

**Barton Village, Inc. Electric Department**

**Tariff No. NM-1**

**Net Metering**

Effective: March 1, 2024

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## **1. Relationship to Public Utility Commission Net Metering Rules and State Statutes.**

Barton Village, Inc. Electric Department (“Barton”) acknowledges the existence of Vermont Public Utility Commission Rule 5.100, and the Revised Net Metering Program, as ordered by the Vermont Public Utility Commission on June 8, 2017, relative to net metering, as well as various state statutes governing net metering. Rule 5.100, the Revised Net Metering Program and the applicable statutes, as they may be amended from time to time, are hereby incorporated into and made a part of this tariff. To the extent that the applicable statutes, Rule 5.100, the Revised Net Metering Program, or any part thereof, may be inconsistent with this tariff, the applicable statutes, the Revised Net Metering Program, and/or Rule 5.100 shall control in accordance with law.

### **Pre Existing Net Metering Systems – Eligibility**

A pre-existing net-metering system must:

- (1) have a complete CPG application filed with the Commission prior to January 1, 2017; **and**
- (2) the complete CPG application must have been filed at a time when the electric company was accepting net-metering systems pursuant to 30 V.S.A. § 219a(h)(1)(A) as the statute existed on December 31, 2016, or qualified under state law as a system that did not count towards the capacity limit on net-metering contained in that statute; **and**
- (3) **not have been amended to increase its capacity by more than 5% or 15 kW, whichever is greater, on or after March 1, 2024.**

### **Energy Storage Facility Electrically Connected to a Net-Metering System**

**No electric company may allow an energy storage facility to be interconnected in a manner that allows electricity generated by any source other than a net-metering system to receive net-metering compensation.**

## 2. Solar Net Metering Credit; Metering Costs

Customers of Barton whose net metered systems meet the eligibility requirements for Pre-Existing Systems, and who are entitled to a credit under 30 V.S.A. section 219a(h)(1)(K) shall receive a credit per kWh, as set forth below, in accordance with the terms of that section, and shall, except as provided in 30 V.S.A. § 219a(h)(1)(I), own any renewable energy credits associated with the production on which the credit is calculated. Should an additional meter at the premises of the net metering customer be necessary to implement this credit, the net metering customer shall bear the cost of the additional meter.

For eligible Pre-Existing systems, the Solar Net Metering Credit is applicable, for a period of ten years, beginning with the project's installation date, to:

All projects whose completed application was filed prior to January 1, 2015:  
\$0.03306 per kWh

Projects whose completed application was filed on or after January 1, 2015, and before December 5, 2015:

Projects of 15 kw or less capacity: \$0.03306 per kWh

Projects greater than 15 KW capacity: \$0.02306 per kWh

Projects whose completed application was filed on or after December 5, 2015, and before January 1, 2017:

Projects of 15 kw or less capacity: \$0.00607 per kWh

Projects greater than 15 KW capacity: \$0.00000 per kWh

Projects whose completed application was filed on or after January 1, 2017, are not eligible for the Solar Net Metering Credit.

### 3. Net Metering Excess Generation Rate, Meter and Adjustors:

For net metering systems whose completed application was filed on or after January 1, 2017, the blended residential rate, as provided for in section 5.127(A) of rule 5.100, as ordered by the Vermont Public Utility Commission on June 17, 2022, is applicable to excess generation kWh, and is set forth below:

The Blended Residential Rate:	\$0.17141 per kWh
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The blended residential rate is the rate multiplied by excess generation kWh and applied as an additional credit on the customer's bill. For net metering systems directly interconnected to the electric system through a separate meter whose primary purpose is to measure the energy generated by the system, the Blended Residential Rate is applicable to all generated kWh.

For net metering systems that meet the Pre-Existing System eligibility requirements, the rate applicable to excess generation kWh during the ten years following commissioning shall be:

- 1) For net metering systems not directly connected to the distribution system, the rate applied to excess generation kWh to calculate the monetized excess generation credit shall be the highest block rate paid by the customer for electricity provided by the utility.
- 2) For net metering systems connected directly to the distribution system and not serving a demand or time of use customer, the rate applied to all generation kWh to calculate the monetized excess generation credit shall be the highest block rate paid by the customer for electricity provided by the utility.
- 3) For net metering systems serving a demand or time of use customer and connected directly to the distribution system, the rate applied to all generation kWh to calculate the monetized excess generation credit shall be the residential tail block energy rate.

At the end of the 10-year period following commissioning the rate applied to excess generation kWh to calculate the monetized excess generation credit shall be as provided in Commission Rule 5.126 or its successor.

For net metering systems that do not meet the Pre-Existing System eligibility requirements on or after March 1, 2024, the rate applicable to excess generation kWh shall be the Blended Residential Rate.

**Production Meter:**

For projects whose completed application was filed on or after January 1, 2017, installation of a production meter is required. The customer shall obtain the meter and approval of the meter location from the Electric Department. For a production meter that is installed behind the billing meter, Barton shall charge the customer \$125.33, which is the cost of the meter plus installation. The cost of production meter replacements will be borne by the customer. For projects that are directly connected to the distribution system through the production meter, the cost of the meter is included in the monthly customer charge for that account. All meters shall be installed in accordance with Barton's standards and shall remain the property of Barton. The customer is responsible for owning and installing the appropriate wiring and meter socket, in accordance with Barton's standards, at an accessible outside location. For projects whose completed application was filed on or before December 31, 2016, and who elect to install a production meter, the requirements and charges shall be the same as for new projects set out above.

**Group Net-Metering System Requirements**

In addition to any other requirements set forth in 30 V.S.A. sections 248 and 8010, and any applicable Board Rules, a group must file the following information with Barton before a group system may be formed and served by the utility:

1. The meters to be included in the group system, all of which must be located within Barton's service territory.
2. The name and contact information for a designated person who is responsible for all communications from the group system to Barton, save for communications related to billing, payment, and disconnection.

3. A process for adding and removing meters in the group and an allocation of any credits among the members of the group. This allocation method must be based on percentages provided to Barton by the group and may only be changed upon written notice to Barton by the designated contact person. Pre-Existing net metering systems whose completed application was filed prior to January 1, 2017, and while the utility was accepting net metering applications, may continue to use the allocation method established in that original application.
4. A binding process that does not include the utility, for resolving disputes among the members of a group relating to the net-metering system.

### **Membership in Multiple Net-Metering Groups**

Individual customer accounts may be enrolled only in one net-metering group at a time. Customers with multiple accounts may enroll each account in a separate net-metering group. The cumulative capacity of net-metering systems allocated to a single customer may not exceed 500 kW.

### **Energy Measurement For Group Net Metering Systems**

For new group net metering systems that apply to receive service under this tariff after January 1, 2017, Barton may require that all of the member meters be read on the same billing cycle.

For new group net metering systems that apply to receive service under this tariff after January 1, 2017, the customer must install a production meter to measure the electricity produced by the net-metering system. The customer shall obtain the meter, and approval of the meter location, from the Electric Department. For a production meter that is installed behind the billing meter, Barton shall charge the customer \$125.33, which is the cost of the meter plus installation. The cost of production meter replacements will be borne by the customer. For projects that are directly connected to the distribution system through the production meter, the cost of the meter is included in the monthly customer charge for that account. All meters shall be installed in accordance with Barton's standards and shall remain the property of Barton. The customer is responsible for owning and installing the appropriate wiring and meter socket, in

accordance with Barton's standards, at an accessible outside location. For projects whose completed application was filed on or before December 31, 2016, and who elect to install a production meter, the requirements and charges shall be the same as for new projects set out above.

### **Group Systems Not Directly Connected to Barton's Grid**

For customers who elect to wire group-net-metering systems such that they offset consumption on the billing meter, the billing meter establishes the billing determinants for the customer's bill based on the rate schedule for the customer. Barton will measure the net electricity produced or consumed during each billing period. If the electricity consumed by the customer exceeds the electricity produced by the net-metering system, the customer will be billed the difference, net of any credit accumulated in the preceding 12 months. Except in the case of a pre-existing net metering system, credits may not be applied to non-by-passable charges as identified in this tariff.

If the electricity produced by the net-metering system exceeds the electricity consumed, the excess generation kWh will be allocated to group members based on the percentage allocations specified to Barton by the group. Allocated kWh will be monetized at the applicable rate identified in Section 3 of this tariff. Except in the case of a pre-existing net metering system, the monetized credit will be applied to all charges on the customer's bill not identified as non-by-passable.

If application of the credit to such charges does not use the entire balance of the Credit, the remaining balance of the credit shall appear on the customer's bill and will be tracked, applied, or carried forward on group member bills. Any accumulated monetary credits shall be used by the customer within twelve (12) months or shall revert to Barton without any compensation to the individual net metering system customer. Net metering credits, once allocated to a net metering customer, shall not be sold, re-assigned, re-allocated or otherwise transferred to another customer for any reason. Accumulation of monetary credits shall not result in any financial payments to the customer.



### **Group Systems Directly Connected to Barton's Grid**

For group net-metering systems where the generation is directly connected to Barton's grid and does not also offset any customer's billing meter, the electricity produced by the net-metering system will be allocated to the group members based on percentages specified to Barton by the group, and monetized at the applicable rate identified in Section 3 of this tariff. Except in the case of a pre-existing net metering system, the monetized credit applies to all charges not identified as non-by-passable charges in this tariff.

If application of the credit to such charges does not use the entire balance of the Credit, the remaining balance of the credit shall appear on the customer's bill and will be tracked, applied, or carried forward on group member bills. Any accumulated monetary credits shall be used by the customer within twelve (12) months or shall revert to Barton without any compensation to the individual net metering system customer. Net metering credits, once allocated to a net metering customer, shall not be sold, re-assigned, re-allocated or otherwise transferred to another customer for any reason. Accumulation of monetary credits shall not result in any financial payments to the customer.

#### **The REC adjustor:**

For projects whose completed application was filed prior to January 1, 2017, the REC adjustor is not applicable. For projects whose completed application was filed on or after January 1, 2017 and prior to July 1, 2018, the applicable REC adjustor is set forth below.

##### **Positive REC Adjustor (+\$0.03 per kWh):**

A positive REC adjustor is applicable to projects that have elected to transfer all RECs to the utility and is three (3) cents per kWh to be multiplied by all kWh from the production meter and applied as an additional credit on the customer's bill for the first ten years from the date the system is commissioned.

##### **Negative REC Adjustor (-\$0.03 per kWh):**

A negative REC adjustor is applicable to projects that have elected to retain ownership of all RECs and is three (3) cents per kWh rate to be multiplied by all kWh from the production meter and applied as an additional charge on the customer's bill, in perpetuity.

For projects whose completed application was filed on or after July 1, 2018 and prior to July 1, 2019, the applicable REC adjustor is set forth below.

**Positive REC Adjustor (+\$0.02 per kWh):**

A positive REC adjustor is applicable to projects that have elected to transfer all RECs to the utility and is two (2) cents per kWh to be multiplied by all kWh from the production meter and applied as an additional credit on the customer's bill for the first ten years from the date the system is commissioned.

**Negative REC Adjustor (-\$0.03 per kWh):**

A negative REC adjustor is applicable to projects that have elected to retain ownership of all RECs and is three (3) cents per kWh rate to be multiplied by all kWh from the production meter and applied as an additional charge on the customer's bill, in perpetuity.

For projects whose completed application was filed on or after July 1, 2019, and prior to February 2, 2021, the applicable REC adjustor is set forth below.

**Positive REC Adjustor (+\$0.01 per kWh):**

A positive REC adjustor is applicable to projects that have elected to transfer all RECs to the utility and is one (1) cent per kWh to be multiplied by all kWh from the production meter and applied as an additional credit on the customer's bill for the first ten years from the date the system is commissioned.

**Negative REC Adjustor (-\$0.03 per kWh):**

A negative REC adjustor is applicable to projects that have elected to retain ownership of all RECs and is three (3) cents per kWh rate to be multiplied by all kWh from the production meter and applied as an additional charge on the customer's bill, in perpetuity.

For projects whose completed application was filed on or after February 2, 2021, and prior to July 1, 2024, the applicable REC adjustor is set forth below.

**Positive REC Adjustor (+\$0.00 per kWh):**

A positive REC adjustor is applicable to projects that have elected to transfer all RECs to the utility and is zero (0) cents per kWh to be multiplied by all kWh from the production meter and applied as an additional credit on the customer's bill for the first ten years from the date the system is commissioned.

**Negative REC Adjustor (-\$0.04 per kWh):**

A negative REC adjustor is applicable to projects that have elected to retain ownership of all RECs and is four (4) cents per kWh rate to be multiplied by all kWh from the production meter and applied as an additional charge on the customer's bill, in perpetuity.

Net Metering Systems which have been amended on or after March 1, 2024, to increase their capacity by more than 5% or 15 kW, whichever is greater, shall become subject to application of the most recently adopted siting and REC adjustors to the entire output of the amended net-metering system.

**The Siting Adjustor:**

For projects whose completed application was filed prior to January 1, 2017, the Siting Adjustor is not applicable.

**Positive Siting Adjustor:**

A positive siting adjustor is the \$ per kWh rate to be multiplied by all kWh from the production meter and applied as an additional credit on the customer's bill for the first ten years from the date the system is commissioned.

**Negative Siting Adjustor:**

A negative Siting adjustor is the \$ per kWh rate to be multiplied by all kWh from the production meter and applied as an additional charge on the customer's bill, in perpetuity.

Siting Adjustor Categories

- Category I – a net-metering system that is not a hydroelectric facility and has a capacity of 15 kW or less
- Category II – a net-metering system that is not a hydroelectric facility and has a capacity greater than 15 kW and less than or equal to 150 kW, and is sited on a preferred site
- Category III – a net-metering system that is not a hydroelectric facility and has a capacity greater than 150 kW and less than or equal to 500 kW, and is sited on a preferred site
- Category IV – a net-metering system that is not a hydroelectric facility and has a capacity greater than 15 kW and less than or equal to 150 kW, and that is not located on a preferred site.
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For projects whose completed application was filed on or after January 1, 2017 and prior to July 1, 2018, the applicable Siting Adjustor is set forth below:

- Category I = (+\$.01 per kWh) / 1 cent per kWh;
  - Category II = (+\$.01 per kWh) / 1 cent per kWh;
  - Category III = (-\$.01 per kWh) / negative 1 cent per kWh;
  - Category IV = (-\$.03 per kWh) / negative 3 cents per kWh;
- Hydroelectric facilities = (zero per kWh) / 0 cents per kWh.

For projects whose completed application was filed on or after July 1, 2018, and prior to February 2, 2021, the applicable Siting Adjustor is set forth below:

- Category I = (+\$.01 per kWh) / 1 cent per kWh;
  - Category II = (+\$.01 per kWh) / 1 cent per kWh;
  - Category III = (-\$.02 per kWh) / negative 2 cents per kWh;
  - Category IV = (-\$.03 per kWh) / negative 3 cents per kWh;
- Hydroelectric facilities = (zero per kWh) / 0 cents per kWh.

For projects whose completed application was filed on or after February 2, 2021, and prior to September 1, 2021, the applicable Siting Adjustor is set forth below:

- Category I = (+\$.00 per kWh) / 0 cent per kWh;
  - Category II = (+\$.00 per kWh) / 0 cent per kWh;
  - Category III = (-\$.03 per kWh) / negative 3 cents per kWh;
  - Category IV = (-\$.04 per kWh) / negative 4 cents per kWh;
- Hydroelectric facilities = (zero per kWh) / 0 cents per kWh.

For projects whose completed application was filed on or after September 1, 2021, and prior to September 1, 2022, the applicable Siting Adjustor is set forth below:

- Category I = (-\$.01 per kWh) / negative 1 cent per kWh;
  - Category II = (-\$.01 per kWh) / negative 1 cent per kWh;
  - Category III = (-\$.04 per kWh) / negative 4 cents per kWh;
  - Category IV = (-\$.05 per kWh) / negative 5 cents per kWh;
- Hydroelectric facilities = (zero per kWh) / 0 cents per kWh.

For projects whose completed application was filed on or after September 1, 2022, and prior to July 1, 2024, the applicable Siting Adjustor is set forth below:

- Category I = (-\$.02 per kWh) / negative two cents per kWh;
  - Category II = (-\$.02 per kWh) / negative two cents per kWh;
  - Category III = (-\$.05 per kWh) / negative five cents per kWh;
  - Category IV = (-\$.06 per kWh) / negative six cents per kWh;
- Hydroelectric facilities = (zero per kWh) / 0 cents per kWh.

Net Metering Systems which have been amended on or after March 1, 2024, to increase their capacity by more than 5% or 15 kW, whichever is greater, shall become subject to application of the most recently adopted siting and REC adjustors to the entire output of the amended net-metering system.

#### **4. Net Metering Non-By-passable Charges:**

For net metering projects whose completed CPG applications were filed on or after January 1, 2017, the following charges on the customer's bill are non-by-passable and shall not be offset through the use of net metering credits:

- The Customer Charge;
- The Energy Efficiency Charge;
- Energy Assistance Program Charge;
- On Bill Financing Charge; and
- Any Equipment Rental Charge

For Pre-Existing net metering systems, net metering credits may be used to offset non by-passable charges for the ten year period beginning with the date the project was commissioned; after the initial ten year period net metering credits may not be used to offset the non by-passable charges enumerated above.