583)	-	(34,375,874)
Net Depreciable Production Plant	12,701,072	55,788	-	12,756,860
Transmission Plant				
Land - Non Depreciable	-	-	-	-
Structures & Improvements	-	-	-	-
Equipment	1,467,290	-	-	1,467,290
Depreciable Transmission Plant	1,467,290	-	-	1,467,290
Less Accumulated Depreciation for:				
Structures	-	-	-	-
Equipment	(736,152)	(72,508)	-	(808,659)
Accumulated Depreciation	(736,152)	(72,508)	-	(808,659)
Net Depreciable Transmission Plant	731,138	(72,508)	-	658,630
Regional Transmission & Mkt Plant				
Land - non depreciable	-	-	-	-
Structures & Improvements	-	-	-	-
Computer Hardware & Software	273,602	-	-	273,602
Communication Equipment	26,606	-	-	26,606
Depreciable RTM Plant	300,208	-	-	300,208
Less Accumulated Depreciation for:				
Structures	-	-	-	-
Computer Hardware & Software	(158,653)	(13,523)	-	(172,176)
Communication Equipment	(21,334)	(1,506)	-	(22,840)
Accumulated Depreciation	(179,987)	(15,030)	-	(195,016)
Net Depreciable RTM Plant	120,221	(15,030)	-	105,191



Note 4 - Capital Assets (cont.)

General Plant				
Land - non depreciable	141,099	-	-	141,099
Structures & Improvements	841,036	30,006	-	871,043
Equipment	768,309	42,582	(16,920)	793,971
Depreciable General Plant	1,609,345	72,588	(16,920)	1,665,013
Less Accumulated Depreciation for:				
Structures	(612,550)	(39,146)	-	(651,697)
Equipment	(697,754)	(29,319)	11,883	(715,190)
Accumulated Depreciation	(1,310,304)	(68,465)	11,883	(1,366,886)
Net Depreciable General Plant	299,042	4,123	(5,037)	298,127
Net Capital Assets:	14,129,096	1,734,140	(1,672,906)	14,190,330

Total depreciation expense for the years ending December 31, 2023 and 2022 are \$1,714,308 and \$1,739,784, respectively.

Note 5 - Due from Members

During the normal course of operations, the Authority occasionally incurs costs that may or may not be recovered from the Authority's members in the same period. As of December 31, 2023, the Authority recorded the following amounts due from Members:

McNeil Advances	\$ 512,005
RES Project	\$ 146,463
AMI Project	\$ 58,612
Total Amounts Due from Members	\$ 717,080

Note 6 - Restricted Bond Investments

The following investments are held within the Series A, and Series B bond fund accounts which are allowed investments by the applicable General Bond Resolution. The Authority's classes of securities, as noted below, are categorized as Level 1 inputs in accordance with GASB Statement No. 72, as of December 31, 2023. The cost, gross unrealized gains, gross unrealized losses, and fair market values of fixed maturity restricted short term and long-term investments as of December 31, 2023 are as follows:

	Cost	Unrealized Gains (Losses)	Fair Market Value
US Treasury & Bond Notes	\$ 937,650	(\$ 3,164)	\$ 916,598
US Treasury & Bond Notes	\$ 388,399	\$ 2,977	\$ 387,924
US Treasury & Bond Notes	\$ 381,502	\$ 6,990	\$ 385,736
US Treasury & Bond Notes	\$ 95,376	\$ 1,747	\$ 96,981
Total	\$ 1,802,927	\$ 8,550	\$ 1,811,477



Note 6 - Restricted Bond Investments (cont.)

Cost and estimated fair value of restricted fixed maturity securities on December 31, 2022 by contractual maturity, are as follows:

<u>Maturity</u>	<u>Cost</u>	<u>Fair Market Value</u>
In 2023	\$ 0	\$ 0
2024 to 2025	<u>\$ 1,802,927</u>	<u>\$ 1,811,477</u>
Totals	<u>\$ 1,802,927</u>	<u>\$ 1,811,477</u>

The actual maturities may differ from contractual maturities because certain borrowers have the right to call or prepay obligations with or without call or prepayment penalties.

Note 7 - Restricted Investment in VT Transco, LLC Membership Units

In accordance with GASB Statement No. 72, the Authority considers all its investments in VT Transco, LLC (TRANSCO) membership units as level 3 inputs and is reported at cost, which is management’s estimate of fair market value as no quotable market is available.

In June 2006, Vermont Electric Power Company, (“VELCO”) created VT Transco, LLC (“TRANSCO”), a limited liability company whose primary activity is the operation of the State of Vermont’s electric transmission infrastructure. VELCO acts as manager of TRANSCO. Effective July 31, 2006, an operating agreement (as further amended and restated), between TRANSCO and its member systems was executed which outlined the affairs of the relationship between the member systems.

Whereas prior to July 31, 2006 VELCO offered stock directly to the distribution utilities in Vermont to meet its equity needs, all future equity needs are funded by the offer of membership units in TRANSCO. The initial value of the Class A and Class B membership units per the TRANSCO operating agreement is \$10.00 per unit and does not reflect market value. As of December 31, 2020, and 2019, the Class A units pay a return of 11.5% and Class B units a pay 13.3% return.

As an alternative to members or non-members purchasing the TRANSCO membership units themselves, a municipal or cooperative that is a member, or eligible to be a member, of the Vermont Public Power Supply Authority (“Authority”), has the option to assign its subscription right for the purchase of membership units to the Authority, as allowed by the TRANSCO Operating Agreement.

In 2007, the municipal members and the Authority executed a “TRANSCO Equity Agreement” (“TRANSCO Equity Agreement”). The agreement was entered into by twelve of the Authority’s members and the Authority. These members determined it may at times, be mutually



Note 7 - Restricted Investment in VT Transco, LLC Membership Units (cont.)

advantageous and to their benefit, for the Authority to purchase those member units offered by TRANSCO to the member system. In August 2009, the agreement was amended.

The TRANSCO Equity agreement does not eliminate the member and/or eligible member's rights to purchase equity in TRANSCO directly; it simply provides the option to allow the Authority to purchase the units for the benefit of the member and/or eligible member and defined the terms should the member and/or eligible member find it advantageous to do so.

It further provides that upon each equity offer, each member and/or eligible member shall provide to the Authority, within a reasonable time, its intent and to what extent it would want the Authority to acquire the membership units for the benefit of the member and/or eligible member. The TRANSCO Equity Agreement requires the Authority to arrange for any necessary financing and/or Regulatory approvals required for its acquisition of TRANSCO equity.

The Authority is not required to participate in future TRANSCO equity issues or acquire additional membership units for the benefit of its members or non-members.

Members

During the period from 2007 - 2023, certain of the Authority's members utilized the benefit of the TRANSCO Equity Agreement and assigned their respective subscription rights for the purchase of TRANSCO membership units to the Authority. As of December 31, 2023, the Authority owns a total of 3,4992,042 membership units with a total value of \$34,920,420 for the benefit of those certain members (excludes specific facility member units described below). The membership units and their related distribution income are pledged as security under a pledge and security agreement against the related debt obligations.

To facilitate the purchases of TRANSCO membership units, the Authority has entered into several financing arrangements over the 2007 - 2023, time period. In 2011, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into long-term financing related to the consolidation of the existing notes previously obtained to facilitate the purchases of TRANSCO membership units for the benefit of certain Authority members. On June 30, 2011, the Authority entered into a loan arrangement with a local financial institution for an amount of \$16,677,516 for a period of ten years, at a fixed interest rate of 6.03%. On March 5, 2015 the financing institution amended the note to reflect a reduction in the interest rate to 5.34%, with all other terms remaining the same. On December 20, 2017 the note was refinanced with the same lender for a term of ten (10) years with a fixed interest rate of 4.06%.

In 2014, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into long-term financing related to purchases of Transco membership units for the benefit of certain Authority members. On December 23, 2014, the Authority entered into a loan arrangement with a local financial institution for an amount of \$4,586,768.67 for a



Note 7 - Restricted Investment in VT Transco, LLC Membership Units (cont.)

period of seven years, at a fixed interest rate of 4.28%. This note was refinanced with the same lender on October 17, 2017 for a term of ten (10) years with a fixed interest rate of 3.52%.

In 2016, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into long-term financing related to purchases of Transco membership units for the benefit of certain Authority members. On October 30, 2016, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$2,100,000 for period of ten (10) years at a fixed interest rate of 2.82%.

In 2017, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into two long-term financings related to purchases of Transco membership units for the benefit of certain Authority members and the Authority directly.

On October 17, 2017, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$1,591,450 for period of ten (10) years at a fixed interest rate of 3.52% and on December 28, 2017, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$1,973,220 for period of ten (10) years at a fixed interest rate of 3.89%.

In 2018, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into long-term financings related to purchases of Transco membership units for the benefit of certain Authority members and the Authority directly.

On December 20, 2018, the Authority entered into long-term loan arrangements with a local financial institution for an amount of \$1,172,140 and \$75,580 for period of ten (10) years at a fixed interest rate of 4.35%.

On July 1, 2019, Legislative changes to the language within Title 30 V.S.A. §108, went into effect - those changes eliminated the need for the Authority to obtain approval from the Public Utilities Commission for long-term financing. On November 25, 2019, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$429,770 for a period of ten (10) years at fixed interest rate of 2.75%, for the purpose of facilitating the purchase of member units for the benefit of certain Authority members.

On December 29, 2020, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$668,850 for a period of ten (10) years at a fixed interest rate of 2.75% for the purpose of facilitating the purchase of member units for the benefit of certain Authority members.

On December 22, 2021, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$1,624,700 for a period of ten (10) years at a fixed interest rate of 2.80% for the purpose of facilitating the purchase of member units for the benefit of certain Authority members.



Note 7 - Restricted Investment in VT Transco, LLC Membership Units (cont.)

On December 18, 2023, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$1,209,340 for a period of fifteen (15) years at a variable interest rate of 6.75% for the purpose of facilitating the purchase of member units for the benefit of certain Authority members.

During 2023 and 2022 the Authority earned total distribution income from the units held for the benefit of its members of \$4,080,244 and \$4,079,371 respectively.

The 2023 distribution income earned of \$4,080,244 for the units held for the benefit of its members paid down: principal on membership units previously acquired and financed in the amount of \$2,382,520, interest expense on the Authority’s debt of \$429,329 an additional \$2,372 of reimbursed financing costs previously paid, thus leaving a net credit to its member’s power costs recorded as distribution (net settlement) expense in the amount of \$1,262,476.

The 2022 distribution income earned of \$4,079,371 for the units held for the benefit of its members paid down: principal on membership units previously acquired and financed in the amount of \$2,378,478, interest expense on the Authority’s debt of \$517,929 an additional \$4,222 of reimbursed financing costs previously paid, thus leaving a net credit to its member’s power costs recorded as distribution (net settlement) expense in the amount of \$1,178,757.

AUTHORITY - Direct Purchase

In 2017, the Transco Operating Agreement was amended with language that provides the Authority the ability under certain circumstances to purchase member units in Vt. Transco, LLC directly for the benefit of the Authority (and subsequently the Authority’s members).

The Authority has made the following direct purchases of member units in VT Transco, LLC:

YEAR	# of Member Units	Value
2019	2,460	\$ 24,600
2018	7,558	\$ 75,580
2017	98,617	\$ 986,170
2021	366	\$ 3,660
Total	109,001	\$1,090,010

The Authority’s total ownership on December 31, 2023 and December 31, 2022 was valued at \$1,090,010, and the Authority earned distributions of \$136,338 and \$136,338 respectively.

In 2023 the distribution paid interest expense of \$15,299, principal payments of \$ 92,112, fees of \$79, and the remaining \$28,849 was used by the Authority to reduce operating costs to its members.

In 2022 the distribution paid interest expense of \$18,656, principal payments of \$ 92,112, fees of \$81, and the remaining \$25,539 was used by the Authority to reduce operating costs to its members.



Note 7 - Restricted Investment in VT Transco, LLC Membership Units (cont.)

The Authority's 2019, 2017 and 2021 purchases are unrestricted investments; whereas the 2018 and the 2023 purchases are restricted due to the outstanding debt related to those purchases.

Note 8 - Investment in Hometown Connections, Inc.

In accordance with GASB Statement No. 72, the Authority considers its investments in Hometown Connections as level 3 inputs and is reported at cost, which is management's estimate of fair market value as no quotable market is available.

As stated in Note 2 (k), the Authority holds an equal ownership in Hometown Connections, Inc. (HCI), with five (5) other partners - American Municipal Power, Inc., Missouri Public Utility Alliance, Northern California Power Agency, Alabama Municipal Electric Authority and Great Lakes Utilities. HCI is a not-for-profit entity that was established in May 2018 by five of the current members, with Great Lakes Utilities joining in 2019.

The Authority invested \$265,000 for its equity ownership in the company. Each member has one (1) Director on the HCI Board of Directors and each member has equal voting authority.

Note 9 - Deferred Inflows and Deferred Outflows

The Authority's deferred inflows of resources and deferred outflows of resources consist of both grant revenue received and not yet utilized, and grant expenses not yet reimbursed.

Note 10 - Operating Line of Credit

The Authority maintains a credit facility to meet the Authority's operating needs.

The facility allows for a maximum principal amount of 7,500,000 to be used for operating needs and/or the issuance of letters of credit. The facility was renewed on September 13, 2023 for a term of three years, providing a maturity date of August 30, 2026.

The facility incurs a commitment fee in the amount of .25% of the unused facility per annum. Interest is payable monthly up to the date of maturity on said advances in accordance with the amended loan agreement. The interest rate accrues at (a) the adjusted prime rate, or (b) rates quoted by the bank to the Authority as the Adjusted SOFR rate as it relates to SOFR advances.

As of December 31, 2023, there was an advance in the amount of \$500,000 against the facility and as of December 31, 2022, there were no outstanding borrowings against the facility.

The operating line of credit is collateralized by the Authority's accounts, revenues, receipts, and Power sales agreements not pledged as collateral against any other indebtedness.



Note 11 - Project Lines of Credit/Short-Term Notes Payable

As of December 31, 2023, and 2022, there were no outstanding lines of credit for the funding of construction projects and there were no outstanding short-term notes.

Note 12 - Bonds Payable

Outstanding revenue bonds payable consist of the following on December 31, 2023 and 2022:

	December 31, 2022	Increases	Payments and reductions	December 31, 2023	Current Portion
SWANTON PEAKER PROJ #10:					
Revenue Bonds -2017 Series A maturing July 1, 2011 through 2029 - Interest ranges from 3% to 5.00%	8,960,000		1,255,000	7,640,000	
Current portion of bonds payable		-	-		1,320,000
TOTAL PROJECT 10 - SERIES A	8,960,000	-	1,255,000	7,640,000	1,320,000
SWANTON PEAKER PROJ #10:					
Revenue Bonds - 2017 Series B maturing July 1, 2011 through 2029	515,000		75,000	435,000	
Current portion of bonds payable		-	-		80,000
TOTAL PROJECT 10 - SERIES B	515,000	-	75,000	435,000	80,000
Total outstanding bonds payable	\$ 9,475,000	-	1,330,000	9,475,000	1,400,000

	December 31, 2021	Increases	Payments and reductions	December 31, 2022	Current Portion
SWANTON PEAKER PROJ #10:					
Revenue Bonds -2017 Series A maturing July 1, 2011 through 2029 - Interest ranges from 3% to 5.00%	11,405,000		1,190,000	8,960,000	
Current portion of bonds payable		-	-		1,255,000
TOTAL PROJECT 10 - SERIES A	11,405,000	-	1,190,000	8,960,000	1,255,000
SWANTON PEAKER PROJ #10:					
Revenue Bonds - 2017 Series B maturing July 1, 2011 through 2029	660,000		70,000	515,000	
Current portion of bonds payable		-	-		75,000
TOTAL PROJECT 10 - SERIES B	660,000	-	70,000	515,000	75,000
Total outstanding bonds payable	\$ 12,065,000	-	1,260,000	9,475,000	1,330,000



Note 12 - Bonds Payable (cont.)

On December 31, 2023 and 2022, total interest expense on the Project #10 Series A Revenue Bonds was \$445,775 and \$506,903 and Project #10 Series B Revenue Bonds interest expense was \$21,409 and \$24,219.

The Project #10 Series A & Series B Revenue Bonds outstanding obligation are secured by a pledge and security interest of all the project revenues and income generated under the twelve participants Project #10 Power Sales Agreements.

The associated funds and income generated by such funds are held under the various bond resolution accounts. The Authority has agreed to collect such rates from participants as

necessary to meet operating expenses of the project and debt service obligations of principal and interest, regardless of the in-service date.

In 2017 the Authority advance refunded the 2009 Series A and Series B Bonds by issuing the 2017 Series A and Series B Refunding bonds. On December 31, 2017, the 2009 Series A and Series B bonds are considered defeased.

The future annual maturities of principal and interest on bonds payable consists of the following as of December 31, 2023:

	Principal	Interest	Total
2024	\$ 1,400,000	\$ 434,356	\$ 1,834,356
2025	\$ 1,460,000	\$ 365,256	\$ 1,825,256
2026	\$ 1,540,000	\$ 293,156	\$ 1,833,156
2027	\$ 1,615,000	\$ 217,113	\$ 1,832,113
2028	\$ 1,690,000	\$ 137,375	\$ 1,827,375
2029-2030	\$ 1,770,000	\$ 53,888	\$ 1,823,888
Thereafter	\$ -	\$ -	\$ -
Total	\$ 9,475,000	\$ 1,501,144	\$ 10,976,144

The Authority's management believes it is in compliance with all bond covenants related to the Project #10 Bond Resolution as of December 31, 2023 and 2022.

Note 13 - Amounts Due to Members from Restricted Assets

Citizens Utilities

On December 26, 2000, the Authority received \$688,626 on behalf of three members pursuant to a settlement agreement with Citizens Communication Company. As the settlement remained unresolved, the members elected to have the Authority retain the funds in the event the amount would have to be refunded to Citizens Communication Company.



Note 13 - Amounts Due to Members from Restricted Assets (cont.)

The amount was placed in an interest-bearing account. Upon settlement in November 2002, two of the members involved were paid their settlement allocations; however, one chose to leave the funds with the Authority.

The remaining proceeds have been recorded as a liability in Amounts Due to Members - payable from restricted assets. The outstanding balance of \$29,449 remained on December 31, 2023 and 2022.

A summary of amounts due members - payable from restricted cash and cash equivalents as of December 31, 2023 and 2022 are as follows:

	2023	2022
Citizens Utilities settlement	\$ 29,449	\$ 29,449
Orleans Maintenance	\$ 83,519	\$ 67,019
PGET settlement funds due Orleans	\$ 165,609	\$ 165,609
Orleans accumulated interest	\$ 42,001	\$ 27,540
McNeil-Accrued Liabilities	(\$ 28,966)	(\$ 10,493)
HG Project	\$ 12	\$ 12
	\$ 349,556	\$ 279,136

Note 14 - Long-Term Debt

Long-term debt related to the Authority's borrowings are identified in the following charts, with corresponding balances as of December 31:

	2023	2022
Note payable of \$11,310,404 to Community Bank dated December 20, 2017 with a maturity date of December 20, 2027. Interest payable at a fixed rate of 4.06%. Interest and principal are to be paid quarterly beginning March 15, 2018. <i>Note is collateralized by a security pledge agreement of 828,172 of Class A and 1,054,034 of Class B VT TRANSCO, LLC membership units acquired for the benefit of members and the assignment of rights to all distribution income from ownership of investment.</i>	4,524,162	5,655,202
Note payable of \$3,956,088 to TD Bank, N.A. dated October 17, 2017 with a maturity date of October 17, 2027 at a fixed interest rate of 3.52%. Principal is to be paid quarterly beginning January 17, 2018 with quarterly principal payments of \$98,902. Interest is to be paid monthly, beginning November, 17 2017. <i>Note is collateralized by a security pledge agreement of 213,818 of Class A and 272,136 of Class B VT TRANSCO, LLC membership units acquired in 2014 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	1,582,436	1,978,044



Note 14 - Long-Term Debt (cont.)

	2023	2022
Note is collateralized by a security pledge agreement of 85,373 of Class A and 108,656 of Class B VT TRANSCO, LLC membership units acquired in 2016 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.		
Note payable of \$2,100,000 to TD Bank, N.A. dated October 3, 2016 with a maturity date of September 3, 2026 at a fixed interest rate of 2.82%. Principal is to be paid quarterly beginning January 4, 2017 with quarterly principal payments of \$52,500. Interest is to be paid monthly, beginning November 4, 2016. Note is collateralized by a security pledge agreement of 85,373 of Class A and 108,656 of Class B VT TRANSCO, LLC membership units acquired in 2016 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.	470,290	680,290
Note payable of \$1,591,450 to TD Bank, N.A. dated October 17, 2017 with a maturity date of October 17, 2027 at a fixed interest rate of 3.52%. Principal is to be paid quarterly beginning January 17, 2018 with quarterly principal payments of \$39,786. Interest is to be paid monthly, beginning November 17, 2017. Note is collateralized by a security pledge agreement of 86,452 of Class A and 110,030 of Class B VT TRANSCO, LLC membership units acquired in 2017 for the benefit of VPPSA and certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment	636,580	795,725
Note payable of \$1,973,220 to Community National Bank dated December 28, 2017 with a maturity date of December 28, 2027 at a fixed interest rate of 3.89%. Principal and interest are to be paid quarterly beginning March 1, 2018 with quarterly principal payments of \$49,331. Note is collateralized by a security pledge agreement of 86,822 of Class A and 110,500 of Class B VT TRANSCO, LLC membership units acquired in 2017 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.	789,288	986,610
Note payable of \$1,172,140 to TD Bank, N.A. dated December 20, 2018 with a maturity date of December 20, 2028 at a fixed interest rate of 4.35%. Principal and interest are to be paid quarterly beginning February 10, 2019 with quarterly principal payments of \$29,303.50. Note is collateralized by a security pledge agreement of 51,573 of Class A and 65,641 of Class B VT TRANSCO, LLC membership units acquired in 2018 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.	586,070	703,284
Note payable of \$75,580 to TD Bank, N.A. dated December 20, 2018 with a maturity date of December 20, 2028 at a fixed interest rate of 4.35%. Principal and interest are to be paid quarterly beginning February 10, 2019 with quarterly principal payments of \$3,581.42. Note is collateralized by a security pledge agreement of 3,326 of Class A and 4,232 of Class B VT TRANSCO, LLC membership units acquired in 2018 for the benefit of all VPPSA members and the assignment of rights to all distribution income from ownership of the investment.	37,790	45,348
Note payable of \$429,770 to KeyBank, N.A. dated November 25, 2019 with a maturity date of November 25, 2029 at a fixed interest rate of 2.75%. Principal and interest are to be paid quarterly beginning February 1, 2020 with quarterly principal payments of \$3,581.42. Note is collateralized by a security pledge agreement of 18,911 of Class A and 24,066 of Class B VT TRANSCO, LLC membership units acquired in 2019 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.	261,444	304,421
Note payable of \$130,000 to Community National Bank, N.A. dated October 15, 2019 with a maturity date of October 15, 2029 at a fixed interest rate of 2.85%. Principal and interest are due quarterly beginning March 1, 2020 with quarterly principal payments in the amount of \$3,333.33. This note is unsecured.	76,667	90,000



Note 14 - Long-Term Debt (cont.)

	2023	2022
Note payable of \$668,850 to Community Bank, N.A. dated December 29, 2020 with a maturity date of December 29, 2030 at a fixed interest rate of 2.75%. Principal and interest are to be paid quarterly beginning March 15, 2021 with quarterly principal payments of \$16,721. <i>Note is collateralized by a security pledge agreement of 29,429 of Class A and 37,456 of Class B VT TRANSCO, LLC membership units acquired in 2020 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	468,195	535,082
Note payable of \$1,624,700 to Community National Bank, dated December 22, 2021 with a maturity date of December 22, 2031 at a fixed interest rate of 2.80%. Principal and interest are to be paid quarterly beginning March 15, 2022. <i>Note is collateralized by a security pledge agreement of 71,485 of Class A and 90,985 of Class B VT TRANSCO, LLC membership units acquired in 2021 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	1,334,978	1,481,859
Note payable of \$4,000,000 to Community Bank, N.A. dated January 23, 2023 with a maturity date of January 15, 2030 at a fixed interest rate of 5.28%. Principal and interest are to be paid quarterly beginning December 15, 2032 with quarterly principal payments of \$100,000. <i>Note is collateralized by a security pledge agreement of personal property & fixtures, equipment, proceeds from the AMI project and member agreements for AMI project.</i>	3,600,000	
Note payable of \$1,209,340 to Bank of Burlington, dated December 18, 2023 with a maturity date of January 20, 2039 at a variable interest rate of WSJ Prime less 1.75%. Principal and interest are to be paid quarterly beginning April 20, 2024. <i>Note is collateralized by a security pledge agreement of 53,210 of Class A and 67,724 of Class B VT TRANSCO, LLC membership units acquired in 2023 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	1,209,340	
Less: current portion due on outstanding long-term debt as of December 31, payable	(2,921,046)	(2,492,113)
	<u>\$ 12,656,194</u>	<u>\$ 10,763,752</u>

The future annual maturities of principal and estimated interest on long-term debt consist of the following as of December 31, 2023:

Year	Principal	Interest	Total
2024	\$ 2,921,048	\$ 610,723	\$ 3,531,770
2025	\$ 2,947,639	\$ 505,787	\$ 3,453,426
2026	\$ 2,795,869	\$ 390,955	\$ 3,186,823
2027	\$ 2,753,890	\$ 278,407	\$ 3,032,297
2028	\$ 879,278	\$ 193,893	\$ 1,073,171
2029-2030	\$ 1,481,099	\$ 279,218	\$ 1,760,317
2031-2032	\$ 1,141,881	\$ 152,932	\$ 1,294,813
Thereafter	\$ 656,537.00	\$ 153,690	\$ 810,227.24
	<u>\$ 15,577,240</u>	<u>\$ 2,565,605</u>	<u>\$ 18,142,845</u>

On December 31, 2023 and 2022, total year-to-date interest expense on the above borrowings was \$635,129 and \$539,994.



Note 14 - Long-Term Debt (cont.)

Each individual long-term debt obligation above related to TRANSCO activities is collateralized by a security and pledge agreement and rights to the distribution income received related to the allocated units acquired by such borrowing. As of December 31, 2023 and 2022, no membership units being held have been released as pledged security.

The future payment of the Authority's debt service costs related to the acquisition of the TRANSCO membership units is contingent on the financial stability of TRANSCO and the continuance of an adequate rate of return or distribution income in excess of the Authority's required debt service costs. VT Transco, LLC management can change its distribution rate in accordance with procedures in the TRANSCO Operating Agreement.

Any significant fluctuations in future cash flows of distribution income received from VT Transco, LLC could affect the Authority's ability to pay the debt service requirements on the outstanding obligations related to the investment.

Management believes the future rate of return will continue to remain in excess of its debt obligations. Further, should the rate of return become inadequate to cover the Authority's debt service costs, it is management's intent to collect that deficiency from those certain members in accordance with the amount of Transco equity the Authority has acquired for the benefit of those members and non-members. The collection of debt service costs related to this obligation directly from its member and non-members is contingent upon the financial stability of such members and non-members. The member and non-members revenue stream is governed by its allowable regulatory rates and customary payments and any inability to provide sufficient cash flows and provide reliable and credit rating capacities for borrowing could adversely affect the Authority.

The Authority believes it is in compliance with all debt covenants related to the above loan agreements on December 31, 2023 and 2022.

Note 15 - Pension Plan

The Authority's pension plan was amended January 1, 2007, restating it as a profit-sharing plan, known as Vermont Public Power Supply Authority Retirement Plan. Employees are eligible immediately, are considered 100% vested, and the minimum employer non-elective contribution equals 5% of employee's gross wages provided the employee has met 1000 hours of service during the year. The employer's 5% contribution is subject to Board approval. In addition, the employer will make an additional matching contribution of up to 3%, provided the employee provides evidence of a 3% contribution to a qualified retirement vehicle.

The plan is administered by a third-party administrator. Employer contributions to this plan for the years ended December 31, 2023 and 2022 were \$140,314 and \$127,306, respectively, amounting to approximately 8% of covered payroll.



Note 16 - Compensated Employee Absences/Employee Cafeteria Plan

Effective January 1, 2015, employees are eligible to accrue upon date of hire, paid vacation leave which is credited monthly. Full-time employees accrue vacation leave at a rate of 80 hours in year one and then an additional 8 hours for each year of service thereafter.

Part-time employees accrue prorated vacation leave based upon the employee’s employment status. For those employees who previously earned more vacation hours under the prior vacation accrual methodology or who were granted more hours at the time of hire, the employee shall continue to maintain that level of accrual until such time the new methodology exceeds the prior accrual method that was granted based on years of service using the following schedule:

0 < 5 years	2 weeks vacation per year
5 < 10 years	3 weeks vacation per year
10 < 20 years	4 weeks vacation per year
20 years and over	5 weeks vacation per year

Employees may not carry over more than 30 days accrued vacation leave into the next calendar year. Upon termination, voluntary leave, or retirement, employees are entitled to be compensated for all unused vacation leave up to the maximum amount allowed to accrue.

Employees are also entitled to paid sick leave. Sick leave accrues as of the date of hire at a rate of one day per month for full-time employees and prorated for part-time employees based on the employee’s employment status. The maximum sick day accrual carried into the future year shall not exceed 45 days and upon termination of the employee all accrued sick time is surrendered.

On December 31, 2023 and 2022, the Authority’s liability of accrued vacation under the current compensated absences policy is \$137,581 and \$127,342 and accrued sick leave under the previous compensated absences policy is \$8,399 and \$8,358 respectively. Accrued vacation is recorded as “other long-term liabilities and accrued sick leave is recorded as “other current liabilities”.

On January 8, 2015, the Authority adopted a Cafeteria Plan with an effective date of February 1, 2015. The plan provides employees with the ability to capture tax savings by participating in the plan; specifically, payroll deduction for deposits to a health savings account, health flexible spending account and/or a dependent care flexible spending account.

As of December 31, 2023, and 2022, there was an accrued liability related to employee’s health flexible spending accounts in the amount of \$2,820 and \$2,809, respectively.

Note 17 - Commitments, Contingencies, Uncertainties

On December 31, 2023, the Authority has no outstanding contractual commitments.



Note 17 - Commitments, Contingencies, Uncertainties (cont.)

Insurance

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; environmental contamination and natural disasters.

The Authority maintains commercial insurance coverage purchased in the name of the Authority covering each of those risks of loss, except for a portion of health insurance coverage related to retired employees, whereby the Authority fully reimburses those retirees for health-related deductibles and/or co-pays. Management believes such coverage is sufficient to preclude any significant uninsured losses to the Authority.

In 2023 and 2022, the Authority contributed \$500 to the H.S.A. account of each employee who elected family coverage, and \$250 to those employees who elected single coverage as participants in the Authority's High Deductible Health Plan ("HDHP").

Insurance settlements have not exceeded insurance coverage for any of the past three fiscal years, nor have claims exceeded available insurance coverage for health claims for any of the past three fiscal years.

Collateral Commitments

In the normal course of business, the Authority may from time to time enter into ISDA agreements with its power supply counterparties. The terms of the ISDA agreements, including threshold limits, are specific to each of the counterparties. If at any time the threshold limits (both for the buyer and/or seller) are exceeded, the buyer or seller (depending on the threshold that was exceeded) may require the other party to post

collateral. The collateral protects the requesting party in the event the contract is not honored. As the market prices decline, the Authority's exposure typically increases and as the market prices increase, the Authority's exposure typically decreases. Due to the nature of the organization and the thresholds that are generally established, it is not common practice for the Authority to request or require collateral as security on the power supply contracts.

During both 2022 and 2021, the Authority did not request any counterparty to post collateral, nor did any counterparty request the Authority to post collateral.

Environmental Risks

The Swanton Peaker Project (Project 10) has multiple permits from the State of Vermont and other Regulatory agencies, with various reporting requirements associated with those permits. The licensing and operation of Project 10 are dependent upon compliance with all permits such as its air permit, storm water runoff permit, and wetland construction permit. The reporting requirements of these permits require installation of various monitoring devices that



Note 17 - Commitments, Contingencies, Uncertainties (cont.)

Environmental Risks (cont.)

help minimize the environmental risk of the project.

Authority Project Assets

As previously stated in Note #4, the Authority owns 100% of the Swanton Peaker Project #10 and 19% Joint ownership in the McNeil Generating Facility. As these assets are owned by the Authority, it is the Authority's responsibility to continuously monitor the assets to determine the value that they provide.

Rules and regulations within the industry and environmental changes have an impact on the viability of any project and the ultimate benefit that is gained from those project assets. Presently, the Authority believes the current project assets continue to provide value to the Authority and its project participants.

Note 18 - Power Supply Settlement Commitments

The Authority has a Master Supply Agreement with its member systems and an Agreement for Support Services with its non-member systems, for the settlement of their power supply resources and/or power supply arrangements that settle through the Authority's ISO-NE participant account. When combined, the optimized dispatch results in benefits from savings which accrue to each participant.

The Authority acts as a billing agent for seven (7) of the twenty participants with regard to their payments to power suppliers and/or transmission providers.

The following tables summarize all power supply resources available to meet the members and the non-member's total load obligations for those entities that participate in the settlement process through the ISO-NE and the Authority.

The tables include resources that may be owned directly by a member or non-member utility; however, the revenues from the ISO-NE flow through the Authority's settlement process. In addition, VPPSA makes bilateral purchases on behalf of its members and/or non-members and these transactions are also included in the list.

The Members' total kWh resource entitlements are shown as a percentage of the Member's portfolio of resources available to meet the member's load obligations. For the years ending December 31, 2023 and 2022 are shown in the following table:



Note 18 - Power Supply Settlement Commitments (cont.)

MEMBERS	2023 kWh	%	2022 kWh	%
Billings Road Solar	2,164,835	0.56%	2,394,136	0.63%
Bone Hill Solar	1,752,113	0.45%	684,347	0.18%
Brookfield	65,383,946	16.86%		
Chester Solar	5,831,826	1.50%	7,258,308	1.90%
Diesel	0	0.00%	0	0.00%
Fitchburg Landfill	30,236,579	7.80%	34,274,601	8.95%
HQ	11,463,920	2.96%	11,463,920	2.99%
Hydro	75,295,952	19.42%	66,643,563	17.41%
Kruger Hydro	34,682,776	8.94%	23,663,612	6.18%
Lawrence Brook Solar	2,778,514	0.72%	3,054,095	0.80%
Market Purchases	42,457,698	10.95%	40,261,601	10.52%
McNeil	29,567,840	7.62%	36,579,532	9.56%
NYPA	26,333,687	6.79%	25,568,648	6.68%
Project 10	827,239	0.21%	823,617	0.22%
Ribbon Energy	0	0.00%	0	0.00%
Ryegate	11,036,228	2.85%	9,371,463	2.45%
Seabrook	3,289,012	0.85%	111,286,615	29.07%
Standard Offer	7,160,404	1.85%	7,198,595	1.88%
Stetson Wind Farm	37,154,288	9.58%		
Stonybrook	365,599	0.09%	2,290,477	0.60%
VEPPI	0	0.00%	0	0.00%
Waterhouse Solar	0	0.00%	0	0.00%
Yarmouth	0	0.00%	0	0.00%
Total	387,782,456	100%	382,817,131	100%



Note 18 - Power Supply Settlement Commitments (cont.)

The Non-Member total kWh resource entitlements are shown as a percentage of the Non-Members' portfolio of resources available to meet their load obligations. For the years ending December 31, 2023 and 2022, they are shown in the following table:

NON-MEMBERS	2023 kWh	%	2022 kWh	%
Coventry Clean Energy Corp	51,757,497	40.8%	48,716,992	36.4%
Fox Island Diesel	2,127	0.0%	32,321	0.0%
Fox Island Wind	5,709,029	4.5%	9,367,752	7.0%
HQ	23,967,360	18.9%	23,967,360	17.9%
Market Purchases	23,326,300	18.4%	11,598,400	8.7%
NYPA	10,467,063	8.3%	10,168,062	7.6%
Project 10	80,219	0.06%	79,868	0.06%
Ryegate	2,270,505	1.8%	2,002,018	1.5%
Seabrook	651,740	0.5%	18,784,625	14.0%
Sheffield Wind	6,044,296	4.8%	7,711,995	5.8%
Stonyvale Farm	240,353	0.2%	662,718	0.5%
VEPPI	0	0.0%	0	0.0%
Wrightsville Hydro	2,296,036	1.8%	644,759	0.5%
Total	126,812,526	100%	133,736,870	100%

A summary of the total Member and Non-Members' total kWh resource entitlements are shown as a percentage of the total resource entitlements that are included in the settlement process through the ISO-NE and the Authority.

TOTAL	2023 kWh	%	2022 kWh	%
Members	387,782,456	75.42%	382,817,131	74.46%
Non-Members	126,812,526	24.66%	133,736,871	26.01%
Total	514,594,982	100%	514,151,871	100%

Note 19 - Concentration of Risks

The J. C. McNeil Generating Station Project #2 contributed approximately 10.2% for 2023 and 9.7% for 2022 to annual gross revenues for the Authority.

The Swanton Peaker Project #10 contributed approximately 6.5% for 2023 and 6.2% for 2022 to annual gross revenues for the Authority.



Note 19 - Concentration of Risk (cont.)

Power Supply sources contribute significantly to the ability of the Authority to operate under its current business model. Should supply interruptions, price changes, contract terminations, shut down in operations of the units occur, the Authority could experience adverse or beneficial operating results and these results could be material.

Members provide the Authority with outlets for supply and transmission revenues, as well as cash flows for debt service repayments of the Authority. Any material changes to volumes, or supply, or any cash flow irregularity of the members could have an impact on the Authority's ability to discharge its future financial obligations and access to current and future financing.

The Authority regularly contracts with various and diverse professional and electric utility contractors. Adverse changes in the availability or quality of these sources could impact the business operations of the Authority.


Vermont Public Power Supply Authority

Combining Schedule of Assets, Liabilities, & Net Position

December 31, 2023

Supplementary Schedule 1

	2023			VPPSA	Total
	Swanton Project #10	McNeil Project #2	Highgate Project #3		
ASSETS					
<u>Capital Assets (Net):</u>	\$ 10,794,113	1,847,389		391,830	13,033,333
<u>Current:</u>					
Cash & Cash Equivalents	4,466,427	614,223	12	5,224,803	10,305,465
Accounts Receivable	271,361	772,915		7,776,609	8,820,885
Other Current Assets	371,888	1,496,862	-	1,365,592	3,234,342
Total Current Assets	5,109,676	2,884,000	12	14,367,004	22,360,692
<u>Long-Term:</u>					
Investments	1,811,478			35,185,420	36,996,898
Other Long-Term Assets	127,273	512,005			639,278
Total Long-Term Assets	1,938,751	512,005	-	35,185,420	37,636,176
Deferred Outflow of Resources				30,268	30,268
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$ 17,842,540	5,243,395	12	49,974,522	73,060,468
LIABILITIES:					
<u>Current:</u>					
Accounts Payable	\$ 116,345	282,588		3,090,284	3,489,217
Short-Term Debt				500,000	500,000
Bonds & LTD (current)	1,400,000			2,921,046	4,321,046
Other	217,178	28,966	12	1,616,539	1,862,695
Total Current Liabilities	1,733,523	311,554	12	8,127,869	10,172,958
<u>Long-Term:</u>					
Bonds (net of amortizations)					-
Long-Term Debt	8,075,000	-	-	12,656,194	20,731,194
Other				137,581	137,581
Total Long-Term Liabilities	8,075,000	-	-	12,793,775	20,868,775
Deferred Inflow of Resources				35,601	35,601
TOTAL LONG-TERM LIABILITIES & INFLOWS OF RESOURCES	9,808,523	311,554	12	20,957,245	31,077,334
Net Position	8,034,017	4,931,841		29,017,276	41,983,134
TOTAL LIABILITIES AND NET POSITION	\$ 17,842,540	5,243,395	12	49,974,521	73,060,468

See Independent Auditors Report on Supplementary Information.


Vermont Public Power Supply Authority

Combining Schedule of Assets, Liabilities, & Net Position

December 31, 2022

Supplementary Schedule 2

	2022			VPPSA	Total
	Swanton Project #10	McNeil Project #2	Highgate Project #3		
ASSETS					
Capital Assets (Net):	\$ 11,859,029	1,893,315		437,986	14,190,330
Current:					
Cash & Cash Equivalents	4,355,764	457,173	12	3,556,670	8,369,619
Accounts Receivable	68,954	965,695		6,551,477	7,586,126
Other Current Assets	335,180	1,434,547	-	1,288,219	3,057,947
Total Current Assets	4,759,898	2,857,415	12	11,396,367	19,013,691
Long-Term:					
Investments	1,787,315			33,976,080	35,763,395
Other Long-Term Assets	128,788	618,144			746,932
Total Long-Term Assets	1,916,103	618,144	-	33,976,080	36,510,327
Deferred Outflow of Resources		-			-
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$ 18,535,030	5,368,874	12	45,810,432	69,714,349
LIABILITIES:					
Current:					
Accounts Payable	\$ 15,677	574,053		3,860,276	4,450,006
Short-Term Debt					-
Bonds & LTD (current)	1,330,000			2,492,113	3,822,113
Other	250,006	10,493	12	1,781,359	2,041,870
Total Current Liabilities	1,595,683	584,546	12	8,133,748	10,313,989
Long-Term:					
Bonds (net of amortizations)					-
Long-Term Debt	9,475,000	-	-	10,763,752	20,238,752
Other				127,342	127,342
Total Long-Term Liabilities	9,475,000	-	-	10,891,093	20,366,093
Deferred Inflow of Resources				81,000	81,000
TOTAL LONG-TERM LIABILITIES & INFLOWS OF RESOURCES	11,070,683	584,546	12	19,105,841	30,761,082
Net Position	7,464,347	4,784,328		26,704,592	38,953,267
TOTAL LIABILITIES AND NET POSITION	\$ 18,535,031	5,368,873	12	45,810,433	69,714,349

See Independent Auditors Report on Supplementary Information.


Vermont Public Power Supply Authority

Combining Schedule of Revenues and Expenses

December 31, 2023

Supplementary Schedule 3

	2023			VPPSA	Total
	Swanton Project #10	McNeil Project #2	Highgate Project #3		
OPERATING REVENUE:					
Electric sales for resale	\$ -	-	-	35,530,642	35,530,642
McNeil project revenue	-	5,200,630	-	-	5,200,630
Highgate project revenue	-	-	-	-	-
Swanton (P10) project revenue	3,333,300	-	-	-	3,333,300
Internal Project Revenues	-	-	-	2,977,637	2,977,637
Renewable Energy Certificates	-	-	-	3,524,491	3,524,491
Other Service revenue	-	-	-	415,311	415,311
Total operating revenue	3,333,300	5,200,630	-	42,448,081	50,982,011
OPERATING EXPENSES:					
Power production expenses	675,570	3,919,373	-	-	4,594,942
Transmission expenses	41,623	3,984	-	12,785,134	12,830,741
Purchased power	4,972	8,656	-	25,430,339	25,443,967
Regional Market expense	5,580	-	-	-	5,580
Administrative & General expenses	545,581	345,256	-	3,929,601	4,820,438
Outside services	47,063	39,434	-	356,833	443,330
Payments in lieu of taxes	34,825	324,900	-	16,561	376,286
Amortization	-	-	-	424	424
Depreciation	1,228,187	440,389	-	45,732	1,714,308
Total operating expenses	2,583,400	5,081,992	-	42,564,624	50,230,016
Operating income	749,900	118,638	-	(116,543)	751,995
NONOPERATING REVENUE (EXPENSES):					
Distribution income - VT Transco, LLC.	-	-	-	4,216,582	4,216,582
Net Settlement expense - VT Transco, LLC.	-	-	-	(1,261,603)	(1,261,603)
Net interest income (expense) swaps	-	-	-	-	-
Interest expense	(467,184)	-	-	(636,195)	(1,103,379)
Amortization of LTD discount, premium and issuance exp	-	-	-	-	-
Amortization of loss on reacquired debt	-	-	-	-	-
Interest earned on deposits/investments	227,993	28,875	-	91,869	348,738
Net Proceeds related to Insurance Claim	-	-	-	-	-
Gain/(Loss) on Disposition of Plant Assets	-	-	-	-	-
Net Realized Gain/(Loss) on Investments	-	-	-	-	-
Misc. Non-operating revenue (expense)	-	-	-	18,573	18,573
Total Non-Operating Revenue (Expenses)	(239,191)	28,875	-	2,429,226	2,218,911
CHANGE IN NET POSITION	510,709	147,512	-	2,312,683	2,970,905
Other Comprehensive Income - Interest Swaps	-	-	-	-	-
Other Comprehensive Income - Unrealized Gains/Losses	58,961	-	-	-	58,961
Appropriated Earnings - Transco Member Return	-	-	-	-	-
Unappropriated Earnings Distributed	-	-	-	-	-
NET POSITION, beginning of year	7,464,346	4,784,329	0	26,704,593	38,953,268
NET POSITION, end of year	\$ 8,034,017	4,931,841	0	29,017,276	41,983,134

See Independent Auditors Report on Supplementary Information.


Vermont Public Power Supply Authority

Combining Schedule of Revenues and Expenses

December 31, 2022

Supplementary Schedule 4

	2021			VPPSA	Total
	Swanton Project #10	McNeil Project #2	Highgate Project #3		
OPERATING REVENUE:					
Electric sales for resale	\$ -	-	-	38,476,623	38,476,623
McNeil project revenue	-	5,051,699	-	-	5,051,699
Highgate project revenue	-	-	-	-	-
Swanton (P10) project revenue	3,196,507	-	-	-	3,196,507
Internal Project Revenues	-	-	-	1,631,258	1,631,258
Renewable Energy Certificates	-	-	-	3,181,043	3,181,043
Other Service revenue	-	-	-	380,265	380,265
Total operating revenue	3,196,507	5,051,699	-	43,669,189	51,917,395
OPERATING EXPENSES:					
Power production expenses	593,945	3,988,845	-	-	4,582,790
Transmission expenses	24,787	7,858	-	12,725,618	12,758,263
Purchased power	4,628	9,218	-	27,377,647	27,391,492
Regional Market expense	4,033	-	-	-	4,033
Administrative & General expenses	560,011	435,301	-	3,041,667	4,036,979
Outside services	47,579	35,541	-	342,760	425,880
Payments in lieu of taxes	25,449	324,900	-	15,478	365,827
Amortization	-	-	-	2,262	2,262
Depreciation	1,201,521	487,185	-	51,078	1,739,784
Total operating expenses	2,461,952	5,288,849	-	43,556,509	51,307,310
Operating income	734,554	(237,150)	-	112,680	610,085
NONOPERATING REVENUE (EXPENSES):					
Distribution income - VT Transco, LLC.	-	-	-	4,215,709	4,215,709
Net Settlement expense - VT Transco, LLC.	-	-	-	(1,178,757)	(1,178,757)
Net interest income (expense) swaps	-	-	-	-	-
Interest expense	(531,119)	-	-	(547,489)	(1,078,608)
Amortization of LTD discount, premium and issuance exp	-	-	-	-	-
Amortization of loss on reacquired debt	-	-	-	-	-
Interest earned on deposits/investments	73,065	16,680	-	36,806	126,550
Net Proceeds related to Insurance Claim	-	-	-	-	-
Gain/(Loss) on Disposition of Plant Assets	-	-	-	4,000	4,000
Net Realized Gain/(Loss) on Investments	-	-	-	-	-
Misc. Non-operating revenue (expense)	-	-	-	(4,660)	(4,660)
Total Non-Operating Revenue (Expenses)	(458,054)	16,680	-	2,525,608	2,084,234
CHANGE IN NET POSITION	276,501	(220,470)	-	2,638,288	2,694,319
Other Comprehensive Income - Interest Swaps	-	-	-	-	-
Other Comprehensive Income - Unrealized Gains/Losses	(43,656)	-	-	-	(43,656)
Appropriated Earnings - Transco Member Return	-	-	-	-	-
Unappropriated Earnings Distributed	-	-	-	-	-
NET POSITION, beginning of year	7,231,503	5,004,798	0	24,066,304	36,302,603
NET POSITION, end of year	\$ 7,464,347	4,784,328	0	26,704,592	38,953,266

See Independent Auditors Report on Supplementary Information.



Vermont Public Power Supply Authority
 Restricted Assets Schedule- Cash - Project 10
 December 31, 2023 and 2022

Supplementary Schedule 5

	Debt Service Interest	Debt Service Principal	Debt Service Reserve Fund	Reserve and Contingency	Revenue Funds	Reserve Fund	Cost of Issuance Fund	Construction Funds	Total
Balance at December 31, 2021	<u>335,420</u>	<u>757,374</u>	<u>1,878,485</u>	<u>191,218</u>	<u>26,473</u>	<u>4,412,227</u>	<u>(0)</u>	<u>(0)</u>	<u>7,601,196</u>
Add:									
Interest Income	2,102	6,339	6,325	1,704	2	48,183	-	-	64,655
Receipts of revenue	-	-	-	-	3,127,923	-	-	-	3,127,923
Transfers	547,594	1,300,833	21,659	91,338	1,573,093	745,172	-	-	4,279,689
Realized Gain on Investment	-	-	-	-	-	-	-	-	-
Unrealized Gain on investment	-	-	15,438	-	-	-	-	-	15,438
Deduct:									
Operating expenditures	-	-	-	-	(1,276,127)	-	-	-	(1,276,127)
Debt service payments	(583,884)	(1,260,000)	-	-	(1,918,106)	-	-	-	(3,761,990)
Capital Improvements	-	-	-	(91,218)	(1,379,223)	-	-	-	(1,470,441)
Transfers	-	-	-	-	(129,465)	(2,227,047)	-	-	(2,356,512)
Realized Loss on Investment	-	-	-	(21,659)	-	-	-	-	(21,659)
Unrealized Loss on investment	-	-	(59,094)	-	-	-	-	-	(59,094)
Balance at December 31, 2022	<u>301,231</u>	<u>804,546</u>	<u>1,862,814</u>	<u>171,383</u>	<u>24,570</u>	<u>2,978,534</u>	<u>(0)</u>	<u>(0)</u>	<u>6,143,078</u>
Add:									
Interest Income	7,718	37,708	29,994	8,868	10	134,978	-	-	219,277
Receipts of revenue	-	-	-	-	3,202,435	-	-	-	3,202,435
Transfers	461,713	1,370,833	-	124,431	1,250,000	850,000	-	-	4,056,977
Realized Gain on Investment	-	-	13,980	-	-	71,383	-	-	85,363
Unrealized Gain on investment	-	-	58,961	-	-	-	-	-	58,961
Deduct:									
Operating expenditures	-	-	-	-	(1,452,943)	-	-	-	(1,452,943)
Debt service payments	(477,150)	(1,330,000)	-	-	(1,923,794)	-	-	-	(3,730,944)
Capital Improvements	-	-	-	-	(163,271)	-	-	-	(163,271)
Transfers	-	-	-	-	(750,000)	(1,250,000)	-	-	(2,000,000)
Realized Loss on Investment	-	-	(33,254)	(84,913)	-	-	-	-	(118,167)
Unrealized Loss on investment	(22,863)	-	-	-	-	-	-	-	(22,863)
Balance at December 31, 2023	<u>270,650</u>	<u>883,087</u>	<u>1,932,495</u>	<u>219,770</u>	<u>187,007</u>	<u>2,784,895</u>	<u>(0)</u>	<u>(0)</u>	<u>6,277,904</u>

See Independent Auditors Report on Supplementary Information.



Vermont Public Power Supply Authority
Investment in VT TRANSCO, LLC
Summary of Units Held By Year
December 31, 2023 and 2022

					Supplementary Schedule 6		
	Total A Units	% of Total A Units	Total B Units	% of Total B Units	Total Units	% of Total	TOTAL VALUE
Balance at December 31, 2021	<u>1,497,705</u>		<u>1,872,705</u>		<u>3,370,410</u>		<u>\$ 33,704,100</u>
Purchases	307	0.02%	391	0.02%	698	0.02%	6,980
Sales	-	0.00%	-	0.00%	-	0.00%	-
Total	<u>307</u>	<u>0.02%</u>	<u>391</u>	<u>0.02%</u>	<u>698</u>	<u>0.02%</u>	<u>\$ 6,980</u>
Balance at December 31, 2022	<u>1,498,012</u>		<u>1,873,096</u>		<u>3,371,108</u>		<u>\$ 33,711,080</u>
Purchases	53,210	3.55%	67,724	3.62%	120,934	3.59%	1,209,340
Sales	-	0.00%	-	0.00%	-	0.00%	-
Total	<u>53,210</u>	<u>3.55%</u>	<u>67,724</u>	<u>3.62%</u>	<u>120,934</u>	<u>3.59%</u>	<u>\$ 1,209,340</u>
Balance at December 31, 2023	<u>1,551,222</u>		<u>1,940,820</u>		<u>3,492,042</u>		<u>\$ 34,920,420</u>

See Independent Auditors Report on Supplementary Information.



Vermont Public Power Supply Authority
Investment in VT TRANSCO, LLC
Allocation by VPPSA and Members
December 31, 2023 and 2022

ALLOCATION OF UNITS FOR THE BENEFIT OF MEMBERS AND NON-MEMBERS.

Supplementary Schedule 7

	<u>Total A Units</u>	<u>% of Total A Units</u>	<u>Total B Units</u>	<u>% of Total B Units</u>	<u>Total Units</u>	<u>% of Total</u>	<u>TOTAL VALUE</u>
Members:							
Barton	78,835	5.4925%	100,334	5.4924%	179,169	5.4924%	\$ 1,791,690
Enosburg	121,857	8.4899%	155,093	8.4900%	276,950	8.4899%	2,769,500
Hardwick	185,106	12.8965%	235,591	12.8965%	420,697	12.8965%	4,206,970
Hyde Park	26,335	1.8348%	33,516	1.8347%	59,851	1.8347%	598,510
Jacksonville	24,280	1.6916%	30,902	1.6916%	55,182	1.6916%	551,820
Johnson	71,098	4.9534%	90,492	4.9536%	161,590	4.9535%	1,615,900
Ludlow	116,348	8.1060%	148,078	8.1059%	264,426	8.1060%	2,644,260
Lyndonville	351,166	24.4660%	446,941	24.4660%	798,107	24.4660%	7,981,070
Morrisville	93,801	6.5352%	119,386	6.5353%	213,187	6.5353%	2,131,870
Northfield	74,473	5.1886%	94,782	5.1885%	169,255	5.1885%	1,692,550
Orleans	48,973	3.4120%	62,327	3.4118%	111,300	3.4119%	1,113,000
Swanton	243,053	16.9337%	309,340	16.9336%	552,393	16.9336%	5,523,930
Total Members	<u>1,435,325</u>	<u>100.00%</u>	<u>1,826,782</u>	<u>100.00%</u>	<u>3,262,107</u>	<u>100.00%</u>	<u>\$ 32,621,070</u>
VPPSA	<u>47,961</u>		<u>61,040</u>		<u>109,001</u>		<u>1,090,010</u>
Balance at December 31, 2022	<u>1,483,286</u>		<u>1,887,822</u>		<u>3,371,108</u>		<u>\$ 33,711,080</u>

	<u>Total A Units</u>	<u>% of Total A Units</u>	<u>Total B Units</u>	<u>% of Total B Units</u>	<u>Total Units</u>	<u>% of Total</u>	<u>TOTAL VALUE</u>
Members:							
Barton	82,362	5.7382%	104,824	5.7382%	187,186	5.7382%	\$ 1,871,860
Enosburg	128,052	8.9215%	162,978	8.9216%	291,030	8.9215%	2,910,300
Hardwick	194,421	13.5454%	247,446	13.5455%	441,867	13.5454%	4,418,670
Hyde Park	26,335	1.8348%	33,516	1.8347%	59,851	1.8347%	598,510
Jacksonville	25,752	1.7942%	32,776	1.7942%	58,528	1.7942%	585,280
Johnson	74,259	5.1737%	94,514	5.1738%	168,773	5.1737%	1,687,730
Ludlow	116,348	8.1060%	148,078	8.1059%	264,426	8.1060%	2,644,260
Lyndonville	366,505	25.5346%	466,464	25.5347%	832,969	25.5347%	8,329,690
Morrisville	105,072	7.3204%	133,732	7.3206%	238,804	7.3205%	2,388,040
Northfield	74,473	5.1886%	94,782	5.1885%	169,255	5.1885%	1,692,550
Orleans	51,903	3.6161%	66,056	3.6160%	117,959	3.6160%	1,179,590
Swanton	243,053	16.9337%	309,340	16.9336%	552,393	16.9336%	5,523,930
Total Members	<u>1,488,535</u>	<u>103.71%</u>	<u>1,894,506</u>	<u>103.71%</u>	<u>3,383,041</u>	<u>103.71%</u>	<u>\$ 33,830,410</u>
VPPSA	<u>47,961</u>		<u>61,040</u>		<u>109,001</u>		<u>1,090,010</u>
Balance at December 31, 2023	<u>1,536,496</u>		<u>1,955,546</u>		<u>3,492,042</u>		<u>\$ 34,920,420</u>

See Independent Auditors Report on Supplementary Information.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: March 7, 2024
Subject: **Agenda Item #7** - USDA REAP Program

The Board may recall that VPPSA evaluated participation in the USDA Rural Energy Access for America (REAP) program several years ago. At that time VPPSA itself was not an eligible borrower, and there were hurdles that caused individual members to decide not to proceed.

The program has recently resurfaced due to a project being considered in Johnson related to the grocery store in the village center that has been closed since last year's flooding. Erik Bailey has been discussing a REAP loan with USDA and asked if VPPSA would be able to act as the REAP loan administrator on Johnson's behalf.

I attended a call with Erik and the Vermont USDA representative last week. On that call the USDA Rep. confirmed that VPPSA is now an eligible borrower, and questioned whether VPPSA might be a better recipient of the loan funding in order to make it available to all members.

As an overview:

- Under the program USDA loans funds to municipal or cooperative utilities who then sub-loan the funds to end use customers for eligible projects
- The utility is responsible for repaying USDA whether the end use customer repays the loan or not.
- The initial loan must be issued to the customer at a 0% interest rate; however, repayments create a revolving loan fund with the utility able to charge interest on any loans after the first.
- When a utility becomes a borrower it must provide USDA with an Irrevocable Letter of Credit (LOC) for the loan amount

The combination of USDA requiring a LOC and the utility holding the risk of a default has been a deal killer in previous discussions.

Given the discussion with Johnson, and the new possibility that VPPSA could be the USDA loan applicant it seemed worth a discussion as to whether there was any interest in VPPSA establishing a broader loan fund for member use.

Alternatively, Johnson will likely move forward individually with VPPSA looking to provide administrative assistance. The urgency of the discussion comes from the grocery store developer needing to make some decisions in the next 2-3 months, causing Johnson to be on a tight decision timeline.

The question before the Board is whether there is sufficient interest to dedicate VPPSA staff resources toward developing a structure to acquire REAP funds and design the contractual documents to adequately assign any risks to the member utilizing the funds.



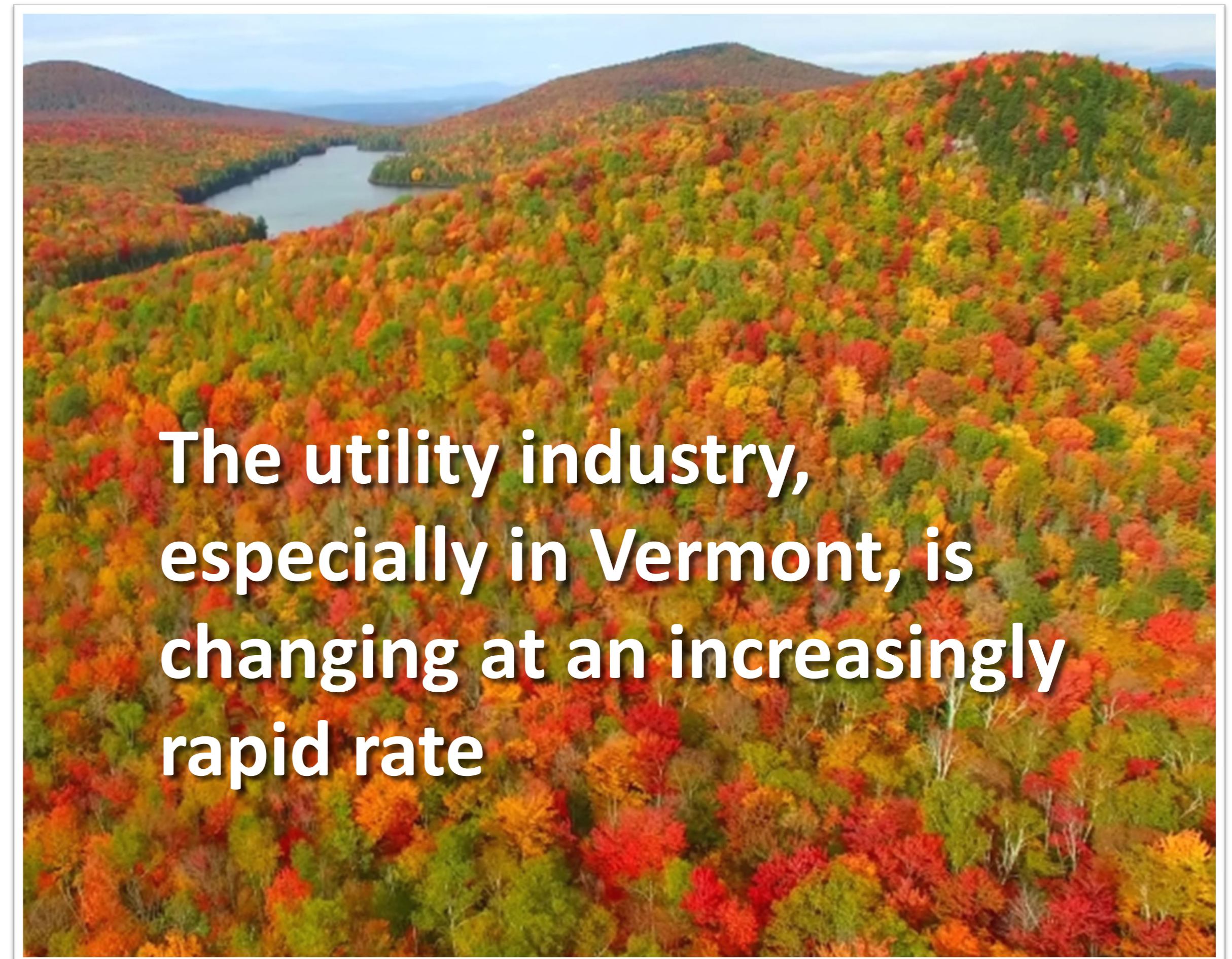
Strategic Planning Project



**VPPSA Board of Directors
April 3, 2024**

Why Create a Strategic Plan?

- Maintain alignment among members and VPPSA
- Identify where VPPSA support is most valuable
- Help prioritize VPPSA staff's workload
- Identify budgetary and resource allocations



The utility industry, especially in Vermont, is changing at an increasingly rapid rate

So Much Competing for Our Attention

*What's Most Important
for the Organization
Now?*

Transmission
 Electric Bills
 Energy Storage Safety
 Energy Efficiency
 Customer Service Generation
 Resilience Disaster Response Rates
 Community Engagement
 Distributed Energy Resources
 Environment Cybersecurity Mutual Aid
 Reliability Electricity Markets
 Grid Modernization
 Financing Electric Vehicles Bonds
 Security Physical Security
 Power Costs
 Workforce

Never Been More Important to Do Three Things

- 1 Define a compelling purpose for the organization
- 2 Identify the most important strategies for success
- 3 Unleash the team's talents on what matters most

These are the essential outcomes of effective strategic planning

4

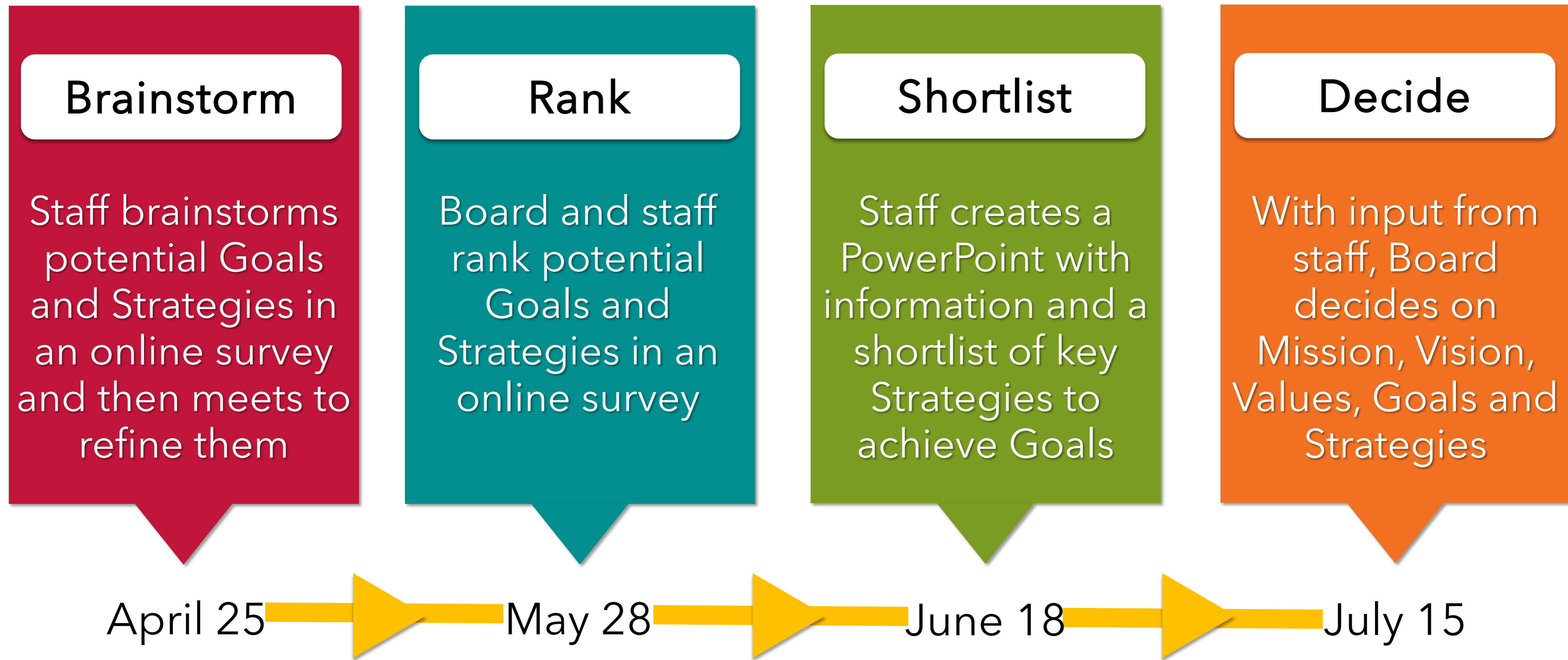
How Will We Develop the Plan?

- Executive Consultant/Strategic Planning for Hometown Connections, Inc. (HCI)
- Provides services nationwide to joint action agencies and municipal utilities
- Retired from Florida Municipal Power Agency in 2022 after 35 years of service
- Part of FMPA's senior leadership team since 2006 responsible at various times for Member Services, Public Relations, Public Affairs and Human Resources



Mark McCain
Hometown Connections,
Inc.

Four Phases of the Strategic Planning Process



Key Benefits of This Planning Process

PREPARE



Set the stage for success with a good work plan and advance preparations going into the workshop

ENGAGE



Engage organizational stakeholders to create input and buy-in during the plan's development

DECIDE



Go into the workshop with well-developed material, making for efficient and effective decision-making

Tentative Workshop Schedule on July 15

Time	Topic
9 a.m.	Welcome Introduction Pre-Workshop Survey Results
10 a.m.	Goal presentations
Noon	Lunch
1 p.m.	Summarize staff recommendations Board discuss Mission and Vision Board discuss Goals Board discuss Strategies
3:30 p.m.	Wrap up and next steps
3:45 p.m.	Adjourn



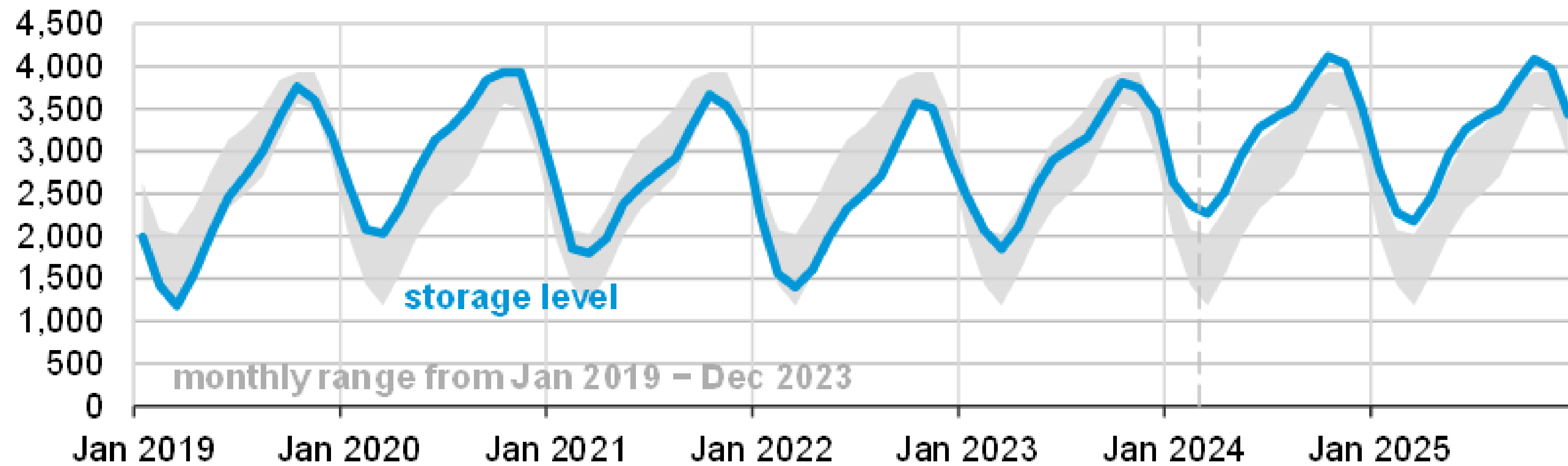
February 2024
Power Supply Update

Power Supply Update

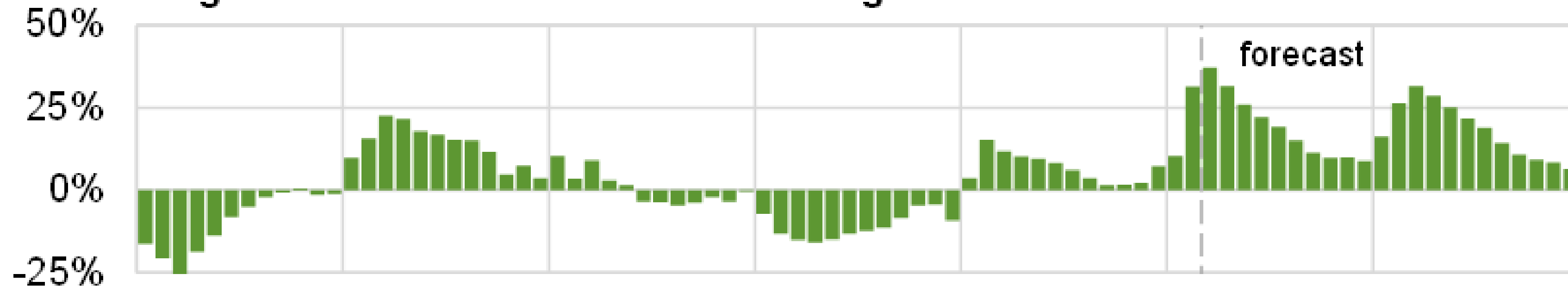
- 1. Natural Gas & Electricity Price Updates**
- 2. YTD 2024 Budget to Actuals**
- 3. Mystic Station Costs and IEP**
- 4. Renewable Energy Credit Updates**

1. Natural Gas Price and Storage Trends (EIA data)

U.S. working natural gas in storage
billion cubic feet



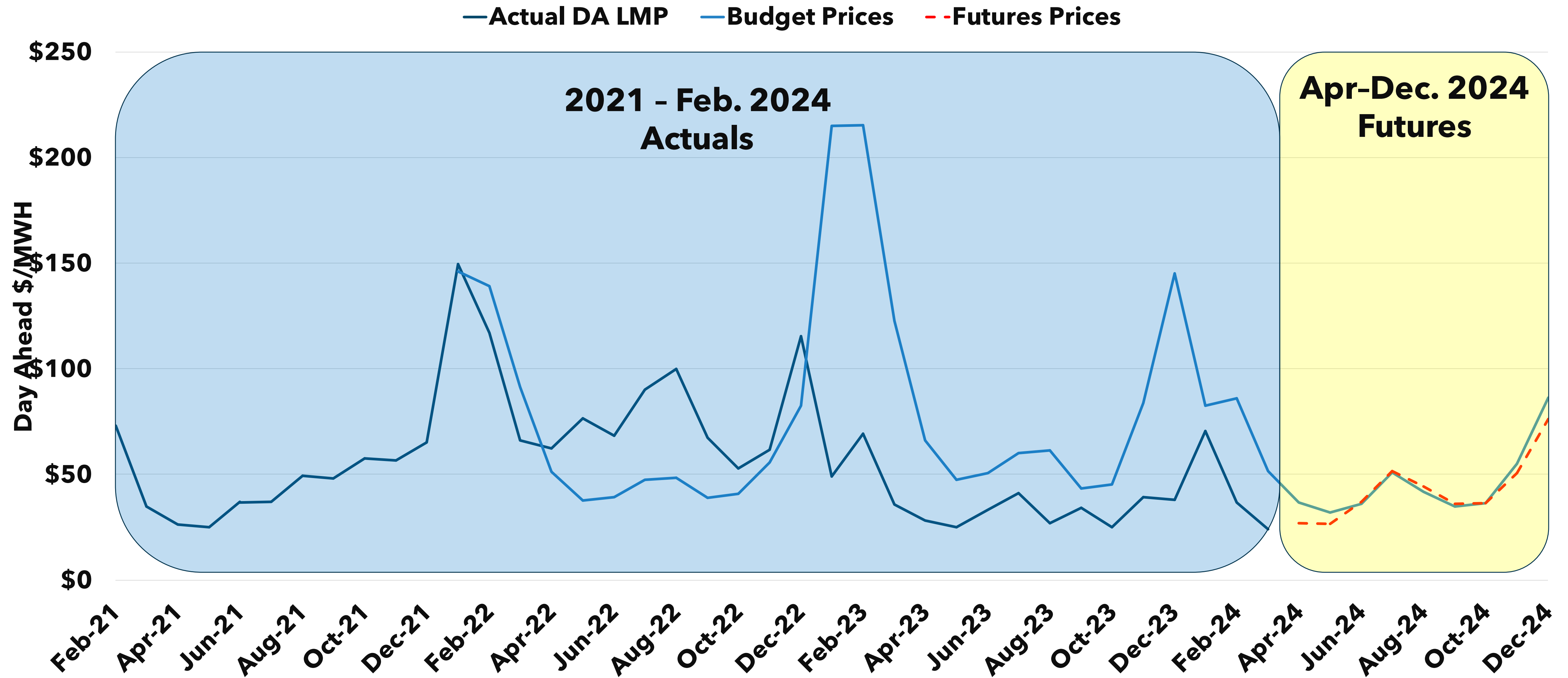
Percentage deviation from 2019 – 2023 average



Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, March 2024



1. Actual and Future Electricity Prices (7x24)



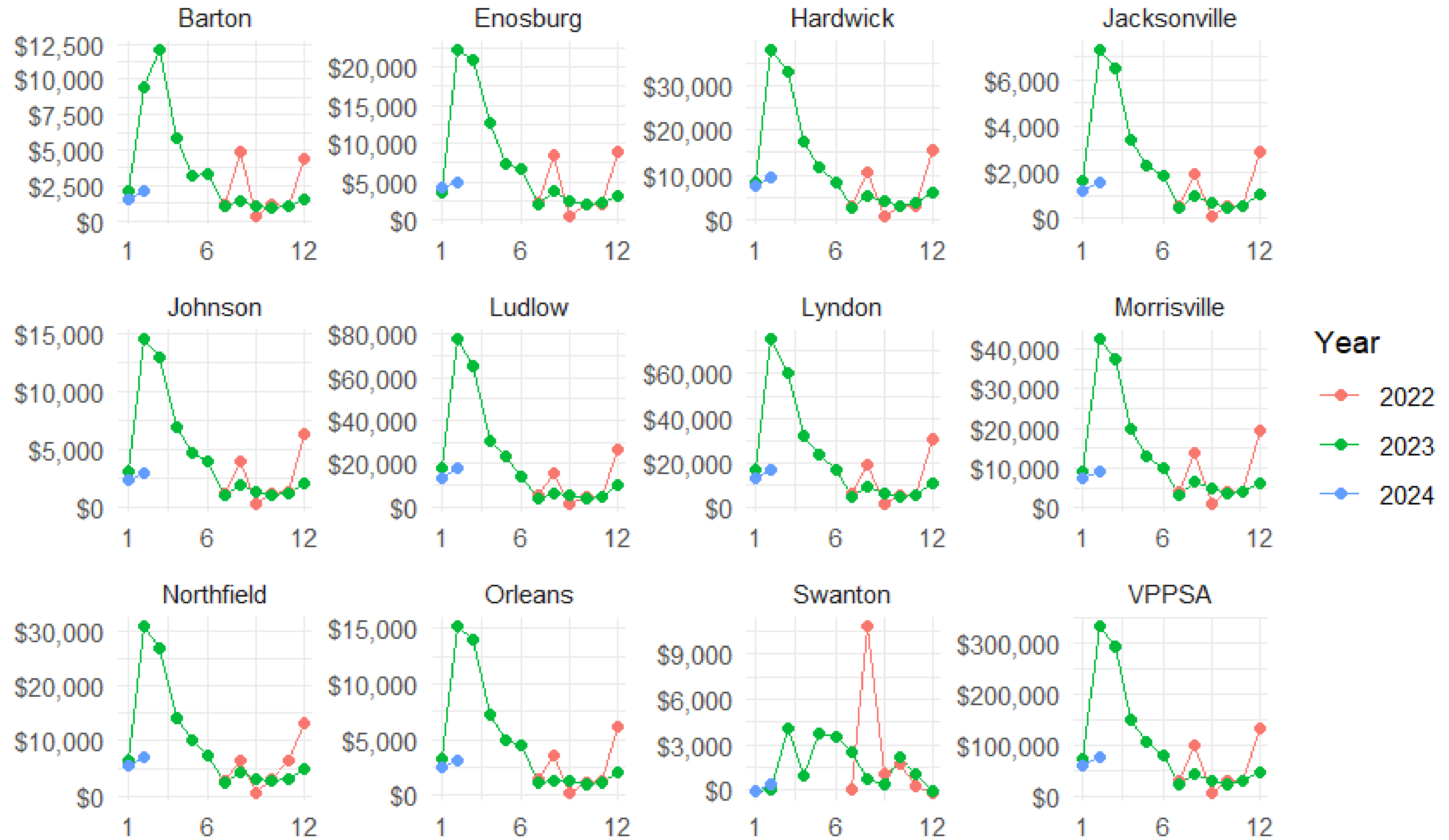
2. February YTD 2024 Variances

Member System	Total Load - Including Losses	Hydro Generation	Coverage Ratio
Barton	↓ -2%	↑ 28%	● 109%
Enosburg	↑ 1%	↑ 25%	● 100%
Hardwick	↑ 2%	→ -5%	● 87%
Jacksonville	↓ -1%	→ 3%	● 95%
Johnson	↓ -11%	↑ 7%	● 114%
Ludlow	↑ 1%	↑ 6%	● 100%
Lyndon	↓ -7%	↑ 6%	● 94%
Morrisville	↓ -2%	↑ 16%	● 101%
Northfield	↑ 4%	↑ 8%	● 88%
Orleans	↓ -5%	→ -4%	● 117%
Swanton	↓ -2%	↑ 21%	● 123%

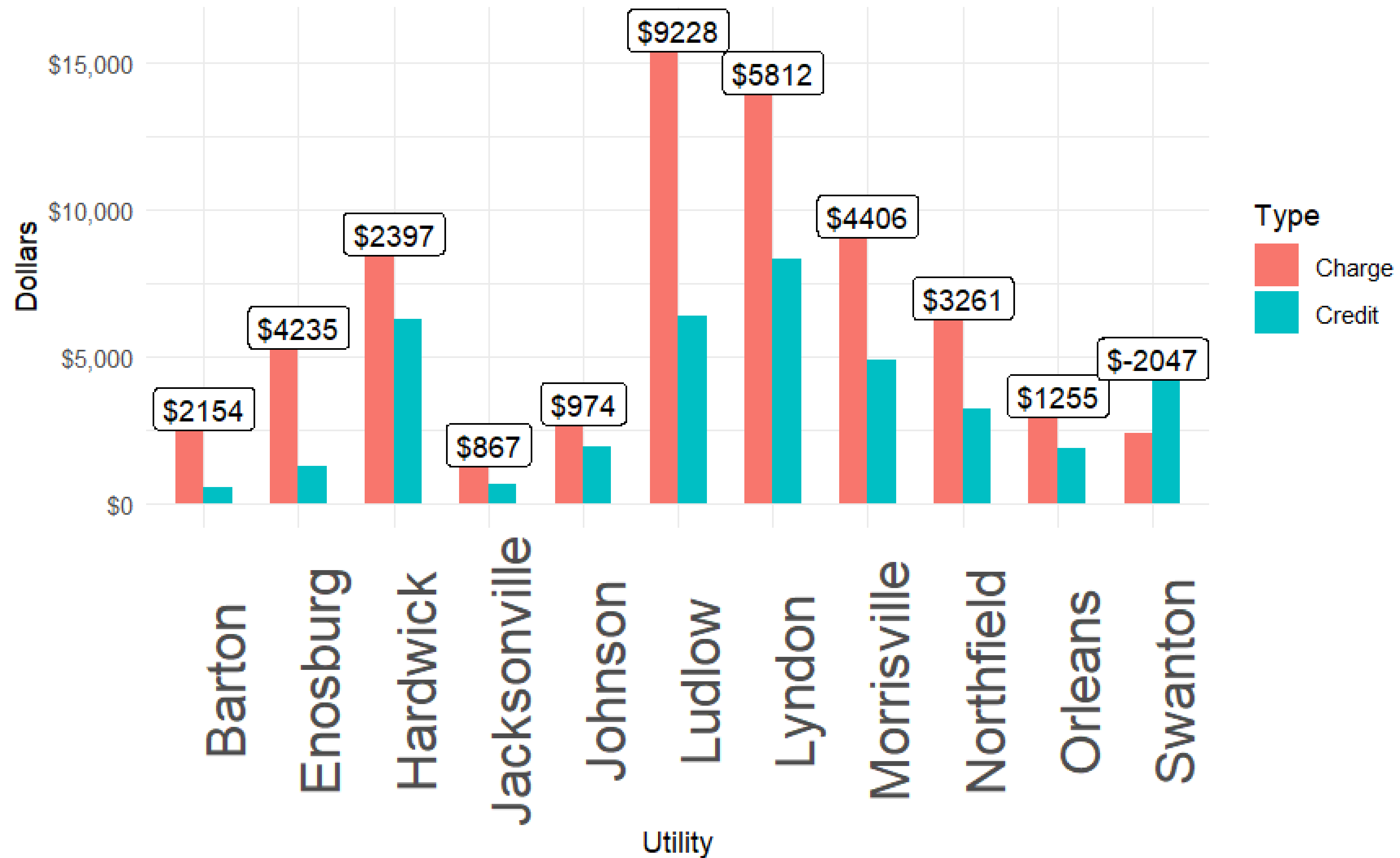
Dollar Variance	% Dollar Variance	% Rate Variance
-\$83,027	-33%	✓ -32%
-\$40,216	-8%	✓ -9%
\$68,818	9%	✗ 7%
\$555	0%	! 2%
-\$11,464	-4%	✗ 7%
\$84,246	6%	✗ 5%
-\$64,283	-4%	✗ 3%
-\$56,192	-6%	✓ -4%
\$9,058	1%	✓ -2%
\$15,274	6%	✗ 11%
-\$256,510	-53%	✓ -52%

- Most members in February had loads lower than budget. Johnson, Lyndon, and Orleans were quite low, and Northfield was high.
- Hydro is still doing well.
- Energy coverage was generally high. Members with larger shares of McNeil were generally lower.
- The largest variances overall in VPPSA (some differences for individual members)
 - Lower LMPs: reduced energy credits and lower energy market costs. Overall costs were slightly increased
 - Lower capacity charges and increased credits reduced costs
 - Less REC revenue increased costs

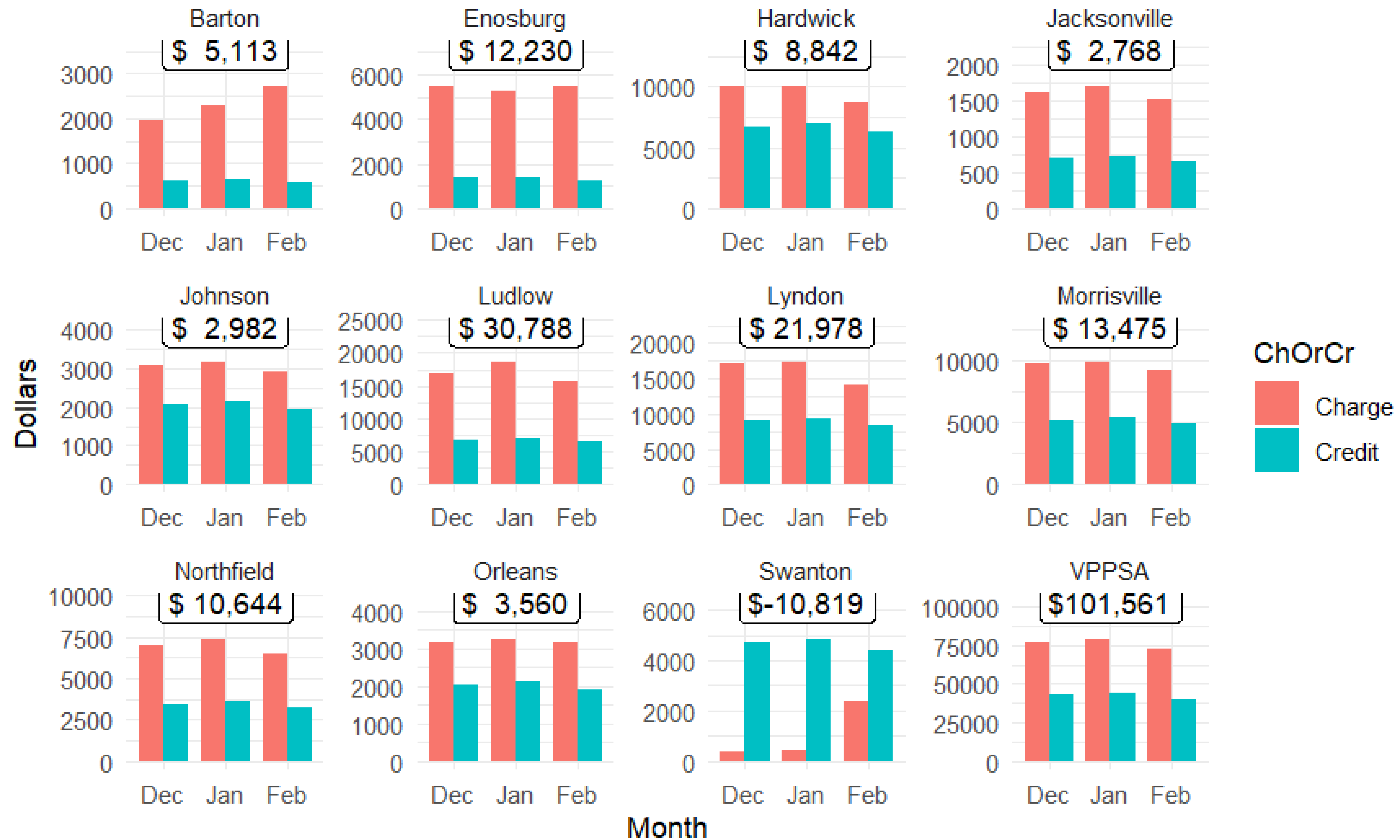
3. Mystic Station Costs



3.2 Inventoried Energy Program Costs

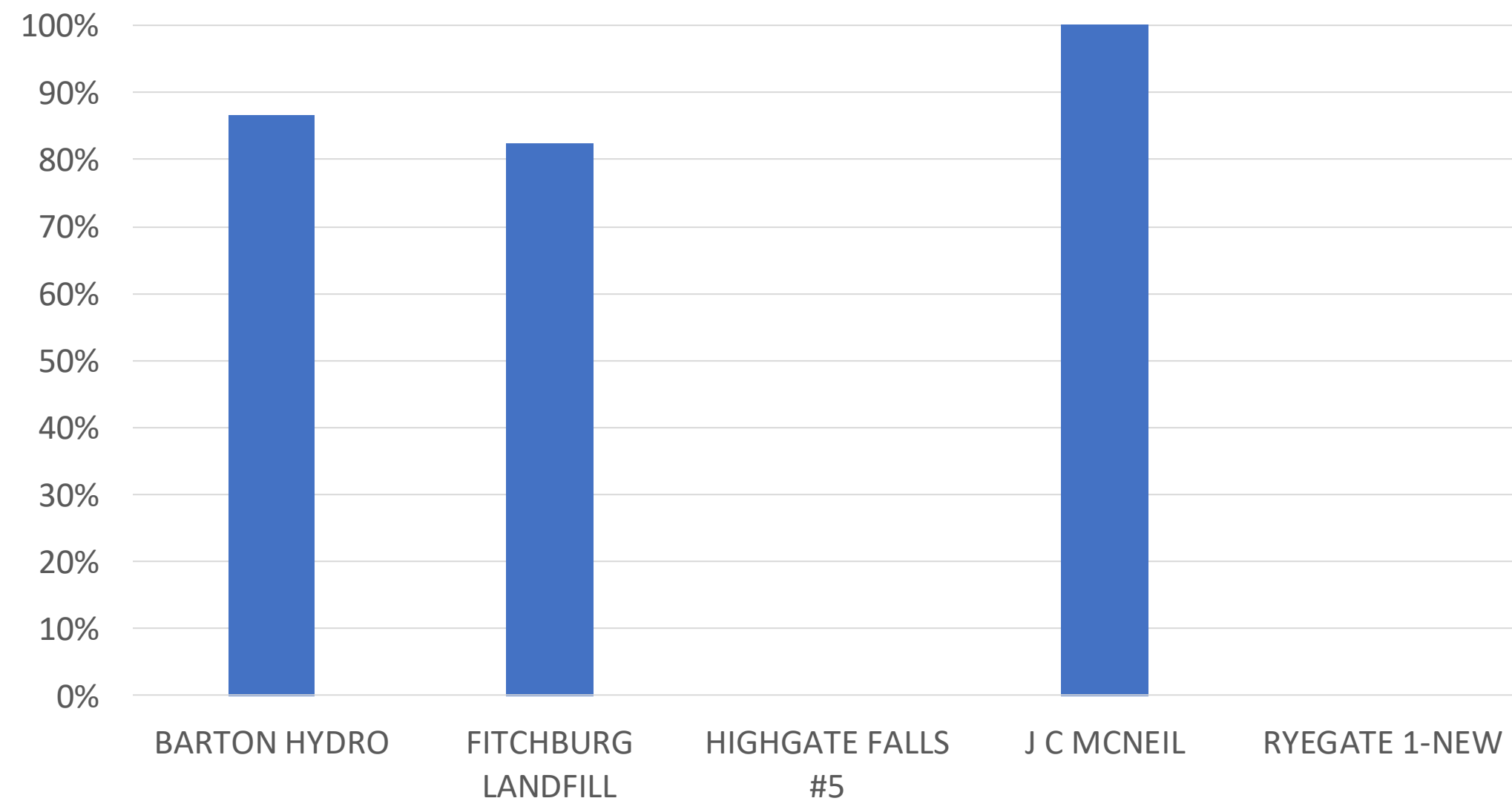


3.2 Inventoried Energy Program Costs Summary

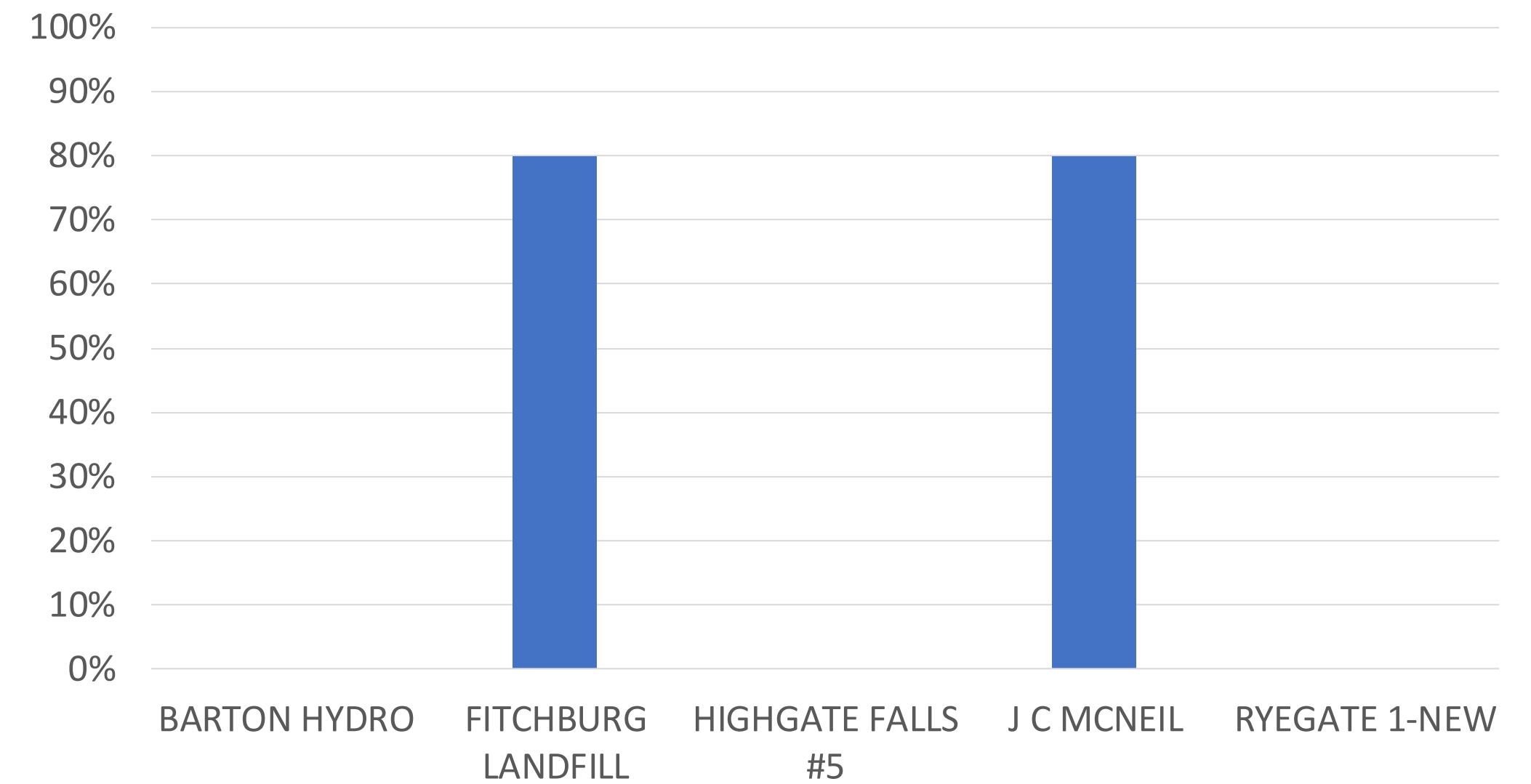


4. Renewable Energy Credits - Forward Sales Update

% RECs Sold 2023 Vintage



% RECs Sold 2024 Vintage



- **2023-2025 REC Sales**

- Vintage year MWH.
- High confidence volumes sold forward.
- Lower confidence volumes not sold yet.
- Barton 2023 sale for 87% UC. No 2024 Barton RECs sold yet

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: March 28, 2024
Subject: **Agenda Item #10 and #11** - Regulatory/Legislative Update

Thankfully the PUC has been spending most of its time on the Clean Heat Standard and the Efficiency Utilities' 3-year budgets so filings have slowed down significantly.

Further, with Town meeting and crossover at the beginning of March the Bills under discussion in the legislature have stabilized and those VPPSA has been following entered crossover with language that was acceptable. Not much change occurred in the overall status.

As a result, staff will be presenting a brief verbal update at the Board meeting.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: March 28, 2024
Subject: **Agenda Item #12** - GM Update

As suggested earlier this year, several of the monthly status update reports (in particular those that do not require Board discussion) will be moved into the GM Update.

Federal Grants

The 2022 Sanders Congressionally Directed Spending (CDS) \$1 million grant was approved on January 23rd. VPPSA has begun working with DOE staff to implement the program. Initial conversations with lenders (to act as underwriters) and customers are ongoing.

ACRE grant funding is in hand but awaiting issuance of a CPG for the associated solar project. The CPG application has been submitted, and a first round of discovery questions has been received. PPA negotiations related to the solar project are in progress.

Pecos Wind

Pecos Wind has completed construction of their initial turbine in Kansas and is now turning attention to the VPPSA partnership. Bill Ellis is drafting PPA and lease documents for use on the Swanton location. VPPSA will be coordinating with Swanton to define the lease structure. The goal is to have initial documents completed by June so that Pecos Wind can apply for applicable DOE grant funding.

AMI

Jackie Lemmerhirt remains actively engaged with Aclara to design the meter configurations. A member meeting is scheduled for April 24th to review the final configuration proposals.

Aclara has completed the FCC license scans and is moving to select final frequencies and apply to the FCC for licenses.

Aclara is also reviewing DCU locations and identifying necessary make ready work. Following those site visits Aclara will be providing lists of make ready activities for each member to prep for DCU deployment.

On the regulatory front, all documents are filed with the PUC with the DPS recommending approval without further review. VPPSA submitted a letter on March 26th notifying the PUC that absent approval or further direction the project risked going into a holding pattern once the meter configurations were completed.

GIS

VPPSA continues to work with mPower to complete onsite training of individual members on the software and data collection continues. Feedback to date remains been positive.

The GIS project remained an are of concern for members identified in my individual meetings with managers this spring. I will be redoubling efforts with both mPower and Dave DeSimone to build out a more formal project plan so all members can see where thr program efforts are headed.

Staffing

Interviews are ongoing for the new Information Systems Analyst and Legislative Analyst positions. The Power Analyst position remains on hold pending Heather's return from maternity leave. The legislative applicants are being screened for potentially filling the Regulatory Analyst position Apryl recently vacated.

Power Projects

Staff continues moving several power projects forward simultaneously. The following solar projects are in various stages of negotiation:

- Reservoir Road (Enosburg)
- Kearsarge Orleans (Orleans/Barton)
- MHG Solar (Ludlow)

In addition batteries are being considered:

- Northfield (Delorean)
- Morrisville (Encore)
- Ludlow (Delorean)
- Orleans/Barton (Kearsarge)
- Enosburg (Encore) - site TBD

All of these projects require PPA's with the developers, PSA's with the host members taking the power, and testimony from VPPSA supporting the CPG filings.

DeltaClimeVT

The 2024 cohort for DeltClimeVT started in March. VPPSA is in discussion with one participant that provides truck mounted video camera technology capable of gathering pole information (including GPS and pictures) usable in GIS. The technology also identifies equipment issues for maintenance, and is presently being enhanced to count communications pole attachments. If the technology works as described this could support several VPPSA initiatives simultaneously.

There are several other cohort participants that appear interesting and aligned with ongoing VPPSA projects.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: March 28, 2024
Subject: **Agenda Item #14** - McNeil (Executive Session)

The Board will be continuing discussions from previous meeting executive sessions.