



Vermont Public Power Supply Authority
Regular Board of Directors Meeting

September 4, 2024
9:30 a.m.

5195 Waterbury-Stowe Road, Waterbury Center, VT 05677

CALL IN NUMBER: 1-347-991-8065

Meeting ID: 835 671 34#

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Directors

Vera LaPorte, Barton	John Dasaro, Enosburg	Vacant, Hardwick
James Weber, Jacksonville	Erik Bailey, Johnson	Thomas Petraska, Ludlow
Jonathan Elwell, Lyndon	Scott Johnstone, Morrisville	Steve Fitzhugh, Northfield
John Morley III, Orleans	Bill Sheets, Swanton	James Gibbons, Burlington (Strategic Member)

Agenda

Allotted number of minutes set forth in bold type after each item

"" items will have written materials but no presentation unless questions are asked*

1. Call to Order **(9:30)**
2. Consideration of changes/modifications to agenda **(3) (9:31)**
3. Public Comment **(2) (9:34)**

Action Items

4. Minutes of the 08/07/2024 Regular Board of Directors Meeting **(3) (9:36)**
5. Monthly Financial Report for period ending 7/31/2024 (Grace) **(5) (9:39)**
6. Strategic Plan - Action Step Approval (Ken) **(10) (9:44)**
7. Project 10 True Up (Grace) **(10) (9:54)**

Discussion Items

8. FY25 Budget Drivers (Ken/Grace) **(20) (10:04)**
9. Power Supply Status (Heather/Drew) **(10) (10:24)**
10. Government Affairs Update (Sarah) **(30) (10:34)**
11. GM Updates (Ken) **(15) (11:04)**
12. Board Member Updates **(5) (11:19)**

Executive Session

13. McNeil Status (Ken) **(10) (11:24)**
14. Global Foundries (Ken) **(30) (11:34)**
15. Personnel (Ken/Grace) **(30) (12:04)**

Other

16. Other Business

CC:

Denis Fortin, Barton	Vacant, Ludlow
Abbey Miller, Enosburg	Penny Jones, Morrisville

Vacant, Hardwick	Jeff Schulz, Northfield
Vacant, Jacksonville	Marilyn Prue, Orleans
Vacant, Johnson	Lynn Paradis, Swanton
Erica Welton, Lyndon	Emily Stebbins-Wheelock, BED (Strategic Member)

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Regular Board of Directors Meeting Minutes August 7, 2024

Board of Directors:

X	Vera LaPorte, Barton	X	Jonathan Elwell, Lyndon
X	John Dasaro, Enosburg	X	Scott Johnstone, Morrisville
	Vacant, Hardwick	X	Stephen Fitzhugh, Northfield
X	James Weber, Jacksonville	X	John Morley, Orleans
X	Erik Bailey, Johnson	X	Bill Sheets, Swanton
X	Thomas Petraska, Ludlow	P	James Gibbons, BED

X indicates attendance in person, P indicates attendance by phone.

Alternate Directors present:

Penny Jones, Morrisville (P)	Lynn Paradis, Swanton (P)
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Others present:

Ken Nolan, VPPSA (X)	Grace Sawyer, VPPSA (X)	Amy Parah, VPPSA (X)
Amber O'Neill, VPPSA (P)	Steve Farman, VPPSA (P)	Amanda Simard, VPPSA (P)
Adam Cota, VPPSA (P)	Sarah Braese, VPPSA (X)	Garth Dunkel, VPPSA (X)
Heather D'Arcy (X)	Drew Clayson, VPPSA (X)	Josh Bancroft, VPPSA (P)

Numbers in bold type correspond with agenda item numbers:

- 1.** Chairman Fitzhugh called the meeting to order at 9:30 a.m.
- 2.** Chairman Fitzhugh asked if there were requests for changes and or/modifications to the current agenda. There were none.
- 3.** Chairman Fitzhugh asked if there were public comments and/or individuals who would like to address the Board. There was no public comment.
- 4.** Director Sheets made a motion to accept the minutes of the Board of Directors meeting held June 5, 2024. The motion was seconded by Director Weber. The motion was approved.
- 5.** Director Bailey made a motion to accept the minutes of the Special Board of Directors meeting held July 15, 2024. The motion was seconded by Director Elwell. The motion was approved.
- 6. & 7.** Director Johnstone made a motion to approve the Monthly Financial reports for the period ending May 31, 2024 and the period ending June 30, 2024. The motion was seconded by Director Elwell.

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Ms. Sawyer, VPPSA's Controller, provided a summary of the operational revenue vs expenses for the period ending June 30th, 2024. Ms. Sawyer summarized the budget to actual variance of the various projects.

There was a brief discussion on the financial results and a review of a couple of the projects that are currently over budget and the technology roadmap progress and timeline. There was also a discussion on the timeline for the AMI project implementation.

The motion was approved.

8. The General Manager gave a brief recap of the issues that VPPSA has had with KeyBank along with the drop in the Bank's credit rating in the last year which instigated a deep review of the relationship as VPPSA's primary operating account and Line-of-Credit holder. Several institutions that VPPSA already has accounts with were queried to determine the viability of switching both accounts. Community Bank and Community National Bank provided competitive offers. Community National Bank does not currently offer all of the services that VPPSA utilizes, in particular, the lockbox for payments. Bank of Burlington was unable to offer the limit that VPPSA requested on the Line of Credit. The General Manager is asking for the authority to transition the Line of Credit and general operating account, at a time specified in the future, to Community Bank for a period of up to three years.

Director Johnstone made a motion to approve the Line of Credit Transition Authorization motion as proposed. The motion was seconded by Director Weber. The Motion was approved.

9. Ms. Sawyer, VPPSA's Controller presented the McNeil Capital Reserve annual true up report and capital reserve summary. VPPSA staff recommends refund the remaining reserve to the participants in the amount of \$236,834.12 as a credit against their July McNeil invoice.

Director Elwell made a motion to approve the McNeil Capital Reserve motion as proposed. The motion was seconded by Director Bailey.

There was a brief discussion on whether it would be in the best interest of the members to retain the excess for future use.

The motion was approved.

10. The General Manager gave a brief overview and a presentation of the strategic plan goals and strategies that were identified at the July retreat, and the Action steps that staff is discussing. The final plan is not ready for Board action yet. There was a brief discussion on the presentation. An item of interest that resulted from the retreat was a suggestion that the January or February Board meeting be structured to reserve time for a Board Only in-depth conversation amongst the members about their future(s). There was a discussion on the timing of the meeting with a suggestion to move it forward or have an additional meeting in 2024 for this purpose. Clarification of the purpose of the proposed meeting was provided. Several board members discussed the local input that would be required prior to the proposed meeting and how the members can/should support each other during the times of local pressure and develop an action plan for educating their communities and local political forums about the value of public power. A poll was conducted to see if Board Members wanted to hold a special meeting in mid-September for deeper discussion and all the members concurred.

11. The General Manger provided an overview of the VPPSA grant efforts that are at the point of impacting the members. On the AMI project: Preparation work is nearing completion and the DCU locations are being finalized so orders can be placed. There was a brief discussion about the nameplates for the meters. VPPSA's finance team continues to work through how to handle the billings and treatment to maximize the grant reimbursement. Member specific and common cost will be treated differently. Spreadsheets, instructions and guidance will be forthcoming. For the ACRE program: VPPSA has

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developed a rate and tariff for the program and is in process of getting DPS signoff that the structure meets the grant requirements. The solar project is still awaiting its CPG. Sander's CDS grant: The effort is picking up steam with several milestones nearing completion. The General Manger gave an overview of the progress with the Cabot Hosiery and Northfield project. The staff anticipates the DOE funding to be released this fall.

12. Drew Clayson, VPPSA's Senior Power Analyst, provided an overview of the power supply markets, the primary driving factors related to power costs, actual and future energy prices, and the budget vs actual for each member. Mr. Clayson presented a detailed review of the Mystic Station costs by member which stopped as of May 2024 and is now in the resettlement period. He also provided an overview by Member of the new ISO-NE winter fuel program (Inventoried Energy Program) where members saw a charge or credit as an incentive for plants to keep their tanks full and an overview of the Renewable Energy Credits. Mr. Clayson also provided a detailed overview of the capacity scarcity event on June 18th and how it impacted the members. He showed how Project 10 ran and reduced the impact of the event for the owners of P10. He also gave an overview of the forward purchase contracts and the sales already under contract for 2024-2025.

13. Sarah Braese, VPPSA's Assistant General Manager, provided the Board with a high-level outline of evolving initiatives that were covered in detail in a comprehensive presentation to be shared post-meeting with the members. The three core areas the presentation addressed were Regulatory, Legislative, and Public Affairs initiatives. Ms. Braese provided an overview of the PUC dockets, the DPS proceedings, and the VELCO/VSPC proceedings, Renewable Energy Standard considerations and various items of note from the regulatory standpoint. Ms. Braese also provided an overview of the legislative landscape, the biennium, coalition building and various items of note from the legislative standpoint. She also provided a summary of various Public Affairs deliverables and events that are in the pipeline. There was a brief discussion of the Affordable Heat Standard Rules being developed by the PUC and how that issue may surface in the legislature.

14. The Board received a written report, and the General Manager gave an update summarizing the status of various projects including Pecos Wind, the GIS project, VPPSA's staffing, multiple Power Projects, Member billing & financial systems, VPPSA's Financial system, Hardwick, VPPSA's Compensation Study, Barton operations, Ludlow, and the Orleans Solar project.

Broke for lunch @ 12:40pm
Reconvened @ 1:08pm

15. Board Member Updates: N/A

16. Director Petraska made a motion to enter Executive Session and requested that the staff be allowed to stay on for the executive session, under the provisions of 1 V.S.A. §313(a) to discuss the Global Foundries RFP. The motion was seconded by Director Sheets. The motion was approved.

The Board entered Executive Session at 1:09 p.m.

Director Weber made a motion to return to Regular Session, seconded by Director Bailey. The motion was approved.

The Board returned to Regular Session at 1:46 pm. No action was taken.

17. Other Business: Director Petraska asked if any members had a non-residential rate, and a brief discussion ensued.

Director Weber made a motion to adjourn the meeting. The motion was seconded by Director Petraska. Motion approved.



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The meeting was adjourned at 1:48 p.m.

Respectfully submitted,

A handwritten signature in blue ink that reads "Grace Sawyer". The signature is written in a cursive style with a large initial "G".

Grace Sawyer, Secretary

Vermont **Public Power** Supply Authority



Monthly Financial Report
July 31, 2024

(Unaudited)

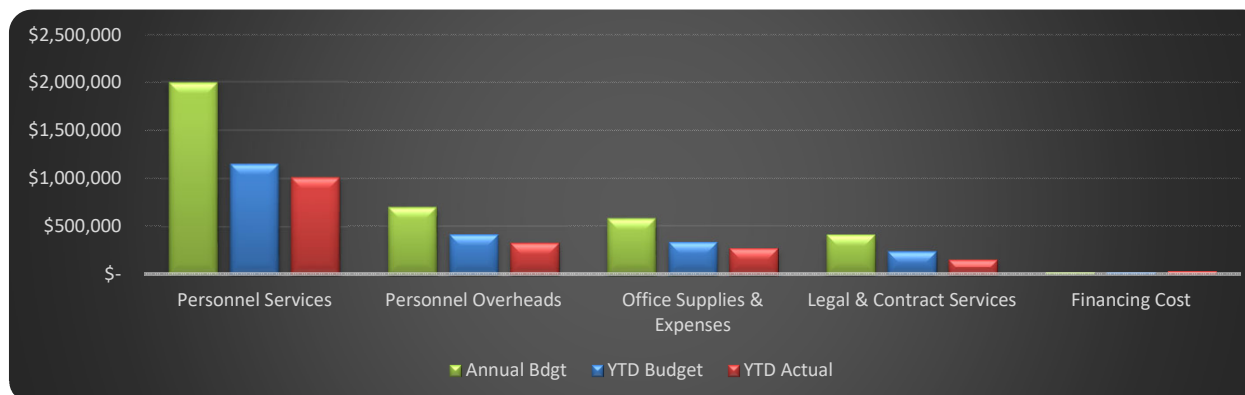
VPPSA MONTHLY FINANCIAL REPORT
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VERMONT PUBLIC POWER SUPPLY AUTHORITY OPERATIONAL REVENUE & EXPENSE SUMMARY 2024 YTD ACTUAL VS. BUDGET

Reconciliation Month: **July-2024**

	2024		Variance (\$)	Variance (%)	2024	
	YTD Budget	YTD Actual			Annual Bdgt	YTD Act % of Budget
Revenues:						
McNeil Plant #2	\$ 113,220	\$ 113,220	\$ -	0.0%	\$ 109,857	103%
Central Computer #4	\$ 34,889	\$ 34,889	\$ -	0.0%	\$ 54,929	64%
Swanton Peaker #10	\$ 165,643	\$ 161,259	\$ (4,384)	-2.6%	\$ 222,504	72%
Renewable Energy Standards	\$ 37,740	\$ 37,740	\$ -	0.0%	\$ 54,929	69%
Net Metering	\$ 18,870	\$ 18,870	\$ -	0.0%	\$ 27,464	69%
AMI #7	\$ 18,870	\$ 18,870	\$ -	0.0%	\$ 27,464	69%
GIS & Mapping	\$ 18,870	\$ 18,870	\$ -	0.0%	\$ 125,288	15%
Barton Management #12	\$ 20,627	\$ 59,203	\$ 38,576	187.0%	\$ 125,289	47%
Member Revenues	\$ 1,288,883	\$ 1,290,116	\$ 1,233	0.1%	\$ 1,833,850	70%
Non-Member Revenues	\$ 263,603	\$ 246,645	\$ (16,957)	-6.4%	\$ 566,916	44%
Total Revenues:	\$ 1,981,215	\$ 1,999,682	\$ 18,467	0.9%	\$ 3,148,490	64%
Billable Expenses:						
Personnel Services	\$ 1,149,437	\$ 1,011,708	\$ (137,729)	-12.0%	\$ 1,992,357	51%
Personnel Overheads	\$ 415,166	\$ 327,438	\$ (87,728)	-21.1%	\$ 692,518	47%
Office Supplies & Expenses	\$ 334,086	\$ 271,653	\$ (62,433)	-18.7%	\$ 572,719	47%
Legal & Contract Services	\$ 237,708	\$ 153,570	\$ (84,138)	-35.4%	\$ 407,500	38%
Financing Cost	\$ 19,563	\$ 30,869	\$ 11,306	57.8%	\$ 20,789	148%
Total Billable Expenses:	\$ 2,155,960	\$ 1,795,238	\$ (360,722)	-16.7%	\$ 3,685,883	49%
Net Income(Loss):	\$ (174,745)	\$ 204,444	\$ 379,189			



Monthly Financial Report-Variance Analysis July 31, 2024

	Actual				Budget	Var (\$)	Var (%)
Non-Project Ops	Operational	Power Supply	Transco Activities	Other	Total		
Member & Non Revenues	\$ 1,455,699	\$ 20,205,449	\$ -		\$ 21,661,148		
Other Revenue Sources	\$ 550,451	\$ 1,945,157	\$ 2,115,754	\$ 148,185	\$ 4,759,547		
Total Revenues:	\$ 2,006,150	\$ 22,150,606	\$ 2,115,754	\$ 148,185	\$ 26,420,695	\$ 27,715,814	\$ (1,295,120) -5%
Operational Expenses	\$ (1,795,238)	\$ (21,991,644)	\$ -	\$ (57,343)	\$ (23,844,225)		
Transco Activities	\$ (6,468)	\$ -	\$ (927,012)	\$ -	\$ (933,479)		
Other Expenses	\$ -	\$ -	\$ -	\$ (70,583)	\$ (70,583)		
Total Expenses:	\$ (1,801,705)	\$ (21,991,644)	\$ (927,012)	\$ (127,926)	\$ (24,848,287)	\$ (25,992,171)	\$ 1,143,883 -4%
Net Cash Flow:	\$ 204,444	\$ 158,962	\$ 1,188,742	\$ 20,259	\$ 1,572,407		
Transco Principal (VPPSA)	\$ 67,195	\$ -	\$ -	\$ -	\$ 67,195		
					\$ -		
Net Income (Loss):	\$ 271,639	\$ 158,962	\$ 1,188,742	\$ 20,259	\$ 1,639,602	\$ 1,723,644	\$ (84,042) -5%

McNeil	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 2,927,366	\$ 3,787,030	\$ (859,664)	-23%
Oper Expenses	\$ (2,919,836)	\$ (3,787,221)	\$ 867,385	-23%
Non-Oper Rev/Exp	\$ 22,744	\$ 1,050	\$ 21,694	2066%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ 30,274	\$ 859	\$ 29,415	3426%

Sander's Grant	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 258,309	\$ 666,439	\$ (408,130)	-61%
Oper Expenses	\$ (5,250)	\$ (666,439)	\$ 661,189	-99%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ 253,059	\$ -	\$ 253,059	0%

Central Computer	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 88,334	\$ 86,609	\$ 1,726	2%
Oper Expenses	\$ (93,161)	\$ (87,179)	\$ (5,981)	7%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (4,826)	\$ (571)	\$ (4,255)	745.41%

RES	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 976,723	\$ 976,732	\$ (8)	0%
Oper Expenses	\$ (1,454,966)	\$ (976,732)	\$ (478,234)	49%
Non-Oper Rev/Exp	\$ 27,227	\$ -	\$ 27,227	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (451,015)	\$ (1)	\$ (451,015)	67315618%

Project 10	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 1,975,726	\$ 1,975,726	\$ (0)	0%
Oper Expenses	\$ (1,551,432)	\$ (1,677,927)	\$ 126,496	-8%
Non-Oper Rev/Exp	\$ 134,575	\$ 70,000	\$ 64,575	92%
Financing	\$ (217,178)	\$ (248,101)	\$ 30,923	-12%
Net Income (Loss)	\$ 341,692	\$ 119,698	\$ 221,994	185%

Net Metering	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 18,376	\$ 18,376	\$ 0	0%
Oper Expenses	\$ (18,870)	\$ (18,376)	\$ (494)	3%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (494)	\$ -	\$ (494)	0%

AMI	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ -	\$ 1,190,008	\$ (1,190,008)	0%
Oper Expenses	\$ (119,826)	\$ (1,190,008)	\$ 1,070,182	-90%
Non-Oper Rev/Exp	\$ 699	\$ -	\$ 699	0%
Financing	\$ (85,405)	\$ -	\$ (85,405)	0%
Net Income (Loss)	\$ (204,532)	\$ (0)	\$ (204,531)	0%

GIS	Actual	Budget	Var (\$)	Var (%)
Oper Revenues	\$ 126,530	\$ 126,530	\$ 1	0%
Oper Expenses	\$ (160,255)	\$ (145,304)	\$ (14,951)	10%
Non-Oper Rev/Exp	\$ -	\$ -	\$ -	0%
Financing	\$ -	\$ -	\$ -	0%
Net Income (Loss)	\$ (33,725)	\$ (18,774)	\$ (14,951)	80%



Budget to Actual Variance Narrative - July 2024

Summary: VPPSA's Year-to-date (YTD) Net Income is \$1,639,602 which is below budget by \$84K. This is primarily due to the following items; the net of Power supply revenue, power supply expense and transmission expenses are \$295K above budget. Interest income is \$40K greater than the budget. VPPSA's Operational revenue is \$204K, which is greater than the budget by \$379K primarily due to expenses being below budget YTD.

Detail of key factors with a 5% or greater change (\$5,000 de minimis):

1. McNeil: Generation was underbudget YTD by 9,822,430 kWh or 33.51%. Both expenses and revenues are below budget due to the lower generation. Interest income is above budget by \$23K leading to a net budget variance of \$29K above budget.
2. Project 10: The project expense is under budget by \$222K YTD. This will change in September when the quarterly fuel expense is recorded. However, offsetting this overbudget expense is a larger than budgeted credit on the CDA/PBS for the participants due to the increase in run-time of the units. Interest income is also above budget by \$65K YTD.
3. Renewable Energy Standards: The project is over budget by \$451K. This is primarily because the full balance of Tier I REC's settled in May and the budget has continued to come into line. Sales expense is below budget \$8K YTD, Computer software is overbudget by \$9K YTD as the first part of the Bellawatt project has been completed, Tier III Admin cost are above budget by 13K YTD, and a net carry forward of the unspent VLITE grant funds of \$27K.
4. GIS: The project is over budget by \$15K YTD. Outside services is over budget by \$4K primarily related to the mPower support services, computer software & maintenance is overbudget by \$6K YTD, Depreciation expense is \$3K overbudget YTD.
5. AMI: The project was over budget by \$205K YTD primarily resulting from some outside service expenses and the interest payments on the project loan. No revenue is being collected on this project until the timeline is solidified, and the invoicing system has been created.
6. Sander's: Expenses are just beginning to come in on the project which is causing the project to be over budget by \$253K which is due to the carried forward revenue collected in 2023 which reduced the member share for this year.
7. Operational: Management fees are above budget \$39K YTD related to services provided to Barton, Non-member revenue is below budget by \$17K, Personnel expenses are below budget by \$225K or 14.41% primarily related to the delays in hiring and the open staff positions. Audit services are below budget \$15K YTD partially because VPPSA did not need to have a Single Audit completed for 2023, Legal & Consulting Services are below budget by \$84K primarily because the Technology Roadmap is still in process, Building Maintenance is \$7K below budget partially due to not renewing the generator maintenance contract (replacement planned in August - capital expenditure), Conferences and travel expenses are below budget by \$32K YTD, Other interest expense is \$12K over budget resulting in a net income that is \$379K greater than budgeted.

Respectfully submitted,
Grace Sawyer, Controller



Vermont Public Power Supply Authority
Project Summary Balance Sheet
July 31, 2024

	Internal	McNeil	Highgate	C.Computer	P10	RES	NetMtr	AMI	GIS	Barton	Sander's	Total
ASSETS												
Fixed Assets												
Production Plant												
Land & Land Rights	0.00	79,273.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79,273.96
Structures & Improvements	0.00	4,945,769.73	0.00	0.00	3,812,943.12	0.00	0.00	0.00	0.00	0.00	0.00	8,758,712.85
Equipment	0.00	18,345,310.65	0.00	0.00	20,034,585.87	0.00	0.00	0.00	0.00	0.00	0.00	38,379,896.52
Total Production Plant	0.00	23,370,354.34	0.00	0.00	23,847,528.99	0.00	0.00	0.00	0.00	0.00	0.00	47,217,883.33
Transmission Plant												
Land & Land Rights	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Structures & Improvements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Equipment	0.00	0.00	0.00	0.00	1,467,289.54	0.00	0.00	0.00	0.00	0.00	0.00	1,467,289.54
Total Transmission Plant	0.00	0.00	0.00	0.00	1,467,289.54	0.00	0.00	0.00	0.00	0.00	0.00	1,467,289.54
Regional Transmission & Market Plant												
Computer Hardware/Software	0.00	0.00	0.00	0.00	273,601.73	0.00	0.00	0.00	0.00	0.00	0.00	273,601.73
Communication Equipment	0.00	0.00	0.00	0.00	26,606.04	0.00	0.00	0.00	0.00	0.00	0.00	26,606.04
TTL Transm & Mkt Plant	0.00	0.00	0.00	0.00	300,207.77	0.00	0.00	0.00	0.00	0.00	0.00	300,207.77
General Plant												
Land & Land Rights	141,098.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	141,098.99
Structures & Improvements	840,474.28	0.00	0.00	0.00	589,557.60	0.00	0.00	0.00	0.00	0.00	0.00	1,430,031.88
Meters	91,454.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91,454.48
Equipment	535,012.71	127,902.28	0.00	26,102.42	5,561.44	0.00	0.00	0.00	29,767.06	0.00	0.00	724,345.91
Total General Plant	1,608,040.46	127,902.28	0.00	26,102.42	595,119.04	0.00	0.00	0.00	29,767.06	0.00	0.00	2,386,931.26
Total Fixed Assets	1,608,040.46	23,498,256.62	0.00	26,102.42	26,210,145.34	0.00	0.00	0.00	29,767.06	0.00	0.00	51,372,311.90
CWIP	10,000.00	297,862.73	0.00	0.00	274,164.16	0.00	0.00	0.00	0.00	0.00	0.00	582,026.89
Intangible Plant-Net of Amort.	211.79	1,156.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,368.35
Accumulated Depreciation	(1,224,903.34)	(21,995,496.41)	0.00	(26,102.42)	(16,181,655.44)	0.00	0.00	0.00	(24,309.78)	0.00	0.00	(39,452,467.39)
Net Utility Plant In Service	393,348.91	1,801,779.50	0.00	0.00	10,302,654.06	0.00	0.00	0.00	5,457.28	0.00	0.00	12,503,239.75
Investments:												
Bond Fund Investments	0.00	0.00	0.00	0.00	2,692,585.59	0.00	0.00	0.00	0.00	0.00	0.00	2,692,585.59
Vt. Transco Investments	34,920,420.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34,920,420.00
Other Investments	265,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265,000.00

Vermont Public Power Supply Authority
Project Summary Balance Sheet
July 31, 2024

	Internal	McNeil	Highgate	C.Computer	P10	RES	NetMtr	AMI	GIS	Barton	Sander's	Total
Total Investments	35,185,420.00	0.00	0.00	0.00	2,692,585.59	0.00	0.00	0.00	0.00	0.00	0.00	37,878,005.59
Current Assets:												
Project Revenue Funds	0.00	77,602.35	12.35	0.00	(120,656.94)	0.00	0.00	0.00	0.00	0.00	0.00	(43,042.24)
Project Construction Funds	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,001,821.42	0.00	0.00	0.00	4,001,821.42
Cash and Working Funds	3,485,887.65	0.00	0.00	(25,581.80)	0.00	(488,530.29)	(1,206.59)	(1,008,960.27)	(27,746.33)	(92,494.45)	258,313.71	2,099,681.63
Cash-Special Deposits-PEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cash - VEV Proceeds	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Temporary Investments	384,789.41	803,001.38	0.00	0.00	2,920,005.47	0.00	0.00	0.00	0.00	0.00	0.00	4,107,796.26
Accounts Receivable	5,125,655.64	338,652.13	0.00	6,609.83	34,241.29	18,988.48	712.90	0.00	3,014.60	162,404.68	(4.40)	5,690,275.15
Amounts Due From Members	0.00	0.00	0.00	0.00	0.00	60,940.51	0.00	(0.17)	0.00	0.00	0.00	60,940.34
Notes Receivable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest/Distributions Receivable	606.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	606.00
Inventory	0.00	1,424,446.64	0.00	0.00	531,709.41	0.00	0.00	0.00	0.00	0.00	0.00	1,956,156.05
Prepayments	77,186.19	0.00	0.00	0.00	152,246.03	9,683.82	0.00	0.00	0.00	0.00	0.00	239,116.04
Total Current Assets	9,074,124.89	2,643,702.50	12.35	(18,971.97)	3,517,545.26	(398,917.48)	(493.69)	2,992,860.98	(24,731.73)	69,910.23	258,309.31	18,113,350.65
Other Assets:												
Deferred Debits-Other Reg Assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferred Debits	6,747.81	747,829.54	0.00	6,368.40	0.00	0.00	0.00	58,611.73	0.00	0.00	0.00	819,557.48
Derivative Instrument Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UnAmortized Debt Issue Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Assets	6,747.81	747,829.54	0.00	6,368.40	0.00	0.00	0.00	58,611.73	0.00	0.00	0.00	582,723.35
Total Assets	\$ 44,659,641.61	5,193,311.54	12.35	(12,603.57)	16,512,784.91	(398,917.48)	(493.69)	3,051,472.71	(19,274.45)	69,910.23	258,309.31	69,314,153.47

LIABILITIES AND CAPITAL

Current Liabilities:

Accounts Payable	2,602,748.45	295,789.18	0.00	0.00	28,240.43	33,386.91	0.00	6,980.00	856.38	50,362.29	5,250.00	3,023,613.64
Other Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Security Deposits	76,374.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76,374.22
Amounts due Members	517,325.93	0.00	12.13	0.00	0.00	27,200.82	0.00	1,482.38	4,663.99	0.00	0.31	550,685.56
Short-term Bank Notes Payable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Current Maturities on L/T Debt	1,063,917.84	0.00	0.00	0.00	0.00	0.00	0.00	200,000.00	0.00	0.00	0.00	1,263,917.84
Derivative Instrument Liability	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accrued Interest	0.00	0.00	0.00	0.00	(0.18)	0.00	0.00	0.00	0.00	0.00	0.00	(0.18)
Accrued Taxes Payable	(8,542.42)	(24,011.47)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(32,553.89)
Accrued Salaries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accrued Pension Contributions	1,755.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,755.28
Accrued Payroll Liabilities	2,807.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,807.62
Other Misc. Accrued Liabilities	0.00	(40,580.13)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(40,580.13)
Total Current Liabilities	4,256,386.92	231,197.58	12.13	0.00	28,240.25	60,587.73	0.00	208,462.38	5,520.37	50,362.29	5,250.31	4,846,019.96

Long-Term Debt:

LTD-Bonds	0.00	0.00	0.00	0.00	8,075,000.00	0.00	0.00	0.00	0.00	0.00	0.00	8,075,000.00
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Vermont Public Power Supply Authority
Project Summary Balance Sheet
July 31, 2024

	Internal	McNeil	Highgate	C.Computer	P10	RES	NetMtr	AMI	GIS	Barton	Sander's	Total
LTD-Other-HG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Other-P10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Transco-Members	8,915,425.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,915,425.50
LTD-Transco-HG	477,435.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	477,435.08
LTD-Transco-VEC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Transco-LCSF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-Transco-LED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LTD-2019 Building Upgrades	63,333.36	0.00	0.00	0.00	0.00	0.00	0.00	3,200,000.00	0.00	0.00	0.00	3,263,333.36
Unamortized Bond Premium	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unamortized Loss of Reaq. Debt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Long-Term Debt	9,456,193.94	0.00	0.00	0.00	8,075,000.00	0.00	0.00	3,200,000.00	0.00	0.00	0.00	20,731,193.94
Other Liabilities												
Deferred Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Def. Revenues - Members	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferred Vacation Wages	137,580.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	137,580.74
Deferred Contract Wages	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferred Credits-Other Reg Liability	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Deferred Credits	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Deferred Credits	137,580.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	137,580.74
Interfund-Project Allocations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Capital Equity												
Unappropriated Retained Earnings	7,292,387.94	4,725,279.84	1,193,836.70	(12,603.56)	8,366,050.40	(459,505.21)	(493.67)	(356,989.67)	(24,794.82)	19,547.94	253,059.00	20,995,774.89
Unappropriated Earnings-Distributed	0.00	0.00	(1,193,836.48)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,193,836.48)
Appropriated Retained Earnings	23,512,092.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,512,092.03
Other Comprehensive Income	0.00	0.00	0.00	0.00	43,494.26	0.00	0.00	0.00	0.00	0.00	0.00	43,494.26
Total Retained Earnings	30,804,479.97	4,725,279.84	0.22	(12,603.56)	8,409,544.66	(459,505.21)	(493.67)	(356,989.67)	(24,794.82)	19,547.94	253,059.00	43,357,524.70
Total Liabilities & Capital	\$44,654,641.57	4,956,477.42	12.35	(12,603.56)	16,512,784.91	(398,917.48)	(493.67)	3,051,472.71	(19,274.45)	69,910.23	258,309.31	69,072,319.34
Assets	44,659,641.61	5,193,311.54	12.35	(12,603.57)	16,512,784.91	(398,917.48)	(493.69)	3,051,472.71	(19,274.45)	69,910.23	258,309.31	69,314,153.47
Liabilities & Prior Earnings	43,020,038.00	5,163,037.89	12.35	(7,777.54)	16,171,093.30	52,097.83	0.07	3,256,004.44	14,450.50	62,556.52	5,250.31	67,736,763.67
Current Yr Earnings	1,639,603.57	30,273.66	0.00	(4,826.02)	341,691.61	(451,015.31)	(493.74)	(204,531.73)	(33,724.95)	7,353.71	253,059.00	1,577,389.80
Total Liabilites & Earnings	44,659,641.57	4,956,477.42	12.35	(12,603.56)	16,512,784.91	(398,917.48)	(493.67)	3,051,472.71	(19,274.45)	69,910.23	258,309.31	69,314,153.47

Vermont Public Power Supply Authority
Project Summary Income Statement
July 31, 2024

	Non-Project	McNeil	Highgate	C. Computer	Swanton Pkr	RES	Net Mtr	AMI	GIS	Barton	Sanders	Total
REVENUES & OTHER INCOME												
Sales for ReSale	20,919,809.24	2,927,365.65	0.00	0.00	1,975,726.13	0.00	0.00	0.00	0.00	0.00	0.00	25,822,901.02
Service Revenues	0.00	0.00	0.00	88,334.49	0.00	976,723.30	18,376.42	0.00	126,530.39	0.00	0.00	1,209,964.60
Member & Non-Member Revenues	1,396,496.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	587,839.47	258,309.00	2,242,644.62
Project Revenues	462,921.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	462,921.31
REC Revenues	2,630,369.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,630,369.75
Service Revenue-Direct Billable	47,920.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47,920.44
VELCO Directorship	9,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,500.00
Misc. Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Operating Revenues	25,467,016.89	2,927,365.65	0.00	88,334.49	1,975,726.13	976,723.30	18,376.42	0.00	126,530.39	587,839.47	258,309.00	32,426,221.74
EXPENSES												
POWER PRODUCTION												
STEAM POWER PRODUCTION												
Operations	0.00	1,827,560.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,827,560.61
Maintenance	0.00	243,210.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	243,210.64
Total Steam Power Production	0.00	2,070,771.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,070,771.25
OTHER POWER PRODUCTION												
Operations	0.00	0.00	0.00	0.00	211,942.52	0.00	0.00	0.00	0.00	0.00	0.00	211,942.52
Maintenance	0.00	0.00	0.00	0.00	26,318.25	0.00	0.00	0.00	0.00	0.00	0.00	26,318.25
Total Other Power Production	0.00	0.00	0.00	0.00	238,260.77	0.00	0.00	0.00	0.00	0.00	0.00	238,260.77
TRANSMISSION												
Operations	8,216,580.08	2,742.66	0.00	0.00	738.75	0.00	0.00	0.00	0.00	0.00	0.00	8,220,061.49
Maintenance	0.00	0.00	0.00	0.00	7,815.29	0.00	0.00	0.00	0.00	0.00	0.00	7,815.29
Total Transmission Expense	8,216,580.08	2,742.66	0.00	0.00	8,554.04	0.00	0.00	0.00	0.00	0.00	0.00	8,227,876.78
OTHER POWER SUPPLY												
Purchase Power	14,352,695.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14,352,695.50
System Control & Load Dispatch	0.00	4,462.81	0.00	0.00	3,468.61	0.00	0.00	0.00	0.00	0.00	0.00	7,931.42
REC Purchases	685,213.00	0.00	0.00	0.00	0.00	1,142,548.75	0.00	0.00	0.00	0.00	0.00	1,827,761.75
Total Other PS Expense	15,037,908.50	4,462.81	0.00	0.00	3,468.61	1,142,548.75	0.00	0.00	0.00	0.00	0.00	16,188,388.67
REGIONAL MARKET EXPENSES												
RME-Market Monitor/Compl-Gen	0.00	0.00	0.00	0.00	17,486.21	0.00	0.00	0.00	0.00	0.00	0.00	17,486.21
RME-Market Monitor/Compl-L&O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Reg. Market Expense	0.00	0.00	0.00	0.00	17,486.21	0.00	0.00	0.00	0.00	0.00	0.00	17,486.21

Vermont Public Power Supply Authority
Project Summary Income Statement
July 31, 2024

	Non-Project	McNeil	Highgate	C. Computer	Swanton Pkr	RES	Net Mtr	AMI	GIS	Barton	Sanders	Total
CUSTOMER SVS & INFORMATION ADV												
Cust Svs & Info Adv	1,188.00	8,643.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,831.75
Total Cust Svs & Info Adv.	1,188.00	8,643.75	0	0	0	0.00	0	0	0	0	0	9,831.75
SALES EXPENSE												
Cust Assistance Expenses												
Sales Expense	7,962.20	0.00	0.00	0.00	0.00	193,640.00	0.00	0.00	0.00	0.00	0.00	201,602.20
Total Sales Expense	7,962.20	0.00	0.00	0.00	0.00	193,640.00	0.00	0.00	0.00	0.00	0.00	201,602.20
ADMINISTRATIVE & GENERAL												
Operations	1,742,354.72	392,209.68	0.00	93,160.51	567,219.40	118,777.08	18,870.16	119,825.62	156,782.50	580,485.76	5,250.00	3,794,935.43
Maintenance	0.00	252.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	252.17
Total A&G Expense	1,742,354.72	392,461.85	0.00	93,160.51	567,219.40	118,777.08	18,870.16	119,825.62	156,782.50	580,485.76	5,250.00	3,795,187.60
OTHER												
Taxes- In Lieu of Property Taxes	9,958.48	189,525.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199,483.48
Depreciation Expense	20,417.18	251,228.95	0.00	0.00	716,442.58	0.00	0.00	0.00	3,472.84	0.00	0.00	991,561.55
Amortization Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Direct Billable-Pass Thru Exp	49,381.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,381.02
Total Other Expense	79,756.68	440,753.95	0.00	0.00	716,442.58	0.00	0.00	0.00	3,472.84	0.00	0.00	1,240,426.05
Total Operating Expenses	25,085,750.18	2,919,836.27	0.00	93,160.51	1,551,431.61	1,454,965.83	18,870.16	119,825.62	160,255.34	580,485.76	5,250.00	31,989,831.28
Net OPERATING Earnings(Loss)	381,266.71	7,529.38	0.00	(4,826.02)	424,294.52	(478,242.53)	(493.74)	(119,825.62)	(33,724.95)	7,353.71	253,059.00	436,390.46
NON-OPERATING (INCOME) EXPENSES												
OTHER NON-OPERATING (INCOME) EXPENSES												
Interest/Finance Chg Income	(40,735.66)	(22,744.28)	0.00	0.00	(134,575.19)	0.00	0.00	(698.60)	0.00	0.00	0.00	(198,753.73)
TRANSCO Distribution/Income	(2,183,923.30)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,183,923.30)
Transco "Net Settlement" Expense	706,448.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	706,448.88
Misc. Non-Operating Income	(60,034.18)	0.00	0.00	0.00	0.00	(35,601.00)	0.00	0.00	0.00	0.00	0.00	(95,635.18)
Misc. Non-Operating Expenses	62,251.40	0.00	0.00	0.00	0.00	8,373.78	0.00	0.00	0.00	0.00	0.00	70,625.18
Total Other Non-Operating (Inc) Exp	(1,515,992.86)	(22,744.28)	0.00	0.00	(134,575.19)	(27,227.22)	0.00	(698.60)	0.00	0.00	0.00	(1,701,238.15)
FINANCING COSTS												

Vermont Public Power Supply Authority
Project Summary Income Statement
July 31, 2024

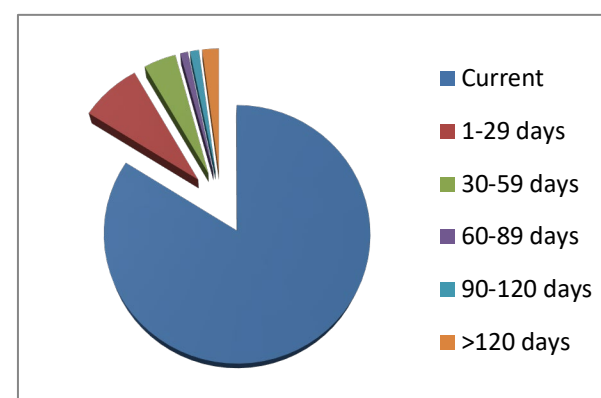
	Non-Project	McNeil	Highgate	C. Computer	Swanton Pkr	RES	Net Mtr	AMI	GIS	Barton	Sanders	Total
Interest on LTD-Bonds	0.00	0.00	0.00	0.00	217,178.10	0.00	0.00	0.00	0.00	0.00	0.00	217,178.10
Interest on LTD-Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85,404.71	0.00	0.00	0.00	85,404.71
Interest on LTD-Transco	226,786.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	226,786.77
Interest on LTD-2019 Bldg Renov.	889.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	889.54
Interest on Short-term Debt	29,979.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29,979.69
Financing Costs on LTD-Swp Rel.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Amortizations on Financing Activities	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Financing Expenses	257,656.00	0.00	0.00	0.00	217,178.10	0.00	0.00	85,404.71	0.00	0.00	0.00	560,238.81
Total Non-Operating (Inc) Exp	(1,258,336.86)	(22,744.28)	0.00	0.00	82,602.91	(27,227.22)	0.00	84,706.11	0.00	0.00	0.00	(1,140,999.34)
TOTAL Net Earnings(Loss)	1,639,603.57	30,273.66	0.00	(4,826.02)	341,691.61	(451,015.31)	(493.74)	(204,531.73)	(33,724.95)	7,353.71	253,059.00	1,577,389.80

Vt. Public Power Supply Authority
 Consolidated Balance Sheet
 July 31, 2024

	2024	2023
ASSETS		
Electric Utility Plant	51,372,311.90	50,785,618.08
Accumulated Depreciation	(39,452,467.39)	(37,787,086.30)
Utility Plant in Service		
	11,919,844.51	12,998,531.78
CWIP-General	10,000.00	0.00
CWIP-McNeil	297,862.73	455,380.07
CWIP-Highgate	0.00	0.00
CWIP-P10	274,164.16	13,758.28
Net Electric Plant	12,501,871.40	13,467,670.13
Intangible Plant-Net of Amort.	1,368.35	1,791.90
Current Assets:		
Special Funds	6,651,364.77	6,969,052.97
Cash and Working Funds	844,612.87	853,308.10
Cash - REC's	0.00	0.00
Cash - Vt. Transco	1,255,068.76	1,139,514.78
Cash - VEV Proceeds	0.00	0.00
Special Deposits-Collateral	0.00	0.00
Temporary Investments	4,107,796.26	3,391,743.28
Investment in Associated Co.	265,000.00	265,000.00
Investment in Vt. Transco	34,920,420.00	33,711,080.00
Accounts Receivable	5,690,275.15	7,275,146.30
Amounts Due From Members	60,940.34	2,566.53
Notes Receivable	0.00	0.00
Interest/Distributions Receivable	606.00	0.07
McNeil Inventory	1,424,446.64	1,207,252.26
P10 Inventory	531,709.41	367,793.45
Meter Inventory	0.00	0.00
Other Current Assets	239,116.04	168,501.35
Total Current Assets	55,991,356.24	55,350,959.09
Other Assets:		
Deferred Debits-Other Regulatory Assets	0.00	0.00
Deferred Debits	819,557.48	593,765.86
Derivative Instrument Asset	0.00	0.00
Unamortized Dbt Iss Exp-LetCrd	0.00	0.00
Unamort Debt Issue Exp-McN	0.00	0.00
Unamort Debt Issue Exp-HG	0.00	0.00
Unamortiz Debt Issue Exp-P10	0.00	0.00
Total Other Assets	819,557.48	593,765.86
Total Assets	\$ 69,314,153.47	\$ 69,414,186.98

07/31/2024

A/R Aging Analysis		
Current	4,778,088	83.97%
1-29 days	439,651	7.73%
30-59 days	233,893	4.11%
60-89 days	55,409	0.97%
90-120 days	64,351	1.13%
>120 days	118,883	2.09%
Total	\$5,690,275	100.00%



Vt. Public Power Supply Authority
Consolidated Balance Sheet
July 31, 2024

	2024	2023
<i>LIABILITIES AND CAPITAL</i>		
Unappropriated Retained Earnings	21,232,609.02	20,624,111.81
Unappropriated Earnings-Distributed	(1,193,836.48)	(1,193,836.48)
Appropriated Retained Earnings	23,512,092.03	21,102,877.80
Other Comprehensive Income	43,494.26	(22,395.08)
	43,594,358.83	40,510,758.05
Long-Term Debt:		
LTD-P10 Bonds - Series A	7,640,000.00	8,960,000.00
LTD-P10 Bonds - Series B	435,000.00	515,000.00
LTD-Transco 2011 Consolid Refi	3,393,121.21	4,524,161.63
LTD-Transco 2012-2014 Members	1,186,826.64	1,582,435.40
LTD-Vt Transco '16 Members	260,290.00	470,290.00
LTD-Vt Transco Financing-HG	477,435.08	636,580.08
LTD-Vt Transco '17 Members	591,966.00	789,288.00
LTD-Vt Transco '18 Members	468,856.00	586,070.00
LTD-Vt Transco '18 VPPSA	30,232.00	37,790.00
LTD-Vt Transco '19 Members	218,466.42	261,443.42
LTD-Vt Transco '20 Members	401,314.00	468,198.00
LTD-Vt Transco '21 Members	1,183,946.11	1,330,828.71
LTD-Vt Transco '23 Members	1,180,407.12	0.00
LD-2019 Building Upgrades	63,333.36	76,666.69
LTD-AMI Working Capital Loan	3,200,000.00	4,000,000.00
	20,731,193.94	24,238,751.93
Net Long-Term Debt		
Def. Revenues - Members	0.00	0.00
Def. Credits-Accrued Vac Liab.	137,580.74	115,060.51
Def Credits-Other Reg Liabilities	0.00	0.00
	137,580.74	115,060.51
Total Deferred Revenues/Credits		
Current Liabilities:		
Accounts Payable	3,023,613.64	2,854,586.86
Amounts due Members	550,685.56	546,328.69
Security Deposits	76,374.22	229,890.36
Short-term Bank Notes Payable	0.00	0.00
Current Maturities on L/T Debt	1,263,917.84	854,830.66
Derivative Instrument Liability	0.00	0.00
Accrued Interest	(0.18)	36,196.23
Accrued Taxes Payable	(32,553.89)	43,480.70
Accrued Salaries	0.00	0.00
Accrued Pension Contributions	1,755.28	4,138.80
Accrued Payroll Liabilities	2,807.62	4,398.38
Other Misc. Accrued Liabilities	(35,580.13)	(24,234.19)
	4,851,019.96	4,549,616.49
Total Current Liabilities		
Total Liabilities & Capital	\$ 69,314,153.47	\$ 69,414,186.98

Vermont Public Power Supply Authority
Non-Project Operations - Profit & Loss Statement
July 31, 2024

	Year to Date Actual	Year to Date Budget	Actual as % of Budget	Annual Budget
Operating Revenues				
Sales for Resales	20,204,776.07	20,960,260.62	96.40	36,552,433.73
Sales for Resales-Standard Offer	715,033.17	792,166.68	90.26	1,251,723.57
Serv. Fees, Members & Affiliates	1,396,496.15	1,410,134.67	99.03	2,423,373.72
Admin Fees Allocated to Projects	377,142.51	385,539.70	97.82	660,925.20
Project Labor & OH Revenue	85,778.80	178,870.30	47.96	306,634.80
VELCO Directorship	9,500.00	9,500.00	100.00	19,000.00
Renewable Energy Certificates	2,630,369.75	1,799,821.00	146.15	2,839,224.00
Serv. Revenue-Direct Billable	47,920.44	0.00	0.00	0.00
Misc. Revenues	0.00	0.00	0.00	0.00
Total Operating Revenues	25,467,016.89	25,536,292.97	100%	44,053,315.02
Operating Expenses				
Other Power Supply Expense				
OPSE-Purchased Power	13,774,389.24	14,635,975.39	94.11	26,043,422.95
OPSE-REC Purchase Exp.	685,213.00	0.00	0.00	0.00
OPSE-Purchase Pwr-'15 SO (Lyn)	124,256.26	121,242.95	102.49	191,579.19
OPSE-Purchase Pwr-'17 SO(Trom)	86,657.25	97,109.25	89.24	153,444.90
OPGE-Purchase Pwr-'19SO (Hess)	179,504.92	208,136.71	86.24	328,882.34
OPGE-Purchase Pwr-'19SO(Davis)	187,887.83	210,304.81	89.34	332,308.21
Total Other Power Supply Expense	15,037,908.50	15,272,769.11	98%	27,049,637.59
Transmission Expense				
TRSM-Oper-Transm by Others	8,200,794.32	7,679,127.11	106.79	12,895,816.43
TRSM-Oper-Misc Transm Exp	15,785.76	7,000.00	225.51	12,000.00
Total Transmission Expense	8,216,580.08	7,686,127.11	107%	12,907,816.43
Cust Svs & Informational Expense				
Customer Svs & Informational	1,188.00	2,385.81	49.79	4,089.96
Total Customer Svs & Informational Exp	1,188.00	2,385.81	50%	4,089.96
Sales Expense				
REC Sales Expenses	7,962.20	0.00	0%	0.00
Total Sales Expense	7,962.20	0.00	0%	0.00
Admin & General Expense				
Salaries	1,011,708.52	1,149,436.73	88.02	1,992,357.06
Payroll Overheads	79,349.16	101,348.60	78.29	169,343.22
Office Supplies & Expense	178,423.53	196,442.72	90.83	336,686.96
Outside Services	153,570.40	249,375.00	61.58	407,500.00
Insurances	18,339.81	40,140.53	45.69	68,812.80
Employee Benefits	248,088.70	293,338.22	84.57	488,805.08
Memberships/Dues	32,561.85	25,408.31	128.15	35,850.00
Conference & Travel Expenses	18,834.70	52,001.32	36.22	89,145.00
Rents	0.00	0.00	0.00	0.00
Transportation Expenses	1,478.05	1,750.00	84.46	3,000.00
A & G Transferred Credit	0.00	0.00	0.00	0.00
Total A & G Expenses	1,742,354.72	2,109,241.43	83%	3,591,500.12

Vermont Public Power Supply Authority
Non-Project Operations - Profit & Loss Statement
July 31, 2024

	Year to Date Actual	Year to Date Budget	Actual as % of Budget	Annual Budget
Other Operating Expenses				
A&G- Billable to Others	0.00	0.00	0.00	0.00
A&G-OS&E-PTE-IT Related	36,827.73	0.00	0.00	0.00
A&G-OS&E-PTE-Consulting	0.00	0.00	0.00	0.00
A&G-OS&E-PTE-Supplies	0.00	0.00	0.00	0.00
A&G-OS&E-PTE-Misc	12,553.29	0.00	0.00	0.00
Other Operating Exp-Direct Pass-Thru	49,381.02	0.00	0%	0.00
Property Taxes	9,958.48	9,625.00	103.46	16,500.00
Depreciation Expense	20,417.18	20,417.18	100.00	35,000.00
Amortization Expense	0.00	0.00	0.00	0.00
Other Operating Expenses-Misc	30,375.66	30,042.18	101%	51,500.00
Total Other Operating Expenses	79,756.68	30,042.18	26%	51,500.00
Total Operating Expenses	25,085,750.18	25,100,565.64	100%	43,604,544.10
Total Operating Income (Loss)	381,266.71	435,727.33	88%	448,770.92
Non-Operating (Income) Expenses				
Interest/Finance Chg Income	(40,735.66)	0.00	0.00	0.00
Vt. Transco Income	(2,183,923.30)	(2,179,521.20)	100.20	(4,359,042.42)
Non-Operating Income-Member Purch.	0.00	0.00	0.00	0.00
Non-Operating Inc-Gain on Disp of Plant	0.00	0.00	0.00	0.00
Non-Operating Inc-Program Rebates	(505.18)	0.00	0.00	0.00
Misc. Non-Operating Income	(59,529.00)	0.00	0.00	0.00
Non-Operating Expenses-Member Purchas	0.00	0.00	0.00	0.00
Misc. Non-Operating Expenses	61,033.40	0.00	0.00	0.00
Misc. Non-Operating Exp-Transco Amort Fe	1,218.00	1,230.00	99.02	2,460.00
Net Other Non-Operating (Inc) Exp	(2,222,441.74)	(2,178,291.20)	102%	(4,356,582.42)
Financing Costs				
Other Interest Expense	29,979.69	18,333.00	163.53	18,333.00
Other Interest Expense-Transco	0.00	0.00	0.00	0.00
Interest on LTD-Transco	226,786.77	239,880.92	94.54	426,095.01
Interest on LTD-19 Building Upgrades	889.54	1,432.69	62.09	2,456.04
Amort. of Debt Issue Exp-Transco	0.00	0.00	0.00	0.00
Transco Net Settlement Exp.	706,448.88	630,728.36	112.01	1,261,456.72
Interest on LTD	0.00	0.00	0.00	0.00
Amortiz of Debt Iss. Exp-LtrCr	0.00	0.00	0.00	0.00
Net Financing Costs	964,104.88	890,374.97	108%	1,708,340.77
Total Non-Operating (Inc) Exp	(1,258,336.86)	(1,287,916.23)	98%	(2,648,241.65)
Total Net Earnings (Loss)	\$ 1,639,603.57	\$ 1,723,643.56	95%	\$ 3,097,012.57

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: August 30, 2024
Subject: **Agenda Item #6** - Strategic Planning Action Steps

The strategic planning goals have been refined to specific action steps to implement over the next 3-5 years with an emphasis on early progress in the next 12-18 months.

I would ask the Board to approve the action steps so that staff can start folding the activities into FY25 budget conversations.

As the budget conversations proceed staff will determine needed resources, assigning leads, developing performance indicators, and determining the appropriate reporting structure.

Proposed Motion

I move that the Board adopt VPPSA 2024-2025 strategic plan action steps as proposed.



2024 Strategic Plan Action Steps

Goal A: Services

Strategy 1

Assist members with strategic planning and onboarding for new governing board members.

- Develop a standardize onboarding process template
- Develop two onboarding presentations
 - One intro to VPPSA
 - One on Value of Public Power
- Complete a customer satisfaction survey
- Conduct an annual conference for VPPSA's member staff and leaders

Strategy 2

Provide assistance to members for technology and innovation investments that address operational efficiency, customer satisfaction, and regulatory requirements.

- Complete the ongoing IT/OT Roadmap project
- Establish a Member working group to issue/review an RFP for each solution identified in the Roadmap
- Establish a project structure and budget estimates for each solution
- Identify financing partners to fund capital needs
- Establish a standardized data request structure to minimize the number of VPPSA requests

Strategy 3

Provide support and resources to help members address operational and management needs and assist with developing a business continuity model.

- Establish and maintain a database of Member staff, with associated duties and needed skills
- Develop and maintain a list of available contract resources able to fill key roles

Goal B: Collaboration

Strategy 1

Identify and facilitate opportunities for collaboration among members.

- Create two standing working groups of Members to share concepts
 - Office staff
 - Field staff
- Survey Members and document identified collaboration opportunities
- Facilitate collaboration conversations
- Hold a Manager level Member only conversation annually to discuss future visions

Goal C: Advocacy

Strategy 1

Lead and influence legislative advocacy efforts to promote policies and regulations that enable fair and equitable treatment of public power.

- Convene a standing Board Legislative Committee
- Map key political stakeholders identifying where they agree and disagree with VPPSA positions
- Establish a set of base talking points and a Playbook
- Hold events/activities prior to each legislative session
- Develop and submit legislation to eliminate RES Tier 3 obligations in conjunction with the Affordable Heat Standard legislation

Strategy 2

Influence state regulatory agencies to advocate for members and navigate regulatory shifts that disproportionately impact municipals.

- Develop a system to identify, track and prioritize pertinent Cases, Rules, Permits
- Develop a procedure to guide development of regulatory filings and ensure Member feedback is obtained in a timely manner
- Craft existing VPPSA positions into an overarching elevator pitch known by all staff

Goal D: Communication

Strategy 1

Enhance efforts to communicate the value propositions of VPPSA, public power and member utilities to members and community leaders, showcasing the benefits of joint action collaboration.

- Identify success stories, document, and archive
- Develop co-branded pamphlets/flyers highlighting successes
- Develop flyers detailing VPPSA services in each department
- Develop VPPSA newsletter to Members highlighting services and timely, relevant updates

Goal E: Organizational Development

Strategy 1

Implement initiatives to enhance operational efficiency and effectiveness within VPPSA.

- Establish an internal training regime that creates a culture of questioning and continuous improvement
- Establish a Project Management framework and use it when establishing any new project
- Establish a set of standard software tools to facilitate communications
- Review existing tasks/processes for efficiency improvements starting with the heaviest workload items

Memorandum

To: Board of Directors
 From: Grace Sawyer, Controller
 Date: September 2, 2024
 Subject: **Agenda Item #7** - Project 10 Annual True-Up

Capital project work at Project 10 continues:

As you are aware, the costs related to Project #10 are billed based on the annual P10 budget. Each fiscal year (ending June 30th) the actual costs are true-up to the budgeted revenues previously invoiced and received. The true-up for the period covering July 1, 2023, through June 30, 2024 is attached. The true-up result, less amounts retained, is (\$117,524.91). VPPSA staff recommends the true-up be transferred from the P10 capital reserve fund and that the 2024 budgeted reserve be adjusted to reflect this reduction. The 2024 capital budget is shown below and as noted the reserve was expected to be \$300,000 for 2025.

VERMONT PUBLIC POWER SUPPLY AUTHORITY					
PROJECT NO. 10, SWANTON PEAKER - CAPITAL BUDGET					
2024					
	2024	2025	2026	2027	2028
Computer Hardware:					
HMI Upgrade: Next in 2030	\$ -	\$ -	\$ -	\$ -	\$ -
IT Control Upgrade	\$ 240,001	\$ -	\$ -	\$ -	\$ -
Sonicwall Firewall Hardware	\$ -	\$ -	\$ -	\$ -	\$ -
Security System:					
Upgrade Fire Control Panels	\$ -	\$ -	\$ -	\$ 75,000	\$ -
Generator/Turbines:					
Generator Step-Up Transformer	\$ -	\$ 1,500,000	\$ -	\$ -	\$ -
Electric Heaters for Combustion	\$ -	\$ -	\$ 7,000	\$ -	\$ -
Equipment:					
Tractor & Snowblower upgrade	\$ -	\$ -	\$ 20,000	\$ -	\$ -
Structures & Improvements:					
Office/Storage Building	\$ -	\$ -	\$ -	\$ -	\$ -
Recondition & Reinstall GSU Exchangers	\$ 150,000	\$ -	\$ -	\$ -	\$ -
Pipe Insulation	\$ 5,000	\$ 5,000	\$ -	\$ -	\$ -
Biodiesel Conversion	\$ -	\$ -	\$ 100,000	\$ 250,000	\$ 500,000
Total Annual Capital Improvements	\$ 395,001	\$ 1,505,000	\$ 127,000	\$ 325,000	\$ 500,000
Estimated Reserve @ 12/31/23	\$ 2,784,895				
2023 Shed Completion & Transfer	\$ (114,090)				
Annual Reserve Billed/Collected	\$ 100,000	\$ 300,000	\$ 300,000	\$ 300,000	\$ 300,000
Mandatory R & C Billed/Collected	\$ 92,000	\$ 92,000	\$ 92,000	\$ 92,000	\$ 92,000
Current Yr Expenditures	\$ (395,001)	\$ (1,505,000)	\$ (127,000)	\$ (325,000)	\$ (500,000)
Cummulative Reserve Balance	\$ 2,467,804	\$ 1,354,804	\$ 1,619,804	\$ 1,686,804	\$ 1,578,804

Proposed Motion:

Move that the deficit funds related to the project #10 Annual True-Up be retained and transferred from the Project #10 Capital Reserve Fund.

Swanton Peaker Project

June 30, 2024 True-Up

Cash on Hand at 06/30/24	\$ (68,445.92)
Cash Retained:	
Outstanding A/P	\$ 4,950.24
Prepayments	\$ 2,304.50
CWIP	\$ (387,981.58)
Spare Parts	\$ (5,026.87)
Property Taxes	\$ 13,680.54
Pollution Insurance Renewal	\$ 3,259.30
Participant Revenues Pending	\$ (82,107.14)
Transfer to Operating	\$ 500,000.00
Total Retained:	<u>\$ 49,078.99</u>
Net remaining to charge:	<u>\$ (117,524.91)</u>

True-Up by Participant (if billed)		Debit	Monthly*
Barton	2.1600%	\$ (2,538.54)	\$ (282.06)
Enosburg Falls	4.7000%	\$ (5,523.67)	\$ (613.74)
Hardwick	9.7000%	\$ (11,399.92)	\$ (1,266.66)
Jacksonville	2.4000%	\$ (2,820.60)	\$ (313.40)
Johnson	7.2000%	\$ (8,461.79)	\$ (940.20)
Ludlow	10.0000%	\$ (11,752.49)	\$ (1,305.83)
Lyndonville	19.6000%	\$ (23,034.88)	\$ (2,559.43)
Morrisville	9.0000%	\$ (10,577.24)	\$ (1,175.25)
Northfield	12.0000%	\$ (14,102.99)	\$ (1,567.00)
Orleans	7.1000%	\$ (8,344.27)	\$ (927.14)
Swanton	7.3000%	\$ (8,579.32)	\$ (953.26)
VEC	8.8400%	\$ (10,389.20)	\$ (1,154.36)
Total Charge:	100.0000%	<u>\$ (117,524.91)</u>	<u>\$ (13,058.32)</u>
Monthly = Oct 24 - Jun 25 (9 installments)			



2025 Budget Overview

2025 Budget Overview

General Operating Budget - currently level

- Salaries & Benefits: 8.5% increase:
 - Includes Health Insurance increase of 11.1%
 - Results of Compensation study
 - FTE's level with 2024 - remove Crystal's position, replace with new Analyst level
- Load forecasting needs under review
- IT needs still under review

Renewable Energy Standards

- Expect to remain level with 2024 Budget
- Changing philosophy to purchase RECs ahead of need
- Including Bellawatt software Costs

Project 10

- Annual capital reserve and contingency increase by \$200K-\$300K due to anticipated transformer upgrade project budgeted for \$1,500,000
- Anticipate a significant fuel increase due to historical runs in 2024
- Anticipate a 3-5% increase year over year

2025 Budget Overview

Net Metering Software

- Expect to remain flat

Central Computer

- Anticipate a 3-5% increase when the new annual contracts come in

GIS

- Anticipate budget to remain level with 2024
- Will most likely have an overage carry forward from 2024 extra costs
 - More training than anticipated to reset the program

2025 Budget Unknowns

McNeil

- We have not seen a preliminary budget from McNeil for FY2025

AMI

- Several moving parts as the first Tranche begins to solidify
- Possibility of having a separate budget approval as this becomes clear

New Considerations

- Results of Technology Roadmap
- Global Foundries
- Capital Requirements (VELCO, Distribution, Technology)

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: August 30, 2024
Subject: **Agenda Item #8** - Budget Preparation

Initial FY25 budget preparation has begun. Grace and I have met with each department for an initial walkthrough of FY24 and discussed any known changes. The presumed results of the strategic plan discussions have started to be reflected in budget assumptions. However, there are many moving items still in play.

The initial conversations have uncovered a potential flaw in VPPSA's approach that the management team is discussing. Presently VPPSA develops an operating budget for general operations, and project specific budgets for each major initiative. However, with the expanding provision of IT services and the increasing DPS emphasis on IRP analyses a third type of cost has been surfacing - items where VPPSA makes the purchase but passes the cost directly to members. These costs have not historically been "budgeted". The management team is discussing how to reflect those likely costs in VPPSA's projections so members have a full picture.

I am also looking at the organizational structure and needed skills with Crystal's retirement. The initial budget draft has one new FTE to replace Crystal (resulting in level staffing), and I am presently looking at that position being focused on project management in preparation for the anticipated results of the IT/OT Roadmap.

Staff is also looking at the budgeting philosophy behind some of the Project budgets, primarily the Net metering software and RES budgets, to look more proactively at positioning the Members and reducing accounting overhead for small/minimal activities.

At this meeting staff will review major budget drivers and open items, with an eye toward presenting a first draft budget in October.

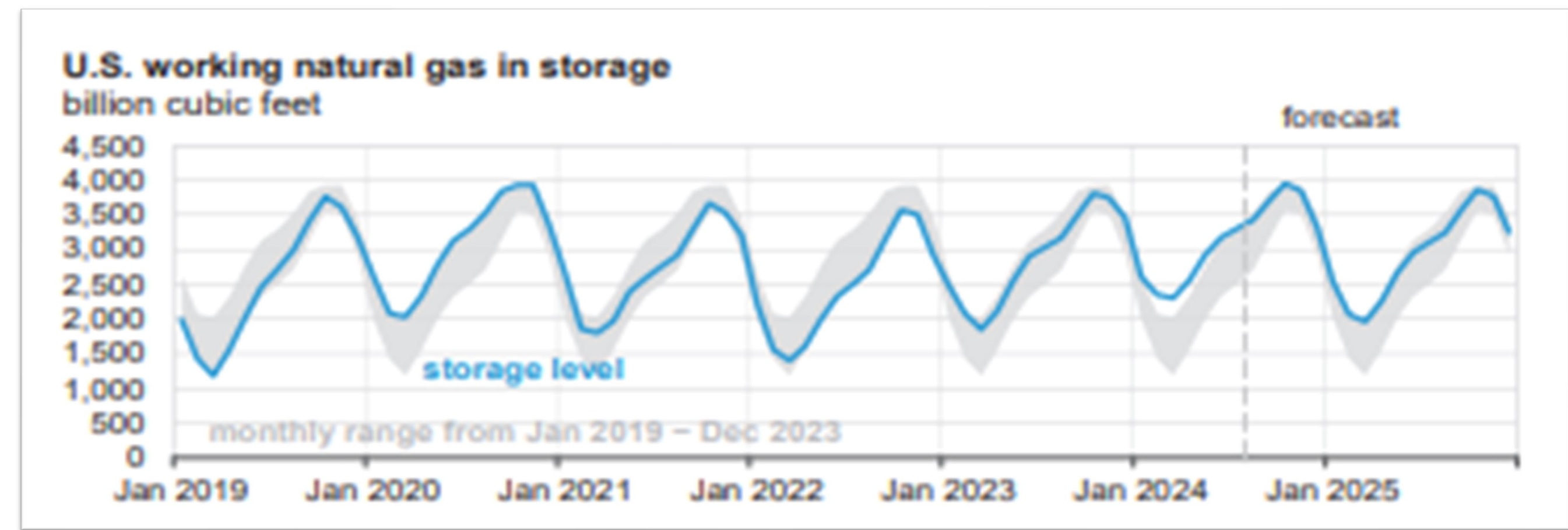
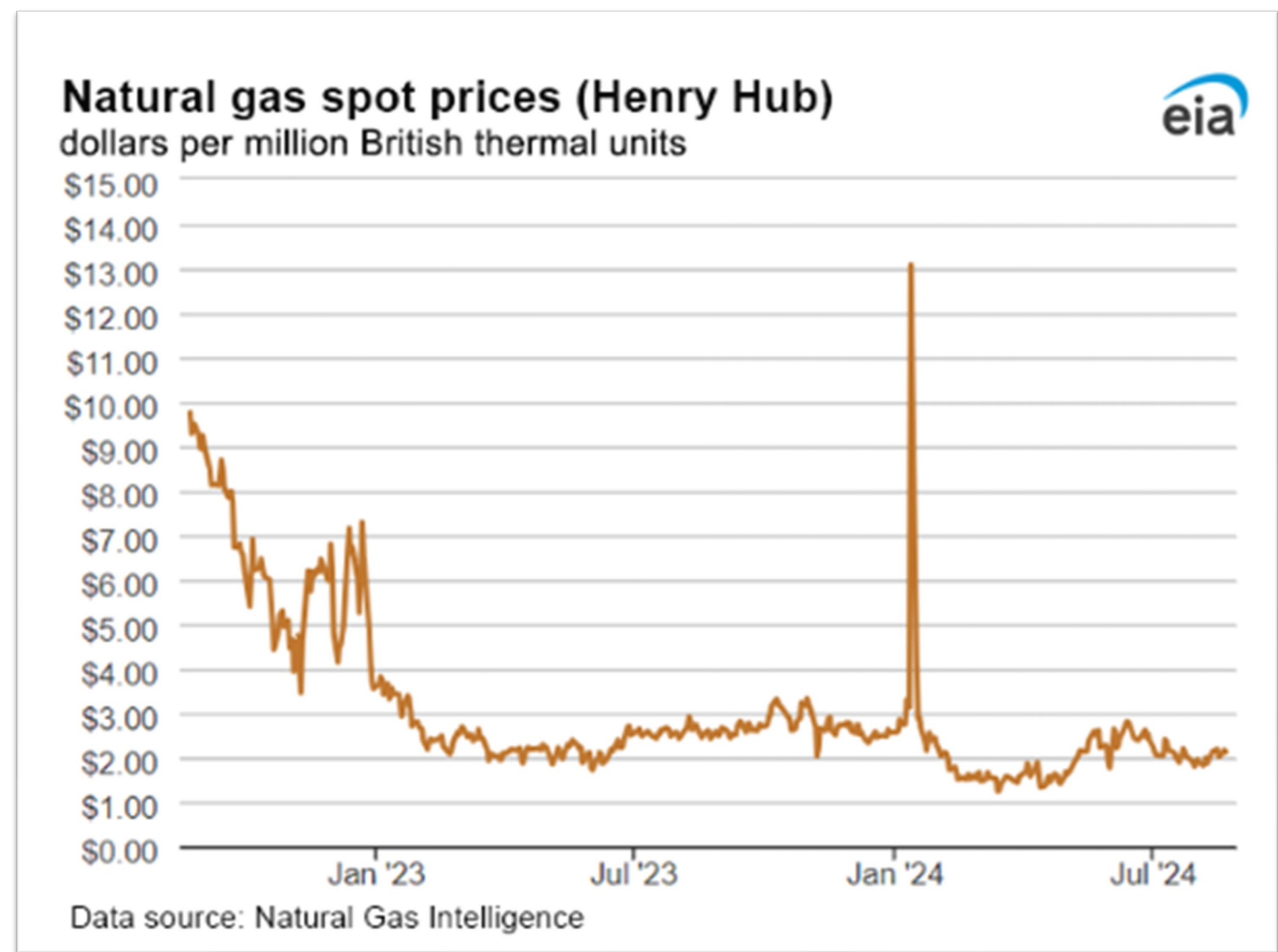


**July 2024
Power Supply Update**

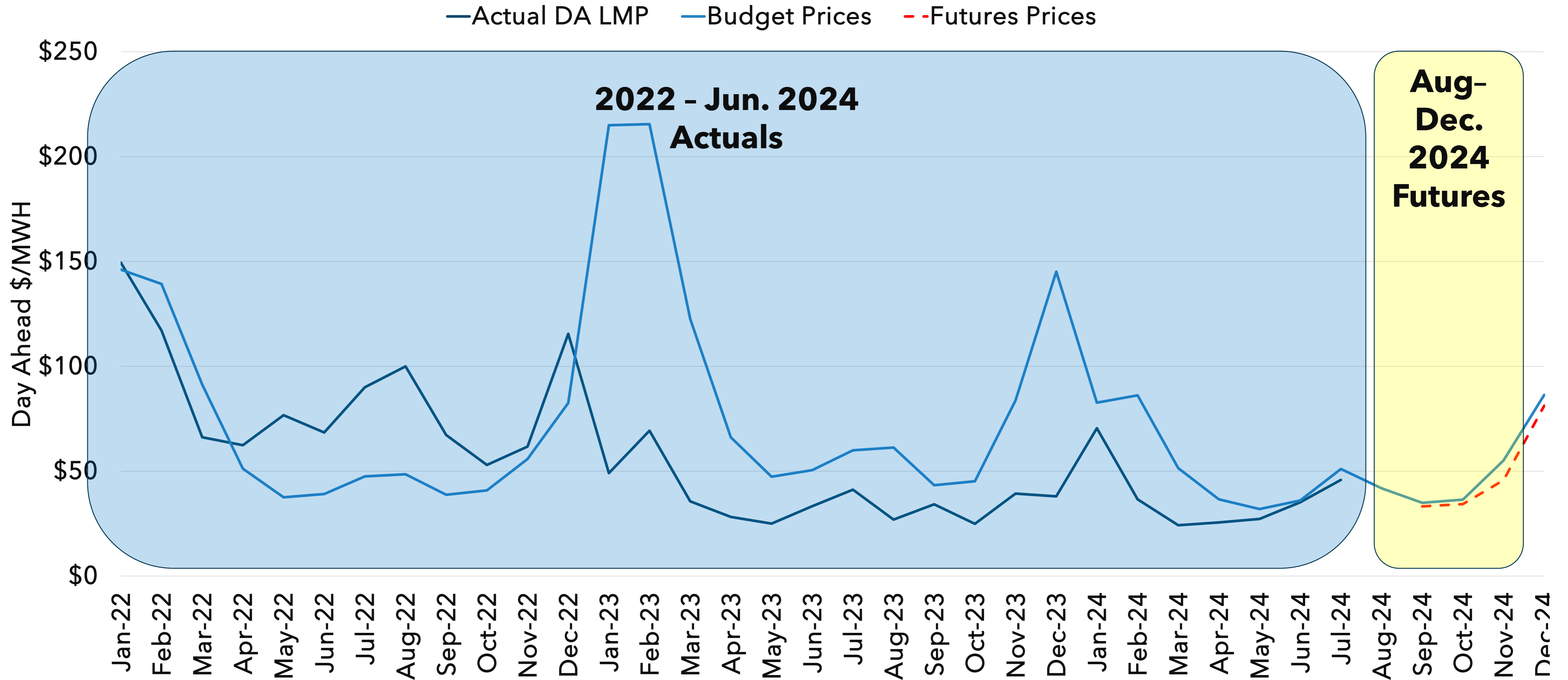
Power Supply Update

- 1. Natural Gas & Electricity Price Updates**
- 2. Forward Purchasing**
- 3. RNS Update**
- 4. Capacity Scarcity Condition - August**
- 5. Renewable Energy Credit Updates**

1. Natural Gas Price and Storage Trends (EIA data)



1. Actual and Future Electricity Prices (7x24)



2. RNS Update

- **RNS Rates Increasing**

- Rate for 2025 20% increase from 2024 to \$185.28
 - Caused by increased revenue requirements and under collection in 2023
- Projected increase to \$223/kW-year for 2029. About 144% more than 2024 rate

3. July YTD 2024 Variances

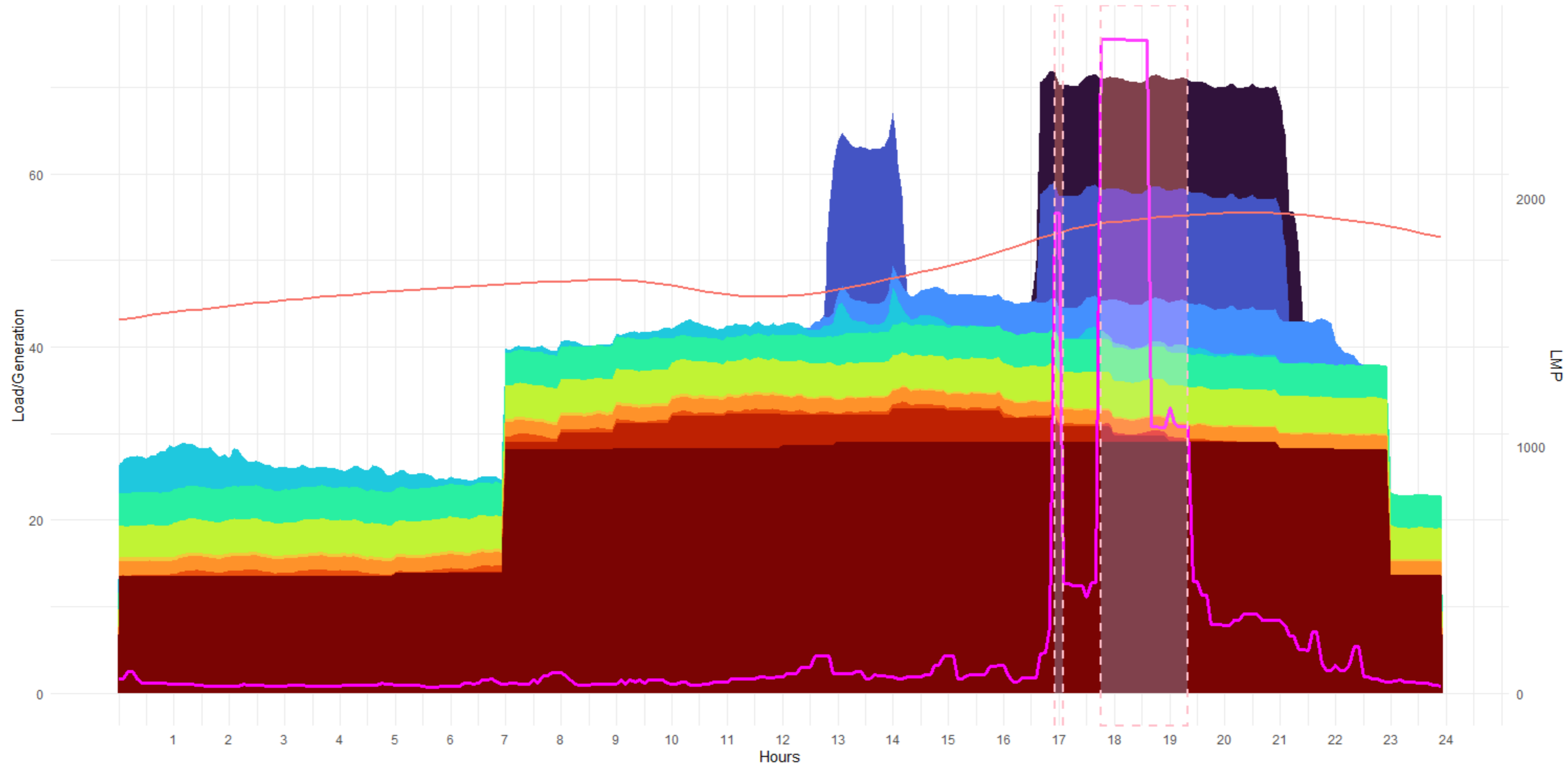
Member System	Total Load - Including Losses	Hydro Generation	Coverage Ratio
Barton	↑ 3%	↑ 30%	● 119%
Enosburg	↑ 3%	↑ 19%	● 98%
Hardwick	↑ 2%	↓ -29%	● 86%
Jacksonville	→ 0%	→ -2%	● 97%
Johnson	↓ -8%	→ 1%	● 108%
Ludlow	↑ 3%	→ 1%	● 99%
Lyndon	↑ 2%	→ 2%	● 95%
Morrisville	↑ 4%	↑ 16%	● 96%
Northfield	↑ 7%	→ 3%	● 89%
Orleans	↓ -2%	↓ -5%	● 106%
Swanton	→ 0%	↑ 14%	● 131%

Dollar Variance	% Dollar Variance	% Rate Variance
-\$202,707	-27%	✓ -29%
-\$112,284	-6%	✓ -9%
\$66,452	3%	! 0%
-\$26,083	-6%	✓ -6%
-\$83,999	-10%	✓ -2%
\$22,417	1%	✓ -3%
-\$186,294	-4%	✓ -6%
-\$60,871	-2%	✓ -6%
\$47,470	2%	✓ -4%
-\$63,543	-7%	✓ -5%
-\$633,515	-47%	✓ -47%

- **Member loads were high.**
 - TLIL for all members were at or above budget except 1
- **Energy coverage was very mixed.**
 - Coverage ratios were generally low
- **The largest variances overall in VPPSA (some differences for individual members)**
 - McNeil generated 75% less than budget. Stetson generated 37% less than budget
 - McNeil had no REC revenue b/c BED hadn't delivered RECs yet

4. Capacity Scarcity Event

Capacity Scarcity Condition
August 1st

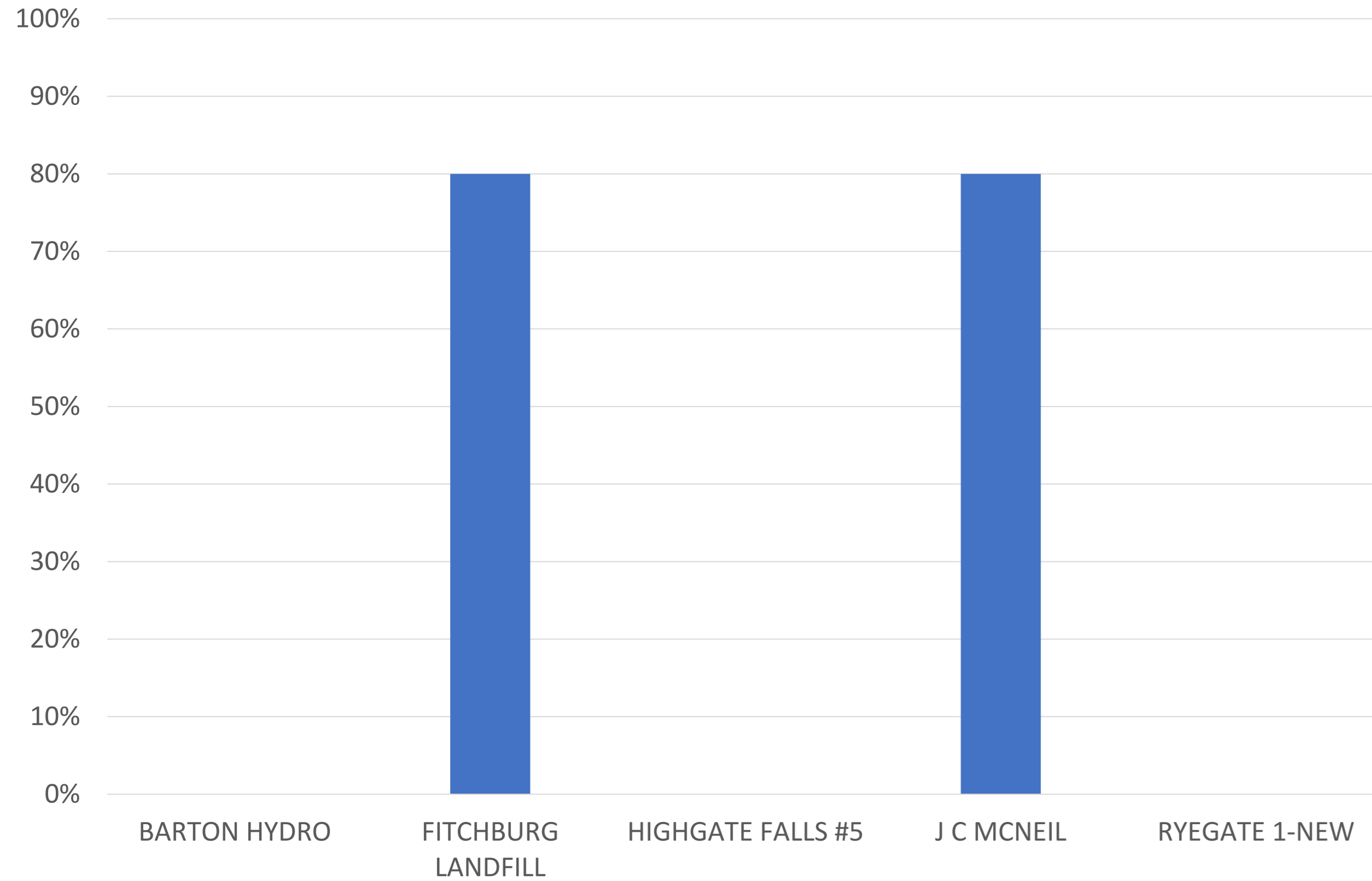


Asset Name — VPPSA_VT LOAD

- | | | | | |
|------------|-----------------|--------------------|---------------|----------------------|
| Asset Name | a.SWANTON GT-2 | F.STETSON | J C MCNEIL | SHEFFIELD WIND PLANT |
| | ab.SWANTON GT-1 | FITCHBURG LANDFILL | P.KRUGER | WMA CHESTER SOLAR 1 |
| | D.STONYBROOK | FOX ISLAND WIND | RYEGATE 1-NEW | z.Contracts |

5. Renewable Energy Credits - Forward Sales Update

% RECs Sold 2024 Vintage



- **2024-2025 REC Sales**
 - 2023 Volumes are fully sold
 - No 2024 Barton, Ryegate, nor Highgate 5 RECs sold yet



Community is at the **Heart** of VPPSA.

BOD Agenda #10

Vermont Public Power Supply Authority

P.O. Box 126

5195 Waterbury-Stowe Road

Waterbury-Center, VT 05828

P: (802) 244-7678 | F: (802) 244-6889

www.vppsa.com

To: VPPSA Board of Directors

From: Sarah E. Braese, Assistant General Manager

Date: August 30, 2024

Subject: **Agenda Item #10** - VPPSA Government & Public Affairs Report

As temperatures change with the seasons and the landscape evolves, VPPSA has been assessing and prioritizing the balance of internal and external resources that maximize efforts for short and long-term strategic priorities, projects or initiatives. While the Public Utility Commission (PUC) continues its progress through various rulemaking, compliance, and investigative proceedings, we've strived to balance resources for active docket participation with the importance of strengthening coalition building relationships and public awareness through engagement opportunities. This is particularly important as we approach general elections and the upcoming legislative session.

VPPSA has secured a number of event and initiative sponsorships to strengthen coalition building capabilities and opportunities to improve stakeholder engagement and awareness of the critical benefits VPPSA Members provide to the communities they serve. I strongly encourage any Directors or staff designees to attend these events alongside VPPSA. Several sponsor or exhibitor packages include additional registrations which we are unlikely to utilize with internal staff.

2024 Energy Action Network (EAN) Annual Summit (Bolton Valley Resort) - Sponsor

Date: Wednesday, September 18th

The Annual Summit is frequently an opportunity to connect with stakeholders on key initiatives or legislative priorities for the upcoming biennium. The keynote session *From Awareness to Action: Behavioral Insights for Increasing Consumer Uptake of Low-Carbon Technologies* will be delivered by Dr. Kim Wolske who is research associate professor at the University of Chicago Harris School of Public Policy and a scholar with EPIC, the Energy Policy Institute at the University of Chicago. This sponsorship also includes attendance at EAN's Post-Election Gathering on December 8th at the Capitol Plaza in Montpelier.

2024 Best Practices Exchange (Killington Grand Resort Hotel) - Sponsor

Date: Thursday, September 19th

In alignment with the outreach and engagement strategies for the grant-funded Business Energy Repayment Assistance Program or BERAP (secured through Sanders' Congressional Directed Spending earmark), VPPSA focus at BPX is to promote the availability of this program. This also supports promoting VPPSA's position that members provide critical value and stability to thriving local economies.

2024 Emergency Preparedness Annual Meeting (Waterbury, VT) - Proposed Presenter

Date: Thursday, September 26th

VPPSA has proposed and seeks to lead a presentation and discussion at the meeting that stresses the importance of more holistic approaches to emergency preparedness and disaster recovery resource deployment to support local municipalities now and in the future. Case studies of member utilities and the

challenges to restoration and recovery due to delayed road or other critical infrastructure damage(s) will guide the discussion.

2024 VLCT Annual Town Fair (Killington, VT) - Sponsor

Date: Wednesday, October 2nd

To improve broader public awareness and appreciation of local energy democracy, VPPSA chose to sponsor the VLCT Annual Fair which also includes VLCT membership for the year (-July 2025). This will help strengthen awareness of any regional efforts and/or to encourage good local governance for member communities while simultaneously increasing VPPSA staff engagement and understanding of local governance issues or challenges.

Public Power Week

Date: October 6 - 12

The national APPA campaign celebrating Public Power is the first full week in October. A large volume of resources and ideas on how to celebrate are available at <https://www.publicpower.org/promoting-public-power>. VPPSA hopes to leverage the strengthened relationships and coordination with member utilities to highlight the work you do and promote any events you may be hosting. Please notify us of any planned meetings or events that VPPSA can support or promote as soon as possible.

As always, if you have any questions, comments or concerns, please don't hesitate to contact me or the team at regulatoryaffairs@vppsa.com, publicaffairs@vppsa.com, or rebates@vppsa.com.

Respectfully submitted,

Sarah E. Braese
Assistant General Manager
Vermont Public Power Supply Authority

sbraese@vppsa.com

O: (802) 595-3146 | C: (802) 595-3146

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: August 30, 2024
Subject: **Agenda Item #11** - GM Update

Pecos Wind

No update. They are still working through permitting and lease discussions with Swanton.

GIS

A refresher training is being scheduled for Hardwick due to staff turn over.

Work continues on developing a vegetation management layer with Barton/Orleans being the test sites. mPower has completed their work and is reviewing the results with Dave DeSimone before rolling the new service out.

VPPSA continues to discuss a pilot program with DeltaclimateVT participant Noteworthy.AI utilizing their camera based GIS data gathering approach. The Noteworthy.AI system uses a high resolution camera mounted on utility vehicles to gather GIS data (and pictures) as vehicles are driving the system doing their normal tasks. They have provided pricing proposals for the two use cases:

- 1) Putting a camera on an Orleans vehicle to capture data in the Orleans/Barton territories. This would complement the vegetation management efforts and assess Noteworthy's ability to fill in gaps in GIS data.
- 2) Putting a camera on a vehicle dedicated to Hardwick with the intent to utilize Noteworthy to fully collect GIS data and provide complete base GIS data.

Dave DeSimone is scheduling a review session to dive into the scope of each pilot and ascertain which is the most viable for grant funding. After this session VPPSA will be reaching out to DeltaClimateVT to seek access to their EDA grant funding.

Staffing

Morgan Williams was hired as the new Power Analyst and will be starting in mid-September. Morgan joins VPPSA after having done intern work on power supply items in New Hampshire.

Interviews are underway for the Regulatory Analyst position with an offer expected to go out imminently.

Power Projects

Staff continues moving several power projects forward simultaneously. The following solar projects are in various stages of negotiation:

- Reservoir Road (Enosburg)
- Kearsarge Orleans (Orleans/Barton)
- MHG Solar (Ludlow)
- MHG Solar (Swanton) - just proposed and being reviewed

In addition batteries are being considered:

- Northfield (Delorean) - CPG in hand
- Morrisville (Encore) - reassessing location and whether other developers should be added
- Ludlow - looking at a location at Okemo
- Orleans/Barton (Kearsarge) - in permitting
- Enosburg (Encore) - site TBD
- Lyndon - in preliminary discussions

All of these projects require PPA's with the developers, PSA's with the host members taking the power, and testimony from VPPSA supporting the CPG filings.

Member Financial/Billing Software

Coming out of VPPSA's effort to promote a single (or very few) CIS vendor Members Enosburg chose to implement NISC while most others chose to stick with their existing vendor.

In follow on conversations, however, Crystal initiated a demonstration by El Dorado (the billing vendor used by Orleans) for the three other members using NEMRC. Those Members were interested in moving to El Dorado for billing while either staying with NEMRC for finances or looking at other options. Jacksonville has signed an agreement to move to El Dorado.

All four of the potential El Doado users have also asked VPPSA to fund the up front costs to make the transition, which all together are anticipated to be roughly \$100,000, and to bill the Member(s) for those costs over a 12-month period. Staff is developing a short agreement to implement this request in order to facilitate the transition, and anticipates the contract being executed by mid-September.

VPPSA Finance Software

The NetSuite implementation is underway and proceeding well, although it is taking significant finance department resources. Customization is proceeding with several items in the second review phase.

Hardwick

Hardwick is continue interviews for potential managers. I attended their August meeting to discuss the state of the industry and review the AMI project status/benefits. Hardwick and Morrisville continue to work closely together with informal discussions about sharing resources beginning.

The Commissioners asked for an updated AMI cost projections and indicated they were inclined to join the VPPSA project with a vote likely to occur in September.

Compensation Study

Every 3-years VPPSA does a compensation study to confirm that salaries are keeping pace with market trends. Galagher Flynn has been hired to complete this study for 2024 and final results will be received in mid-August.

This will be part of the 2025 budget discussions, and I plan to brief the Board during Executive Session this month.

Barton

Barton continues to transition away from direct VPPSA support. John Morley has completed development of a direct contract between Orleans and Barton for field support.

Barton has also advertised for a new finance position that would take over most of the tasks Crystal now performs, such that between Vera and the new position Barton would no longer require VPPSA direct staff support in 2025. Several applications were received and the hiring process is underway.

Ludlow

Ludlow continues making slow progress in addressing their internal governance issues. The new attorney hired by the Commission, Sarah Buxton, has proposed a retreat for the Commissioners where they would get training on governance, HR, and PUC/DPS regulation from attorneys at Tarrant Gillies Shems. Sarah has asked if I could present a similar state of the industry update to that done at VPPSA's retreat.

Tom Petraska has given notice that he plans to retire by year-end. The Commission had Sarah reach out to see if VPPSA could provide interim management support, which I had to decline. I did agree to help seek interim managers who could focus on developing policies and maintaining operations while the village and town discuss a merger.

Orleans Solar - SHEI

The PUC added GMP, VEC and WEC to the CPG case for Orleans solar and asked the mto weigh in on whether the project should have to pay a SHEI mitigation fee. GMP and VEC have taken the position that it should, leading to a serious disagreement between them and VPPSA. In response GMP and VEC recalculated the fee level and proposed dropping it from \$75/kW to \$13/kW. In negotiations VPPSA agreed to that fee provided that our right to challenge the entire fee structure was preserved. However, VEC's attorney has insisted that the MOU on this topic exclude any challenge to the fees on the project, which VPPSA has refused.

Last week agreement was reached that GMP, VEC, and WEC would sign an MOU with Kearsarge codifying the agreement described above, but VPPSA would not sign the MOU in order to preserve our rights to challenge the fee scheme before FERC. This will allow the Orleans projects to proceed while VPPSA assesses its legal recourse.

Global Foundries

VPPSA was asked by GF to attend a video meeting in mid-August to review our proposal with their review team. Following that conversation I was asked to provide a sample contract, which Bill Ellis is preparing.

This will be a topic of discussion in Executive session as I fully expect that once VPPSA provides a sample contract negotiations will begin.

NEPPA

At the NEPPA Annual meeting this week I was elected as 1st Vice president. This places me as Chair of NEPPA's Executive Committee working closely with the new President, John Tzimirangas of ENE, to act as liaison between the NEPPA Board and staff. It also places me in line to become NEPPA President in 2-years.

I had originally planned to step down as the Advisory & Reporting Committee Chair following this change, but I'm receiving significant pressure from NEPPA staff and lobbyists to continue in that position as well. The A&R committee is conducting a D.C. fly-in from September 23-25 and I plan to make a final decision following that event.

VELCO

Grace attended the quarterly VELCO CFO call this month where the CFO's discussed VELCO's equity requirements. Absent the major projects we discussed at the VPPSA retreat VELCO is looking for roughly \$150 million in equity over the next 5-years.

The CFO's discussed potentially bundling that equity into one "call" in order to make the request big enough to warrant a bond issuance. Grace and I are starting to think through a potential composite VPPSA bond issuance that might include:

- VELCO equity
- Member distribution upgrades
- IT/OT investment from the Roadmap
- VPPSA office refurbishment

Grants

The Sanders grant is proceeding with Cabot Hosiery being the first loan recipient. Documents are being put in place now and Senator Sanders office has been contacted about holding an October ribbon cutting.

The ACRE grant is moving on several fronts. The Orleans Solar project now has a clear path to permitting and staff has reviewed a proposed tariff with the DPS that would facilitate discounts to low income customers using grant funds.

VPPSA just executed a new ESAP grant in conjunction with BED and WEC to facilitate small scale battery (residential, commercial, municipal) battery installation. The grant will fund nearly the full cost of a network of smaller scale batteries using ARPA funds.

AMI

VPPSA is on the cusp of ordering First Article Test (FAT) meters to confirm the meter configurations. Jackie Lemmerhirt and Allen Stamp found several errors in the initial configuration documents that Aclara had to correct before the order could be replaced. Those changes were just received this week. Jackie has one outstanding question that once answered will allow the order to be placed.

Allen is finalizing DCU "package" definition with Aclara to confirm Make Ready needs, starting with Swanton. As soon as the packages are confirmed the DCU order will be placed.

Integration work has also been started with mPower on the GIS side and with Cogsdale for Swanton. Jackie and Geetha are trying to design the Cogsdale requirements document as a template to facilitate discussions with other CIS vendors.

Jacksonville has agreed to join the AMI project, and as noted Hardwick appears to be leaning toward joining by October. I will be reaching out to Barton to restart discussions with them.

Bill Ellis has also drafted a short contract amendment to reflect that DCU energy usage will be treated as company use by members and not be billed to VPPSA, to avoid the administrative headache of metering all DCU's.

VPPSA's finance team is starting to bill the DPS for administrative work to date, so that grant funding can start to be brought to bear, and putting the systems in place to track/reimburse Member costs.

Jacksonville Website

Jacksonville has requested that VPPSA provide initial funding for them to develop a new website, with Jacksonville reimbursing VPPSA over a fixed period. This would be similar to the treatment of El Dorado CIS software and could potentially be opened to other members if there is interest.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: August 30, 2024
Subject: **Agenda Item #13-#15** - Executive Session

There are three items to be discussed in Executive Session at this meeting:

McNeil

A brief update on discussion with BED and GMP.

Global Foundries

With GF expressing interest in VPPSA's services and potentially entering negotiations staff will need further guidance from the Board.

Personnel

While I have proposed a larger salary increase pool in the FY25 budget draft to reflect changes suggested by the compensation study, I have not proposed any change related to the GM position in drafts to date, since my salary is set by the Board.

I plan to brief the Board on what the study found relative to the GM position and open a discussion on whether the Board feels any changes should be reflected in the budget.